Nov 2012



PT Medco Energi Internasional Tbk. Monthly Newsletter



STOCK DATA*									
Market Cap. (bn Rp)	:	5,265.3							
Highest (12mth)	:	2,600							
Lowest (12mth)	:	1,570							
Last Price	:	1,580							
Free Float	:	37.56%							
*as of 31 October 2012									

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News Release

MedcoEnergi to Issue Phase I Year 2012 Shelf-Registered Bond for IDR 500 Billion. PT Medco Energi Internasional Tbk., plans to offer Medco Energi Internasional Shelf-Registered Bond I in the amount of IDR 4.5 trillion for a 5-year maturity period. For the 1st phase issuance in 2012, the Bond offering will amount up to IDR 500 billion with an indicative coupon rate between 8.45% to 8.95%. The Bond is rated idAA- from Pefindo. Proceeds from the Bond, after being deducted by issuance costs, will be used to repay parts or all of the Company's debt instruments, prioritized based on the maturity date. The offered Bond does not have any specific collateral and the Bond's interest will be paid quarterly.

The Company expects to obtain the effective statement from the Indonesia Capital Market and Financial Institution Supervisory Agency (Bapepam and LK) on 10 December 2012, while the public offering will be conducted on 12 and 13 December 2012. The allotment date will be on 14 December 2012, while electronically the Bond will be distributed on 17 December 2012 and listed on the Indonesia Stock Exchange (IDX) on 18 December 2012. The Due Diligence Meeting & Public Expose has already been held in Ritz-Carlton Hotel on 19 November 2012. Acting as the joint lead underwriters are PT DBS Vickers Securities Indonesia, PT Bahana Securities, PT Danareksa Sekuritas, PT Mandiri Sekuritas and PT Standard Chartered Securities Indonesia.

With reliable corporate management team coupled by the Company's strong experience in the energy sector and profitability as well as it's sound performance and efficiency, the management are optimistic that the Bond offering would have the same success as its previous bond issuances.



Major Projects Report

Senoro Upstream	Filling & Compaction on CPP area have reached 81.5% complete with total hauled landfill material as of October 24th was 479,129 m3. CPP completion is targeted by end December 2012. Land acquisitions of 127 hectares required for the CPP and Jetty and 21.4 km of sales gas pipeline ROW from CPP to DSLNG have been completed.
Donggi-Senoro LNG	EPC Progress is 68.2% compare to 57.4% as planned. The project con- tinues being executed safely and ahead of plan.
Blok A	Overall land acquisition progress is 83.8%, or 120.6ha of 144 ha. For Matang-1 Exploration Drilling, rig mobilization already on site with es- timated spud date in late November.
Rimau EOR	Following Mechanical Completion for chemical injection process, chemical injection is expected to be started at the end of Q4 2012.

Libya Pre-Engineering studies by Foster Wheeler is completed.

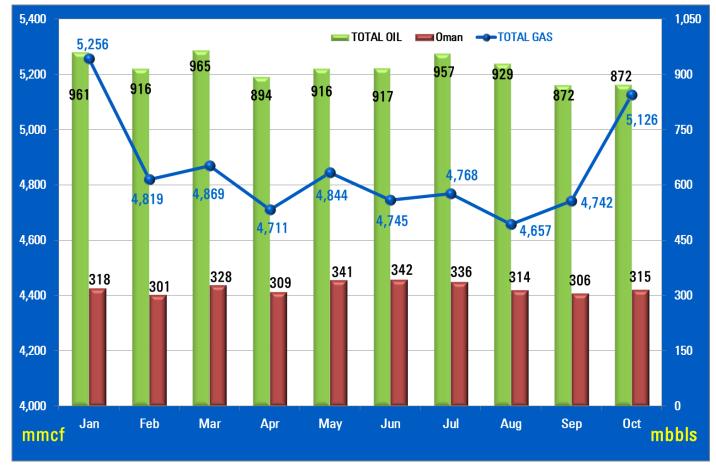
WTI, Brent, ICP and Realized Oil Price



Monthly Newsletter

Production Report

Oil Production (mbbls)	2011A	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	YTD 2012
Rimau	6,024.4	520.5	471.5	505.6	490.2	495.8	478.3	479.3	477.2	459.7	461.4	4,839.4
South & Central Sumatra	2,728.4	194.6	202.0	216.0	204.1	219.2	221.1	237.2	230.2	217.2	218.4	2,159.8
Tarakan	873.7	82.4	84.9	102.8	93.6	90.6	87.3	100.4	84.8	73.8	68.8	869.4
Sembakung	812.8	83.0	73.0	71.3	69.3	71.2	68.8	69.6	65.4	60.1	59.9	691.6
Bawean	373.3	51.4	60.3	42.0	10.9	12.9	38.8	47.5	51.4	45.5	38.7	399.4
Tiaka	180.2	13.3	12.2	12.6	12.0	11.8	10.9	11.2	10.9	9.9	10.3	115.0
USA	161.0	15.7	12.2	14.8	14.2	14.4	11.9	12.3	9.6	5.6	14.8	125.4
TOTAL OIL	11,153.8	961.0	916.2	965.0	894.2	915.8	917.0	957.3	929.4	871.7	872.3	9,199.9
Gas Production (mmcf)	2011A	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	YTD 2012
South & Central Sumatra	46,191.2	3,774.9	3,551.6	4,096.3	3,988.5	4,124.9	3,999.3	4,066.3	4,040.9	3,801.6	3,725.3	35,444.2
Lematang	12,739.1	1,262.3	1,100.0	587.8	568.8	574.7	542.1	531.7	553.7	879.3	1,348.2	6,600.3
Tarakan	1,885.8	160.0	118.9	117.2	91.2	88.4	149.1	144.2	46.5	20.4	9.9	935.7
USA	826.9	58.9	48.7	67.9	62.1	55.8	54.0	26.4	16.1	40.5	42.2	430.4
TOTAL GAS	61,643.0	5,256.1	4,819.2	4,869.2	4,710.6	4,843.8	4,744.5	4,768.4	4,657.1	4,741.8	5,125.5	43,410.6
Service Contract (mbbls)	2011A	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	YTD 2012
Oman	3,507.0	318.3	301.3	327.6	309.1	341.2	341.8	336.2	314.2	305.5	315.4	3,211
Electricity (GWH)	2011A	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	YTD 2012
Power Production - IPP	1,202	111	102	109	91	90	85	103	99	96	109	995
Power Production - 0&M	9,520	678	720	819	835	840	786	681	560	836	816	7,572
Downstream	2011A	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	YTD 2012
Fuel Distribution / KL	268,468	36,834	9,821	25,446	22,265	21,552	17,075	8,967	13,063	38,570	202,747	396,340
Ethanol Production / KL	16,098	929	0	0	3,312	1,167	0	1,827	1,295	3,487	12,291	24,308
LPG Production / MT	15,304	1,306	1,188	1,289	1,234	1,275	1,224	1,217	1,314	1,238	12,511	23,796



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