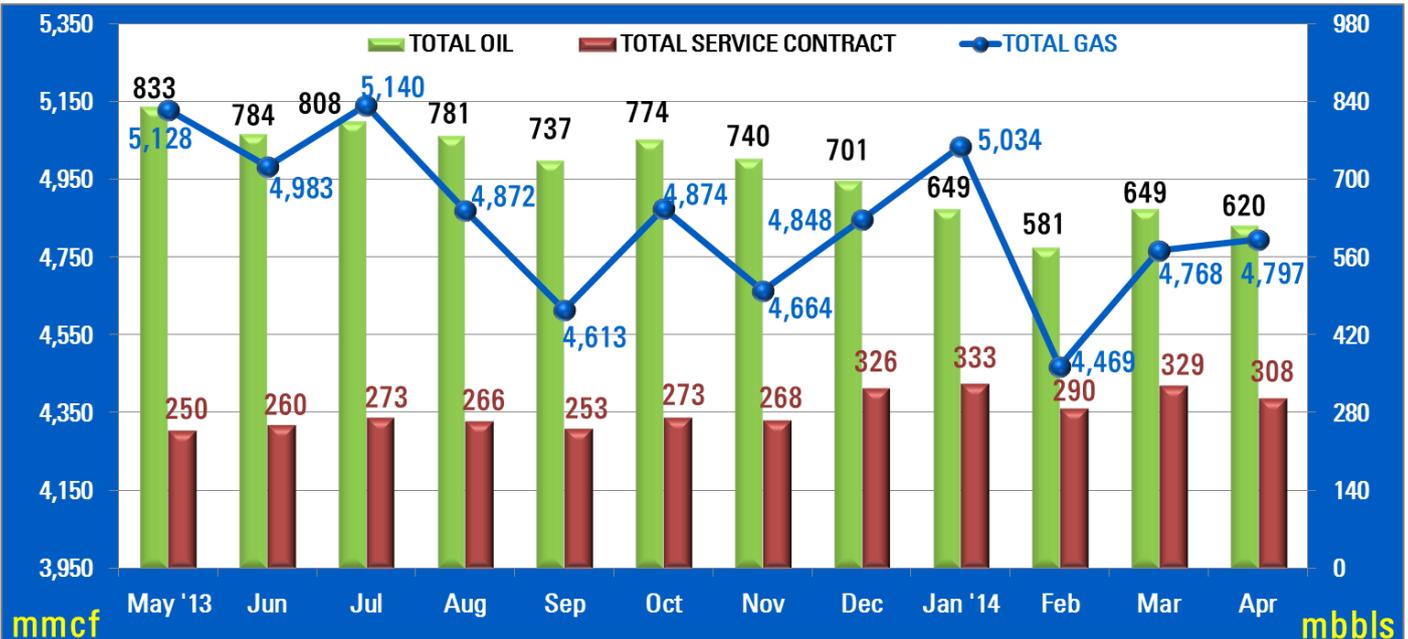


PT Medco Energi Internasional Tbk. Monthly Newsletter

Production Report Chart



Corporate Updates :

- On March 13th 2014, MedcoEnergi through its Joint Operating Body in Senoro-Toili signed a Gas Sales Agreement with PT Panca Amara Utama for gas supply of 55mmscfd with a total gas supply volume of 248,200mmscf during the contract period.
- MedcoEnergi has sold the remaining stake it has of 35.28% in PT Medco Sarana Kalibaru the fuel distribution and storage unit to Puma Energy on March 20th 2014.
- For the full year of 2013, MedcoEnergi recorded 2013 profit attributable to equity holders of the parent company ("Net Income") from its continuing operations at US\$12.6 million. With this Net Income, the Annual General Meeting of Shareholders which was held on April 30th 2014, approved the distribution of dividends based on a ratio of 40% (higher than last year's dividend distribution ratio of 30%). The dividends will be paid on 16 June 2014 for a sum of US\$5.03 million.

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Monthly Newsletter

Production Report Table

Oil Production (mbbls)	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	FY13	Jan	Feb	Mar	Apr	YTD '14
Rimau	406.0	389.7	395.6	384.0	367.5	382.5	363.7	379.8	4,695.1	379.5	334.2	360.1	339.5	1,413.3
South & Central Sumatra	216.3	203.5	217.3	204.9	201.8	205.9	192.1	145.9	2,407.9	163.0	150.4	167.9	159.8	641.1
Tarakan	67.8	65.8	66.1	62.9	60.3	60.7	56.5	58.7	758.2	55.0	48.8	53.2	57.6	214.6
Sembakung	50.6	49.3	50.2	49.1	45.3	48.0	44.3	32.0	571.0	-	-	-	-	-
Bawean	33.6	23.7	22.8	25.3	8.8	20.2	25.6	26.6	293.0	25.7	22.3	23.8	17.1	88.9
Tiaka	8.4	7.7	8.0	8.5	9.6	14.0	13.2	14.3	118.3	12.7	10.4	8.5	10.2	41.8
USA	15.4	13.5	12.4	14.3	12.2	11.6	12.7	13.5	159.6	11.3	11.2	10.9	10.6	44.0
Yemen 9	35.4	31.2	35.2	31.8	31.5	31.7	31.7	30.2	390.3	1.8	3.2	24.6	25.3	54.9
Total Oil	833.4	784.4	807.6	780.8	737.0	774.5	739.7	701.0	9,393.5	649.0	580.5	649.0	620.1	2,498.5
Gas Production (mmcf)	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	FY13	Jan	Feb	Mar	Apr	YTD '14
South & Central Sumatra	3,985.5	3,832.0	3,965.5	3,760.9	3,428.7	3,667.3	3,599.4	3,793.9	44,909.2	3,802.5	3,315.0	3,788.1	3,564.5	14,470.1
Lematang	1,073.1	1,097.0	1,133.4	1,083.3	1,121.7	1,131.0	996.6	990.1	12,655.1	1,189.4	1,110.7	931.6	1,165.0	4,396.7
Tarakan	16.2	10.3	9.2	7.1	24.9	35.7	36.3	37.6	216.1	29.2	23.1	24.5	44.4	121.2
USA	53.2	43.3	32.3	20.4	38.1	40.2	31.7	26.7	405.5	13.1	19.7	23.5	22.6	78.9
Total Gas	5,128.1	4,982.5	5,140.4	4,871.7	4,613.3	4,874.2	4,664.0	4,848.2	58,186.0	5,034.2	4,468.5	4,767.7	4,796.5	19,066.9
Service Contract (mbbls)	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	FY13	Jan	Feb	Mar	Apr	YTD '14
Kampar	-	-	-	-	-	-	-	52.6	52.6	61.2	51.4	53.0	53.0	218.6
Oman	250.1	259.9	273.2	265.7	253.3	272.9	267.6	272.9	3,266.7	271.6	238.4	276.3	254.7	1,041.0
Total Service Contract	250.1	259.9	273.2	265.7	253.3	272.9	267.6	325.5	3,319.4	332.8	289.8	329.3	307.7	1,259.6

WTI, Brent, ICP and Realized Oil Price

