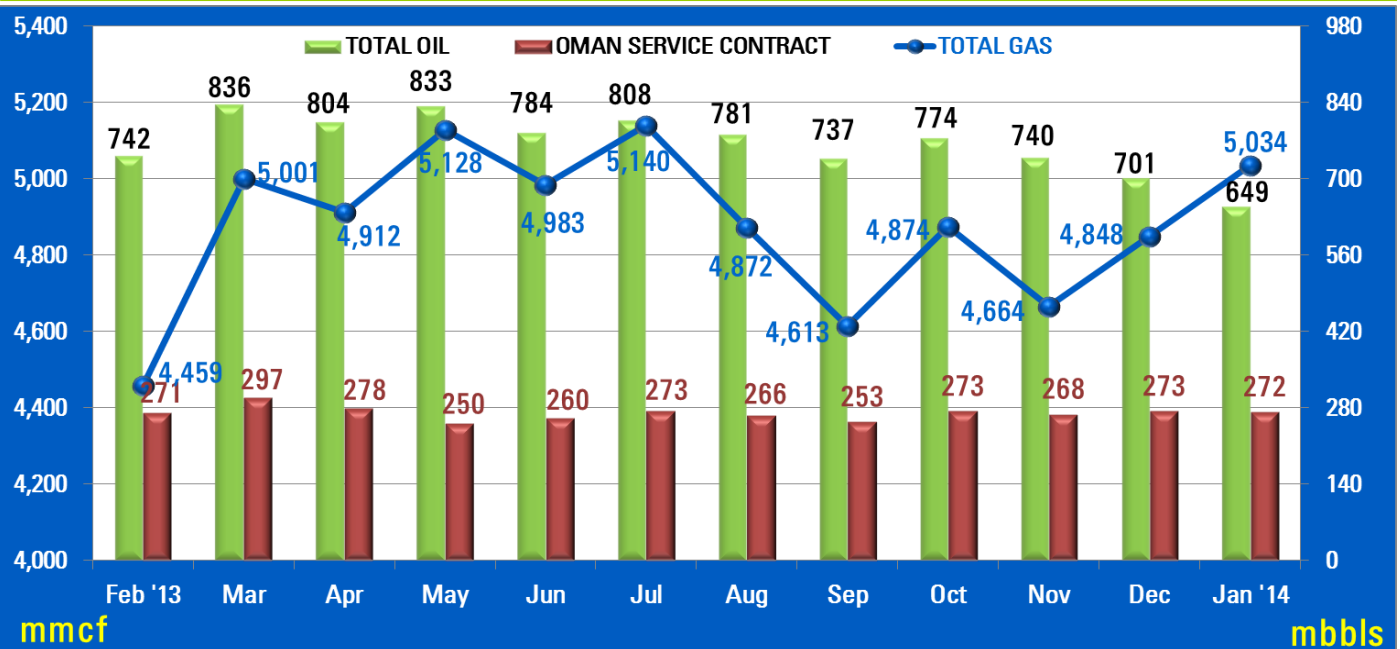


# PT Medco Energi Internasional Tbk. Monthly Newsletter

## Production Report Chart



### Corporate Updates :

- MedcoEnergi has completed a Sale and Purchase Agreement to acquire 90% shares in Moonbi Energy Limited. With this transaction, MedcoEnergi obtains an exploration license for six years to conduct oil and gas exploration activities in the Juha Extension area designated as Petroleum Prospecting License No.470 (PPL 470) in the Western Province of Papua New Guinea (PNG). PPL 470 consists of four onshore blocks with working areas totaling 324 km<sup>2</sup>. The areas are located in the Papuan Fold Belt (Papuan Basin) and in a proven petroleum system as they are adjacent to the Juha gas field operated by major multinational companies since 2000.
- The Upstream Senoro project is on track, with completion level around 54.5% as of end of January 2014. Meanwhile for Downstream DSLNG, the completion level of EPC is 96.3%, and the project is on track and safely executed.

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# Monthly Newsletter

## Production Report Table

Oil Production (mbbls)	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD '13	Jan
Rimau	430.6	380.1	416.5	399.2	406.0	389.7	395.6	384.0	367.5	382.5	363.7	379.8	4,695.1	379.5
South & Central Sumatra	215.9	183.0	211.6	209.6	216.3	203.5	217.3	204.9	201.8	205.9	192.1	145.9	2,407.9	163.0
Tarakan	65.2	65.1	68.4	61.0	67.8	65.8	66.1	62.9	60.3	60.7	56.5	58.7	758.2	55.0
Sembakung	54.2	49.4	50.6	48.0	50.6	49.3	50.2	49.1	45.3	48.0	44.3	32.0	571.0	0.0
Bawean	26.3	12.7	34.0	33.6	33.6	23.7	22.8	25.3	8.8	20.2	25.6	26.6	293.0	25.7
Tiaka	9.3	8.1	8.8	8.4	8.4	7.7	8.0	8.5	9.6	14.0	13.2	14.3	118.3	12.7
USA	13.5	10.6	14.8	15.0	15.4	13.5	12.4	14.3	12.2	11.6	12.7	13.5	159.6	11.3
Yemen 9	37.2	33.2	31.8	29.4	35.4	31.2	35.2	31.8	31.5	31.7	31.7	30.2	390.3	1.8
<b>TOTAL OIL</b>	<b>852.1</b>	<b>742.2</b>	<b>836.4</b>	<b>804.3</b>	<b>833.4</b>	<b>784.4</b>	<b>807.6</b>	<b>780.8</b>	<b>737.0</b>	<b>774.5</b>	<b>739.7</b>	<b>701.0</b>	<b>9,393.5</b>	<b>649.0</b>

Gas Production (mmcf)	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD '13	Jan
South & Central Sumatra	3,689.0	3,487.0	3,853.0	3,847.0	3,985.5	3,832.0	3,965.5	3,760.9	3,428.7	3,667.3	3,599.4	3,793.9	44,909.2	3,802.5
Lematang	988.6	952.3	1,090.4	997.7	1,073.1	1,097.0	1,133.4	1,083.3	1,121.7	1,131.0	996.6	990.1	12,655.1	1,189.4
Tarakan	5.7	5.9	13.4	13.9	16.2	10.3	9.2	7.1	24.9	35.7	36.3	37.6	216.1	29.2
USA	8.3	13.9	43.8	53.6	53.2	43.3	32.3	20.4	38.1	40.2	31.7	26.7	405.5	13.1
<b>TOTAL GAS</b>	<b>4,691.6</b>	<b>4,459.1</b>	<b>5,000.7</b>	<b>4,912.2</b>	<b>5,128.1</b>	<b>4,982.5</b>	<b>5,140.4</b>	<b>4,871.7</b>	<b>4,613.3</b>	<b>4,874.2</b>	<b>4,664.0</b>	<b>4,848.2</b>	<b>58,186.0</b>	<b>5,034.2</b>

Service Contract (mbbls)	Jan '13	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD '13	Jan
Oman	305.5	270.5	297.1	278.1	250.1	259.9	273.2	265.7	253.3	272.9	267.6	272.9	3,266.7	271.6

## WTI, Brent, ICP and Realized Oil Price

