

PT Medco Energi Internasional Tbk. Monthly Newsletter



STOCK DATA*

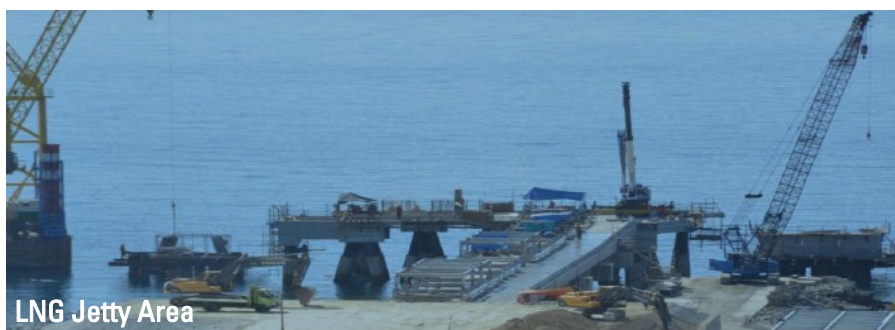
Market Cap. (bn Rp)	:	5,231.9
Highest (12mth)	:	2,375
Lowest (12mth)	:	1,410
Last Price	:	1,570
Free Float	:	37.56%

*as of 31 January 2013

Major Projects Report

Donggi-Senoro LNG

As of February 6th 2013, EPC progress achieves 76.89% compared to 68.21% planned with 13.8 million total safe man hours.



LNG Jetty Area



Process Train Area

Senoro Upstream

As of end of January 2013, overall progress of senoro upstream project is 8.1% (Consist of EPC 3.27%, Drilling Tender 80%, land Acquisition 97% and Site preparation CPP 98% and Jetty 18%). On the site preparation of Jetty area, actual total Land Filling and Compaction of 22,718 m3 against 32,199 m3 Plan. As for 3D seismic activity, actual processing data PSDM is 67.9% vs 89% plan.

Blok A

EPC Tender is ongoing. Overall land acquisition payment progress is 85.7% completed (123.5 of 144 ha).

Rimau EOR

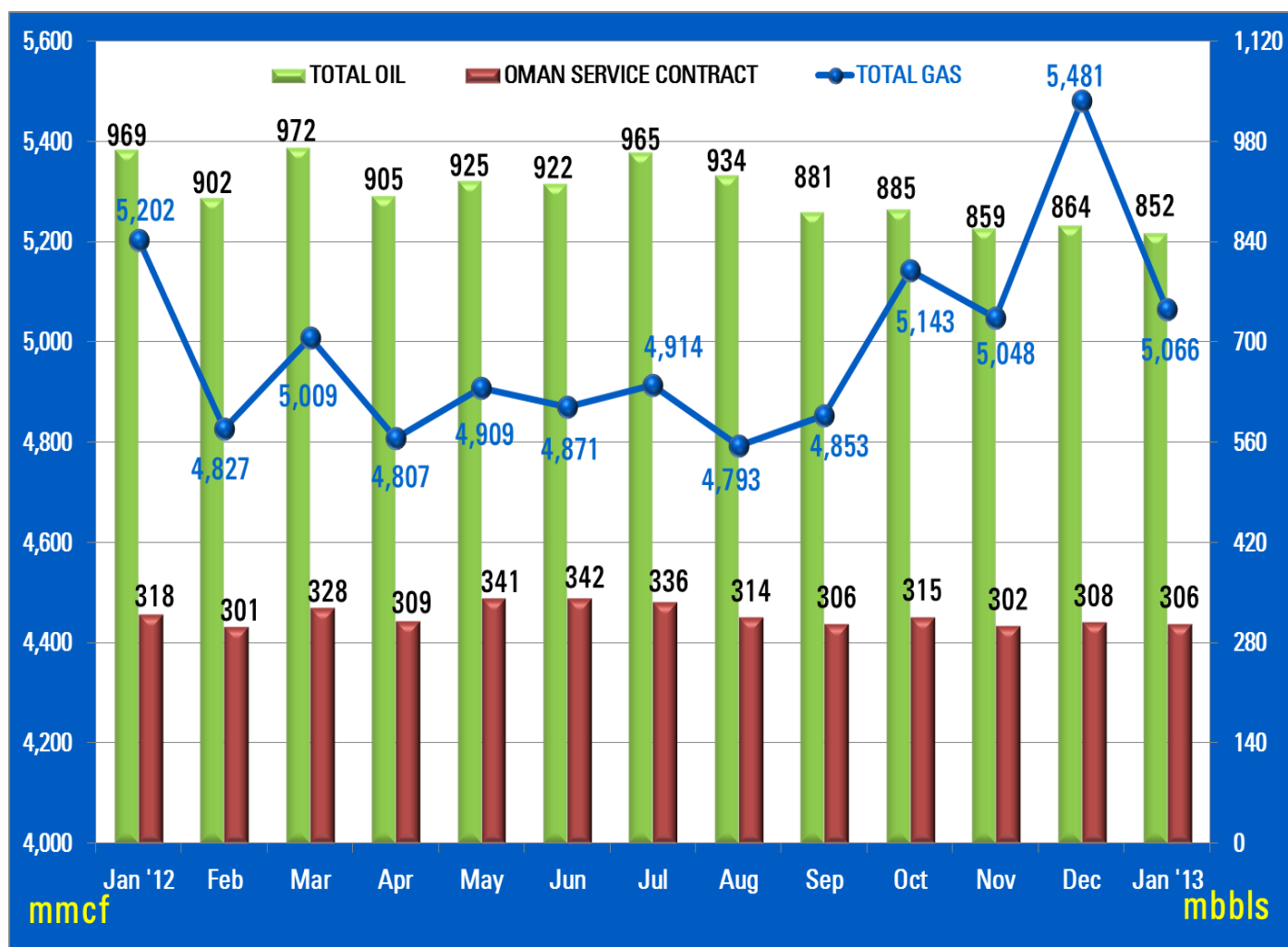
Continue Chemical injection which has been started since December, 1 2012 with clear definition of success agreed with SKKMIGAS. The inauguration by SKMIGAS was held on 7th January 2013. Currently monitor chemical injection program for first 6 months and expected to receive preliminary result by Q3.

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Production Report

Oil Production (mbbls)	Jan '12	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD 2012	Jan '13
Rimau	494.5	447.9	480.3	465.7	471.0	454.4	455.3	453.4	436.7	438.3	429.1	439.7	5,466.2	430.6
South & Central Sumatra	194.6	202.0	216.0	204.1	219.2	221.1	237.2	230.2	217.2	218.4	212.1	208.0	2,579.9	215.9
Tarakan	82.4	84.9	102.8	93.6	90.6	87.3	100.4	84.8	73.8	68.8	62.8	57.9	990.1	65.2
Sembakung	83.0	73.0	71.3	69.3	71.2	68.8	69.6	65.4	60.1	59.9	55.0	57.4	804.0	54.2
Bawean	51.4	60.3	42.0	10.9	12.9	38.8	47.5	51.4	45.5	38.8	38.1	36.8	474.3	26.6
Tiaka	13.3	12.2	12.6	12.0	11.8	10.9	11.2	10.9	9.9	10.3	9.5	9.6	134.1	9.3
USA	15.7	12.2	14.8	14.2	14.4	11.9	12.3	9.6	5.6	14.8	14.5	15.0	154.9	13.5
Yemen 9	33.9	9.4	31.8	34.9	33.7	28.8	32.1	28.3	32.6	36.0	37.8	39.3	378.6	37.2
TOTAL OIL	968.8	902.1	971.5	904.6	924.7	921.9	965.5	933.8	881.3	885.2	859.0	863.7	10,982.2	852.4
Gas Production (mmcf)	Jan '12	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD 2012	Jan '13
South & Central Sumatra	3,999.1	3,745.9	4,156.2	4,084.2	4,179.6	4,108.1	4,215.8	4,288.8	4,130.6	4,191.9	4,117.2	4,305.0	49,522.4	3,916.4
Lematang	992.4	916.8	669.9	573.2	595.3	574.9	545.0	446.8	665.5	902.4	881.4	1,136.2	8,899.7	1,134.7
Tarakan	152.1	115.8	115.0	87.4	78.0	134.2	126.4	41.2	15.9	6.5	8.6	10.7	891.9	6.2
USA	58.8	48.8	68.0	62.2	55.7	54.0	26.5	16.1	40.5	42.1	41.3	29.1	543.0	8.3
TOTAL GAS	5,202.4	4,827.3	5,009.1	4,806.9	4,908.6	4,871.2	4,913.7	4,792.9	4,852.5	5,142.9	5,048.5	5,481.0	59,857.1	5,065.7
Service Contract (mbbls)	Jan '12	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD 2012	Jan '13
Oman	318.3	301.3	327.6	309.1	341.2	341.8	336.2	314.2	305.5	315.4	302.4	307.6	3,821	305.5



WTI, Brent, ICP and Realized Oil Price

