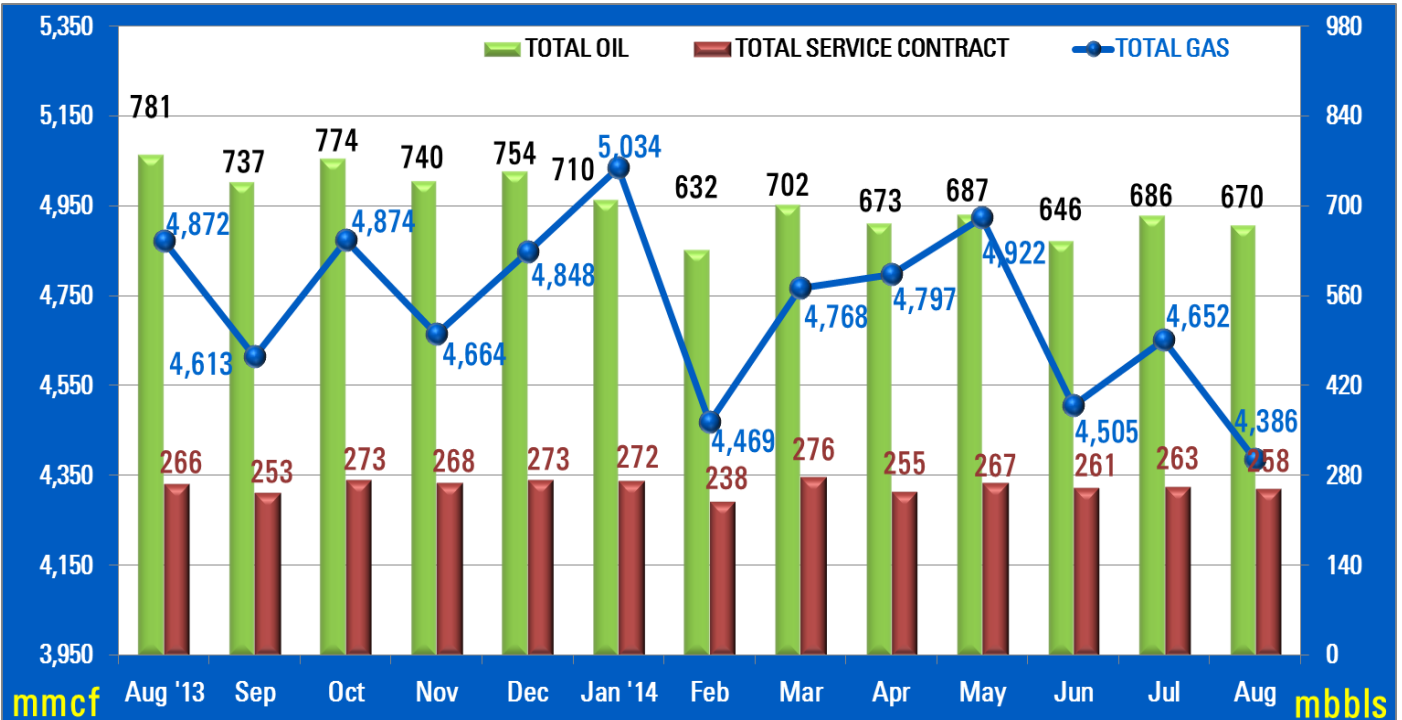


PT Medco Energi Internasional Tbk. Monthly Newsletter

Production Report Chart



Corporate Updates :

- **August 31th, 2014** The Upstream Senoro project is on track, with completion level around 87.95% as of end of August 2014. Meanwhile for Downstream DSLNG, the completion level of EPC is 99.28%, and the project is on track and safely executed.
- **August 29th, 2014** Signed Facility Agreements with Bank Mandiri amounting to USD50 million and USD100 million which will mature in 2017 and 2019, respectively. The proceeds of this Facility will be used for, among others, financing the Company's capital expenditures and refinancing bank loans/bonds.

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Monthly Newsletter

Production Report Table

| Oil Production (mbbls) | Sep | Oct | Nov | Dec | FY13 | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | YTD '14 |
|-------------------------------|----------------|----------------|----------------|----------------|-----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|-----------------|
| Rimau | 367.5 | 382.5 | 363.7 | 379.8 | 4,695.1 | 379.5 | 334.2 | 360.1 | 339.5 | 349.4 | 346.1 | 365.4 | 359.1 | 2,833.3 |
| South & Central Sumatra | 201.8 | 205.9 | 192.1 | 198.6 | 2,460.5 | 224.2 | 201.8 | 220.9 | 212.7 | 223.2 | 184.6 | 196.6 | 202.1 | 1,666.2 |
| Tarakan | 60.3 | 60.7 | 56.5 | 58.7 | 758.2 | 55.0 | 48.8 | 53.2 | 57.6 | 55.7 | 53.0 | 54.3 | 54.4 | 432.0 |
| Sembakung | 45.3 | 48.0 | 44.3 | 32.0 | 571.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| Bawean | 8.8 | 20.2 | 25.6 | 26.6 | 293.0 | 25.7 | 22.3 | 23.8 | 17.1 | 20.6 | 21.8 | 20.9 | 23.5 | 175.7 |
| Tiaka | 9.6 | 14.0 | 13.2 | 14.3 | 118.3 | 12.7 | 10.4 | 8.5 | 10.2 | 8.7 | 7.9 | 8.4 | 8.6 | 75.4 |
| USA | 12.2 | 11.6 | 12.7 | 13.5 | 159.6 | 11.3 | 11.2 | 10.9 | 10.6 | 13.3 | 12.5 | 11.2 | 9.3 | 90.3 |
| Yemen 9 | 31.5 | 31.7 | 31.7 | 30.2 | 390.3 | 1.8 | 3.2 | 24.6 | 25.3 | 16.2 | 19.9 | 28.7 | 13.0 | 132.7 |
| Total Oil | 737.0 | 774.5 | 739.7 | 753.6 | 9,446.1 | 710.2 | 631.9 | 702.0 | 673.0 | 687.1 | 645.8 | 685.5 | 670.0 | 5,405.5 |
| Gas Production (mmcf) | Sep | Oct | Nov | Dec | FY13 | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | YTD '14 |
| South & Central Sumatra | 3,428.7 | 3,667.3 | 3,599.4 | 3,793.9 | 44,909.2 | 3,802.5 | 3,315.0 | 3,788.1 | 3,564.5 | 3,727.4 | 3,512.8 | 3,508.0 | 3,234.9 | 28,453.2 |
| Lematang | 1,121.7 | 1,131.0 | 996.6 | 990.1 | 12,655.1 | 1,189.4 | 1,110.7 | 931.6 | 1,165.0 | 1,128.9 | 939.8 | 1,091.5 | 1,079.6 | 8,636.5 |
| Tarakan | 24.9 | 35.7 | 36.3 | 37.6 | 216.1 | 29.2 | 23.1 | 24.5 | 44.4 | 39.3 | 34.4 | 29.6 | 49.9 | 274.4 |
| USA | 38.1 | 40.2 | 31.7 | 26.7 | 405.5 | 13.1 | 19.7 | 23.5 | 22.6 | 26.8 | 17.8 | 23.0 | 21.8 | 168.3 |
| Total Gas | 4,613.3 | 4,874.2 | 4,664.0 | 4,848.2 | 58,186.0 | 5,034.2 | 4,468.5 | 4,767.7 | 4,796.5 | 4,922.4 | 4,504.8 | 4,652.1 | 4,386.2 | 37,532.4 |
| Service Contract (mbbls) | Sep | Oct | Nov | Dec | FY13 | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | YTD '14 |
| Oman | 253.3 | 272.9 | 267.6 | 272.9 | 3,266.7 | 271.6 | 238.4 | 276.3 | 254.7 | 267.3 | 260.8 | 262.5 | 258.3 | 2,089.9 |
| Total Service Contract | 253.3 | 272.9 | 267.6 | 272.9 | 3,266.7 | 271.6 | 238.4 | 276.3 | 254.7 | 267.3 | 260.8 | 262.5 | 258.3 | 2,089.9 |

WTI, Brent, ICP and Realized Oil Price

