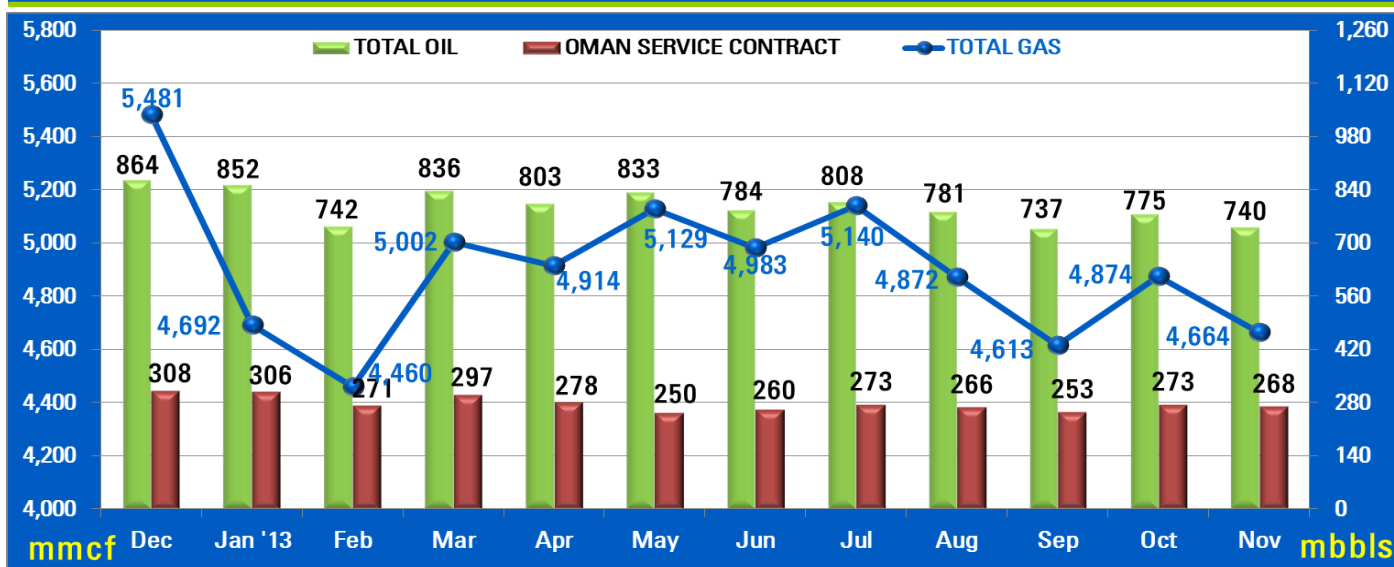


PT Medco Energi Internasional Tbk. Monthly Newsletter

Production Report Chart



Corporate Updates :

1. MedcoEnergi has spudded two of its exploration wells; the first one is Arung-1 exploration well located in South & Central Sumatra Block, on November 18th. The target depth of the drilling is 5,061 feet, currently the well has been drilled around 1,204 feet of depth. The second one is Pastel-1 exploration well located in Tarakan Block on November 29th. The target depth of the drilling is 3,200 feet, currently the well has been drilled around 156 feet of depth. MedcoEnergi is very active in exploration with a total of 12 wells being explored in 2013 and 16 wells planned for 2014.
2. The Upstream Senoro project is on track, with completion level around 40% as of end of November 2013. Meanwhile for Downstream DSLNG, the completion level of EPC is 95%, and the project is on track and safely executed.
3. On December 10th 2013, PT Medco E&P received the Gold Proper for Rimau block from The State Ministry of the Environment. PT Medco E&P is the first company that ever received Gold Proper for 3 consecutive year since 2011. Moreover, Tarakan block also received Green Proper for 3 consecutive year since 2011.

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Monthly Newsletter

Production Report Table

Oil Production (mbbls)	Dec	FY '12	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	YTD '13
Rimau	439.7	5,466.2	430.6	380.1	416.5	399.2	406.0	389.7	395.6	384.0	367.5	382.5	363.7	4,315.3
South & Central Sumatra	208.0	2,579.9	215.9	183.0	211.6	207.9	216.3	203.5	217.3	204.9	201.8	205.9	192.1	2,260.2
Tarakan	57.9	990.1	65.2	65.1	68.4	61.0	67.8	65.8	66.1	62.9	60.3	60.7	56.5	699.5
Sembakung	57.4	804.0	54.2	49.4	50.6	48.0	50.6	49.3	50.2	49.1	45.3	48.0	44.3	539.0
Bawean	36.8	474.3	26.3	12.7	34.0	33.6	33.6	23.7	22.8	25.3	8.9	20.4	25.8	267.0
Tiaka	9.6	134.1	9.3	8.1	8.8	8.4	8.4	7.7	8.0	8.5	9.6	14.0	13.2	104.0
USA	15.0	154.9	13.5	10.6	14.8	15.0	15.4	13.5	12.4	14.3	12.2	11.6	12.7	146.1
Yemen 9	39.3	378.6	37.2	33.2	31.8	29.4	35.4	31.2	35.2	31.8	31.5	31.7	31.7	360.2
TOTAL OIL	863.7	10,982.2	852.1	742.2	836.4	802.6	833.4	784.4	807.6	780.8	737.1	774.7	740.0	8,691.4
Gas Production (mmcf)	Dec	FY '12	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	YTD '13
South & Central Sumatra	4,305.0	49,522.4	3,689.0	3,487.0	3,853.0	3,847.0	3,985.5	3,832.0	3,965.5	3,760.9	3,428.7	3,667.3	3,599.4	41,115.3
Lematang	1,136.2	8,899.7	988.6	953.6	1,091.8	999.0	1,074.5	1,097.0	1,133.4	1,083.3	1,121.7	1,131.0	996.6	11,670.4
Tarakan	10.7	891.9	5.7	5.9	13.4	13.9	16.2	10.3	9.2	7.1	24.9	35.7	36.3	178.5
USA	29.1	543.0	8.3	13.9	43.8	53.6	53.2	43.3	32.3	20.4	38.1	40.2	31.7	378.9
TOTAL GAS	5,481.0	59,857.1	4,691.6	4,460.4	5,002.0	4,913.5	5,129.4	4,982.5	5,140.4	4,871.7	4,613.3	4,874.2	4,664.0	53,343.1
Service Contract (mbbls)	Dec	FY '12	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	YTD '13
Oman	307.6	3,821	305.5	270.5	297.1	278.1	250.1	259.9	273.2	265.7	253.3	272.9	267.6	2,993.8

WTI, Brent, ICP and Realized Oil Price

