



Company Update

PT Medco Energi Internasional Tbk
(IDX Ticker: MEDC)
Non-Deal Roadshow

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The following presentation has been prepared by PT Medco Energi Internasional Tbk. (the "Company") and contains certain projections, plans, business strategies, policies of the Company and industry data in which the Company operates in, which could be treated as forward-looking statements within the meaning of applicable law. Such forward-looking statements, by their nature, involve risks and uncertainties that could prove to be incorrect and cause actual results to differ materially from those expressed or implied in these statements. The Company does not guarantee that any action, which may have been taken in reliance on this document will bring specific results as expected. The Company disclaims any obligation to revise forward-looking statements to reflect future events or circumstances

Medco at a Glance



1 Leading Southeast Asian natural resources company with a large reserve base and production

2 Diversified portfolio of oil & gas, power and mining businesses

3 Well placed to benefit from Southeast Asia rapid economic growth and energy demand

4 Cost leader and experienced Operator with strong ESG focus

5 Long term TOP protected gas off-take contracts with blue chip customers

6 Track record of executing complex projects and monetizing resource base

7 Active portfolio management

8 Experienced Board and management team

Business Strategy

Building a Leading Southeast Asian Energy and Natural Resources Company

- Focus on Governance & Sustainability
- Extracting Synergies across the group
- Active Portfolio Management
- Financial Discipline



Oil & Gas

- Production guidance temporarily reduced to 100-105 mboepd (approximately 60% gas) due to Covid-19 driven low energy demand
- Cost Efficient Operator, cash cost US\$10/boe, Oil & Gas contributes ~90% of Medco EBITDA
- Certified 2P reserves 299 mmboe and 2C resources 938 mmboe
- Project Management skills to execute complex projects to monetize our resources
- Low risk exploration in producing licenses



Clean Power

- 638MW medium sized joint venture gas, geothermal, PV and hydro power generation
- Kansai Electric Alliance will unlock Gas to Power growth potential
- Power generation and LNG capabilities to monetize stranded gas
- Indonesia has vast renewables potential that supports MPI green agenda
- Cost Efficient Operator at ~IDR147/kwh, Power contributes ~10% of Medco EBITDA
- Complementary operation, maintenance, project management and subsurface capabilities
- Expanding third party O&M services



Copper Mining

- Independently financed, world class integrated copper producer
- Phase 7 development fully funded with production ramping up starting April 2020
- Multiple resources and prospects, including the Elang porphyry copper and gold deposit
- Long term demand for copper driven by energy transition and electrification

Positioned to capitalize on Southeast Asian rapid economic growth and demand for energy

Data as of 31 Mar 2020

COVID 19 - MedcoEnergi Response

Prioritizing Health and Safety of Workforce and Communities

WORK FORCE SAFETY

- No direct impact from Covid 19 on business continuity
- Pre site access quarantine and screening, reduced occupancy, revised medivac protocol, extended remote site rotation and work from home support
- Educational campaigns focusing on personal hygiene, use of face masks and social distancing
- Telephone line for employees and families with Company doctor follow up monitoring and support
- Phased return to work with enhanced cleaning, enforced social distancing, reduced elevator occupancy and office refits



COMMUNITY SUPPORT

- Donations to hospitals, community health centers and health clinics of medical & testing equipment and personal PP&E
- Donations to communities of sterilization & sanitation equipment, vitamins & supplements and food staples
- Educational campaigns focusing on personal hygiene, face masks and social distancing
- Redirecting community capacity building, e.g. teaching production of cloth facemasks in Medco supported women tailor cooperatives



1Q 2020 Executive Summary

Consolidated EBITDA US\$181 mn, up 13% year-on year

Oil & Gas: Production 101 mboepd, up 10% year-on-year

Meliwis first gas and successful exploration Natuna Block B & Ijen Geothermal

Ophir integration completed and synergies on track

Exercised Call on US\$400 mn 144A/Reg S Senior Notes due in 2022

2020 expenditure deferrals and reductions of US\$200 mn

Strong liquidity with cash and cash equivalents above US\$775 mn

Strategic alliance between Medco Power Indonesia and Kansai Electric Power

Completing Rights Issue, 98% shareholders subscribed raising ~US\$120 mn

1Q 2020 Financial Summary

- Consolidated EBITDA US\$181 mn, 13% higher y-o-y, despite 15% drop in realized oil prices (1Q 2020 US\$51.3/bbl, 1Q 2019 US\$60.7/bbl)
- Net Income US\$20 mn loss with profits from the Oil and Gas and Power segments, offset by the loss in Amman Mineral Nusa Tenggara (AMNT)
- Capex US\$67 mn (Oil & Gas US\$51 mn and Power US\$16 mn) down from the US\$130 mn in 4Q 2019
- Exercised Call option on US\$400 mn 144A/Reg S Senior Notes due in 2022
- Restricted Group¹ Net debt to EBITDA 3.0x, Net Debt of US\$1,961 mn down from US\$2,038 mn at 4Q 2019.
- Expenditure deferrals and reductions of over US\$200 mn to preserve cash and support balance sheet
- Strong liquidity with cash and cash equivalents above US\$775 mn, 2020 and 2021 IDR Bond maturities secured in escrow
- The 2 for 5 Rights Issue was ~25% oversubscribed and raised US\$122 mn

1Q 2020 Operational Summary



- Production 101 mboepd, up 10% from 1Q 2019, down by 5% from 4Q 2019
- Extended 1Q 2020 shutdown in Block A Aceh due to land stability concerns caused by exceptionally high seasonal rainfall, back in operation March 2020
- Cash costs US\$7.7/boe, in line with full year guidance and flat with 1Q 2019
- Meliwis development, Madura Offshore PSC, deliver first gas July 2020
- Successful exploration drilling Bronang-2, Kaci-2 and Terubuk (Natuna Block B)
- Paus Biru gas field development, Sampang PSC approved by Partners and SKK Migas
- Ophir integration on track, London and IHQ offices closed



- Power generation sales 694 GWh, up by 11% year-on-year due to higher deliveries from Sarulla Geothermal facility
- Riau IPP construction 84% complete and on track for place in-service in 2021
- Successful exploration on Ijen Geothermal
- Progressing PV facilities in Sumbawa (26 MWp) and Bali (2x25MWp)
- Strategic alliance between Medco Power Indonesia and Kansai Electric Power



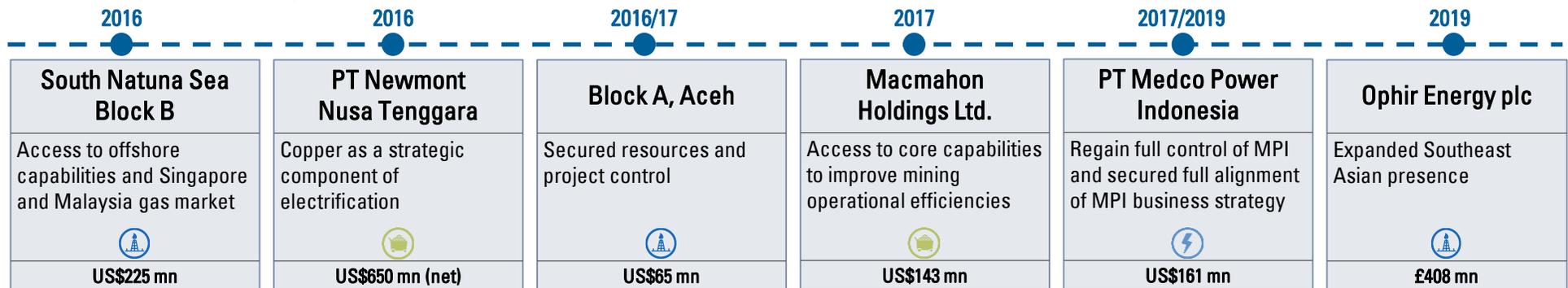
- AMNT 1Q 2020 production from stockpile 45 Mlbs copper and 16 Koz gold
- Accessing productive ore from AMNT Phase 7, with production ramping up April 2020
- Working to extend smelter project completion by 12-18 months

Active Portfolio Management

Closed and Integrated Value Adding Acquisitions

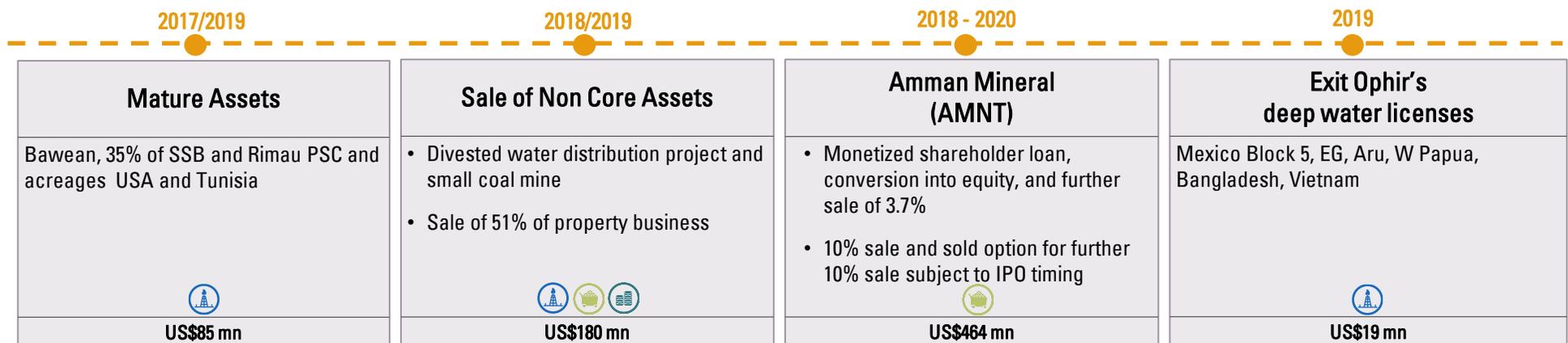
Acquisitions have added value through enhanced scale, control and organizational competence. Acquisition targets are screened to ensure:

- Improved MedcoEnergi credit status and profitability
- Risks are manageable (knowledge of asset, organization capabilities, subsurface, markets)
- Growth potential and upside



Portfolio Rationalization

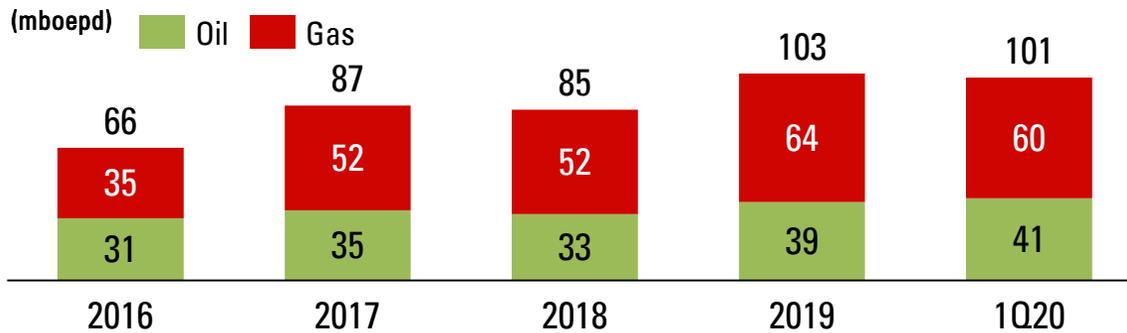
- Non-core assets sales to focus business on oil & gas, power, and copper mining
- Further portfolio upgrading through selective asset divestments



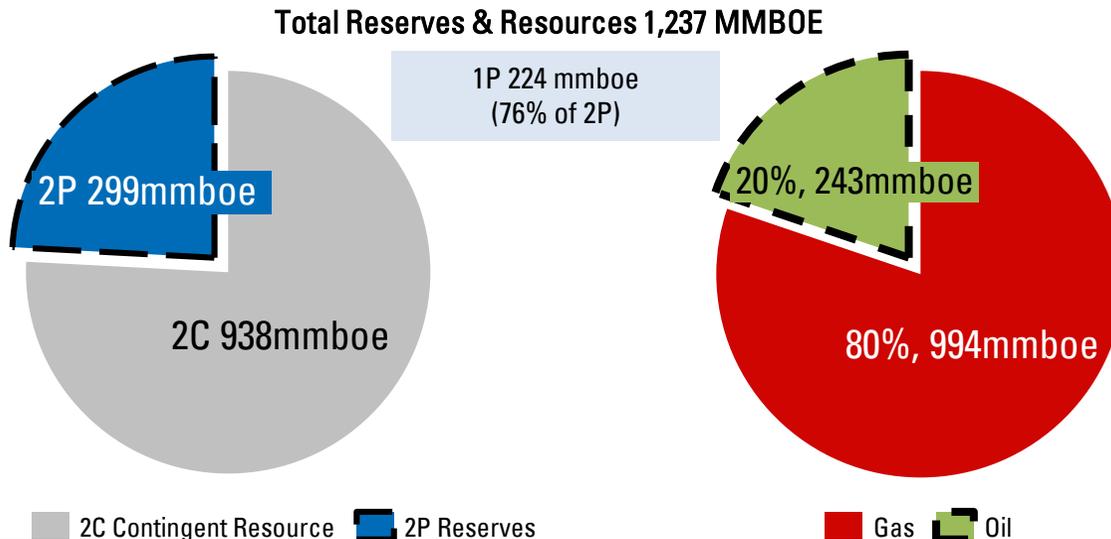
Production and Reserves Growth

Cost Effective Reserves Replacement

Production



1Q 2020 Reserves & Resources



- Maintaining a stable reserves base
 - 108.6% of 2P Reserves¹ replaced over 5 years
 - 5-year avg. 2P F&D cost¹ US\$12.5/boe
 - 2P Reserves life¹ of 9 years (1P Reserves life¹ of 7 years)
- Focused on:
 - Monetizing discovered resources
 - Extending reserves life through selective low risk exploration and development
 - Economically advantageous PSC extensions

Track Record of Executing Complex Projects

Project skills to monetize our resource base

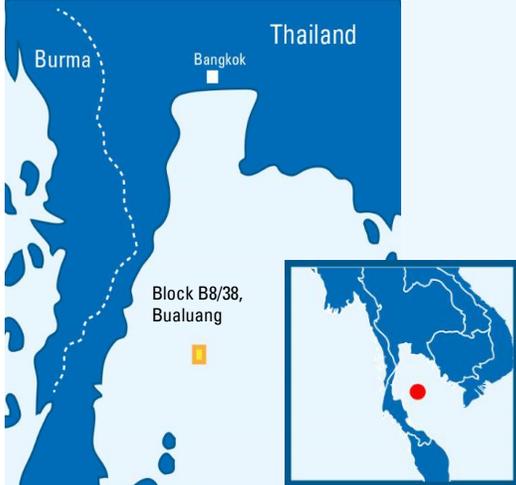
Block B8/38, Bualuang, Thailand



Phase 4B First Oil
December 2019

Location: Gulf of Thailand
Concession Expiry: 2025
Working Interest (WI):
100% MedcoEnergi

Oil Sales:
COSPA with Glencore



- First oil in 2008, Phase 4 development began mid 2018
- Phase 4 successfully completed three new wells and four workovers and installed Charlie platform with 12 new well
- Phase 4 oil production began in December 2019, increasing total asset production from 8,100 bopd to 10,500 bopd

Meliwis, East Java, Indonesia



Phase 1 First Gas
July 2020

Location: East Java Basin, Madura Strait
PSC Contract Expiry: 2027
Working Interest (WI):
77.5% MedcoEnergi
22.5% Petronas

Gas Sales:
GSA with PGN for 20.3 BBTUPD



- Discovered in 2016, first gas in July 2020.
- The Meliwis development will extend the economic field life of the Maleo and Peluang fields
- Total investment of US\$80 mn to develop 25 BCF reserves

Track Record of Executing Complex Projects

Project skills to monetize our resource base

Block A Aceh, Indonesia



Phase 1 First Gas

August 2018

Location: Aceh Province

PSC Contract Expiry: 2031

Working Interest (WI):

85% Medco E&P Malaka

15% Medco Daya Energi Nusantara

Gas Sales:

GSA with Pertamina for 198 TBTU



- Complex gas development in a remote location, High Pressure High Temperature drilling and Central Processing Plant ("CPP") with CO2 and H2S removal
- Project Financed by 15 International banks
- Phase 2 and 3 expected to access > 5 TCF Resources for power generation and local industrial use

Senoro-Toili Block, Indonesia



Phase 1 First Gas

June 2015

Location: Central Sulawesi Province

JOB PSC Contract Expiry: 2027

Working Interest (WI):

50% Pertamina

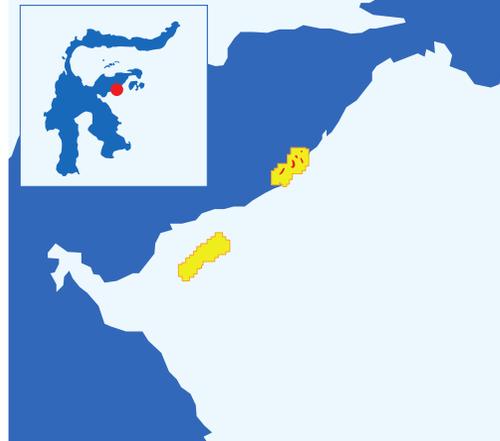
30% MedcoEnergi

20% Mitsubishi & Kogas

Gas Sales:

GSA with DSLNG to for 250 MMSCFD

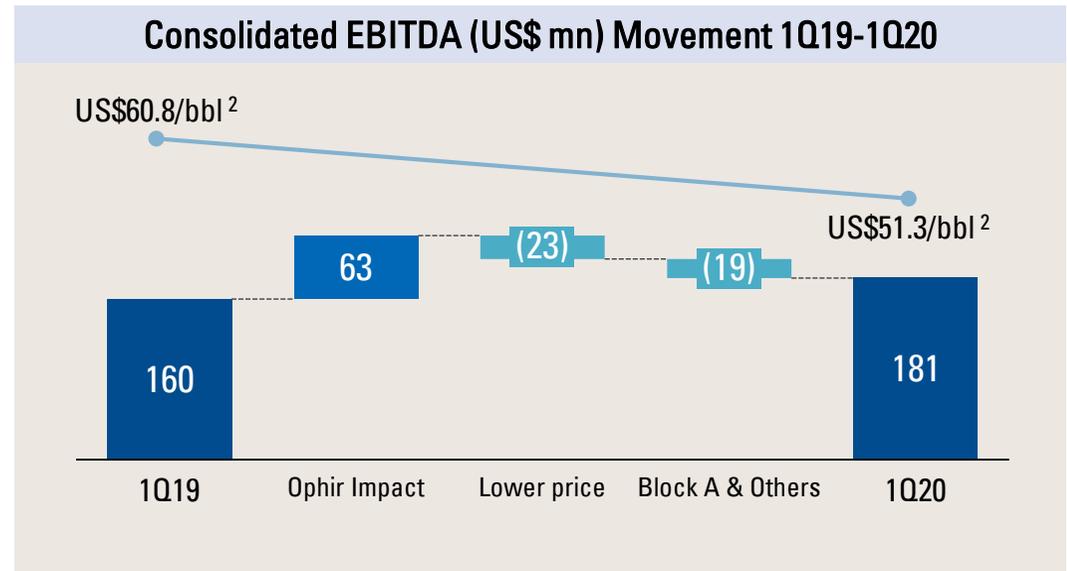
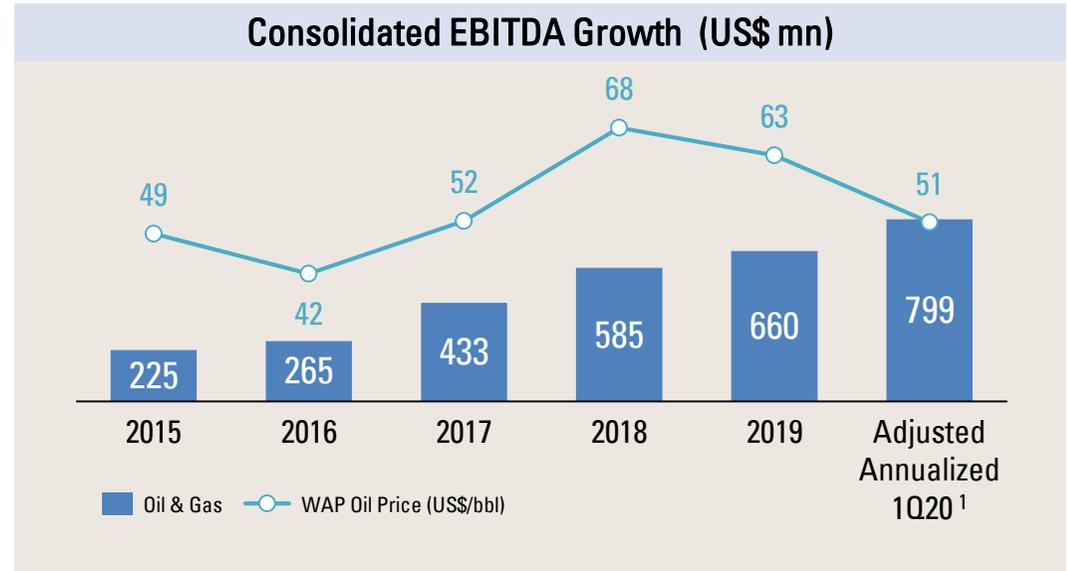
GSA with PT Panca Amara Utama for 55 MMSCFD



- Integrated upstream and LNG development together with Japanese and Korean partners
- Project Financed by 15 International banks
- Developed Phase 1 of 1.5 TCF, additional 2.7 TCF Resources certified
- Phase 2 development for power generation and petrochemicals

Financial Highlights

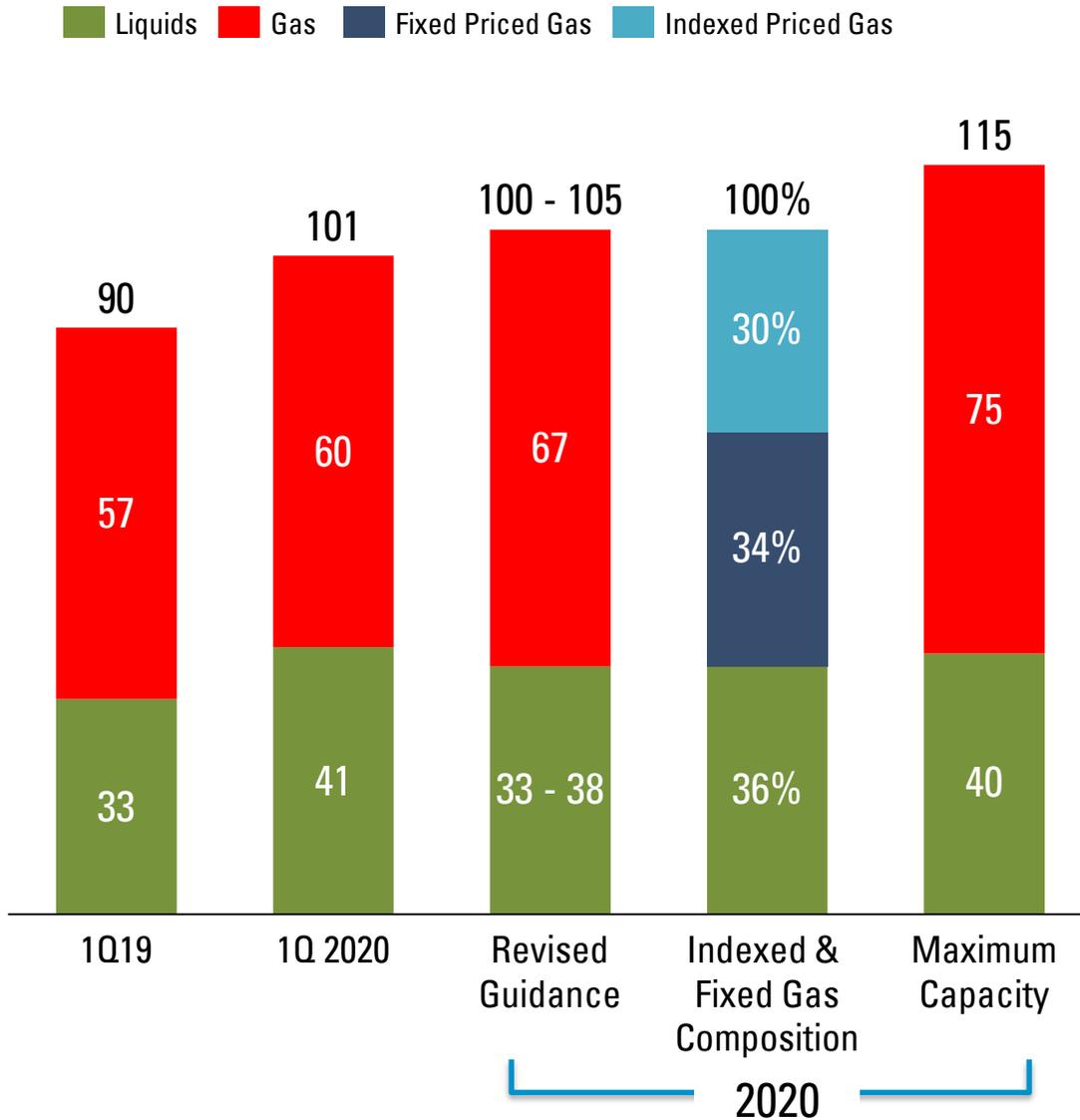
- Consistent EBITDA growth throughout the commodity price cycle
- Realized oil price down 15% YoY
- Q1 production impaired ~6 mboepd due to extended Block A maintenance, to address land stability due to exceptional rainfall
- Accretive Ophir 2019 acquisition



¹ Annualized and adjusted with the US\$19 mn on the lower graph

² Weighted Average Oil Price (WAP)

2020 Guidance: Production



2020 Guidance

- Revised 2020 guidance 100 – 105 mboepd, following low near term demand
- Policy to hedge maximum 15% of production, up to 7% in put structures and remaining in collars

1Q 2020 Actual

- Production 101 mboepd within revised guidance
- Block A maintenance reduced 1Q production by ~6 mboepd

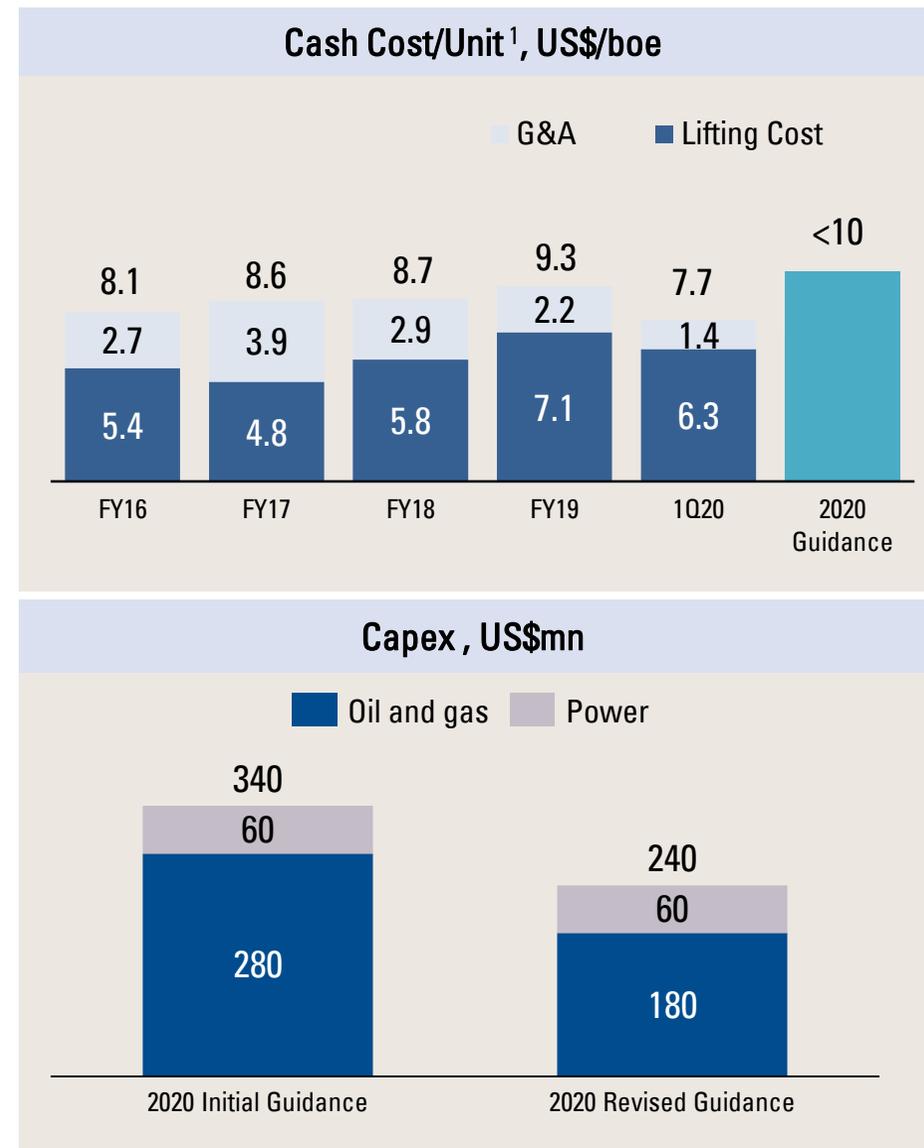
2020 Guidance: Expenditure

1Q20 Actual

- Q1 US\$67 mn, US\$51 mn in Oil & Gas and US\$16 mn in Power; full year in line with 2020 guidance
- Unit cash costs US\$7.7 per boe, in line with full year guidance and flat with 1Q 2019

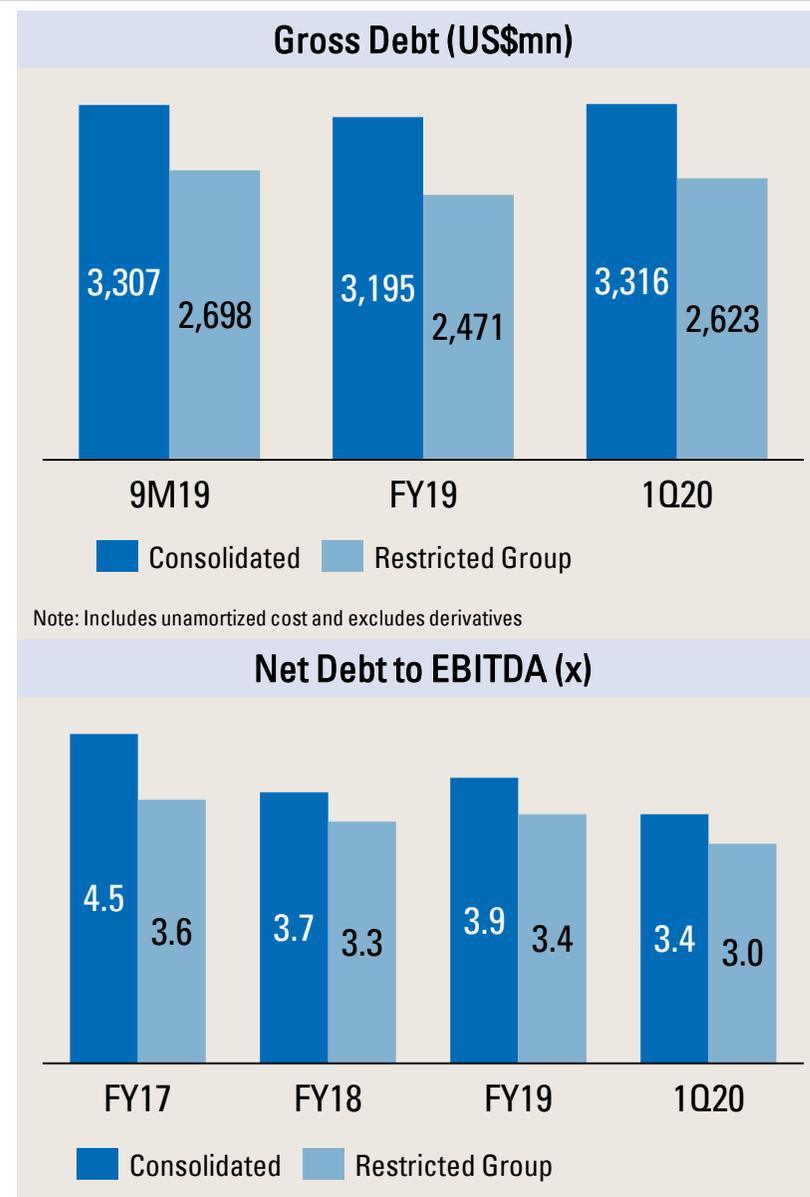
2020 Guidance

- High grading of capex program with 2020 revised guidance, US\$100 mn near term deferrals and savings
- 2020 US\$80 mn (15%) operating expenditure reduction; targeting US\$100 mn
- Ophir synergies on track, unit cash costs maintained <US\$10/boe
- Every 10% full year depreciation in IDR improves unit cost by ~50¢/boe



Commitment to deleverage

- IDR Bond maturities in 2020 and 2021 secured in escrow
- Early repayment of US\$400 mn Notes through tender call in March and exercised call option in August
- Net Debt¹ US\$1,961 mn down from US\$2,038 mn 4Q 2019. Net Debt to EBITDA ¹ 3.0x
- Restricted Group Gross Debt higher following Notes issued in January 2020 to secure 2021 maturities
- Priority debt 6% of Total Assets ¹
- Plan to early repay 2021 IDR bonds in Q4 2020



What To Expect 2020-2021

Covid-19 Focus: Prioritizing Health and Safety and minimize business disruption

- ✓ Prudent liquidity and liability management
- ✓ Disciplined capital investment and portfolio management
- ✓ Operating and procurement synergies, cash costs < US\$10/boe
- ✓ Complete Meliwis, Riau IPP, Bali & Sumbawa PV and Phase 7 developments
- ✓ Appraise Bronang-2, Kaci-2, Ijen geothermal discoveries
- ✓ Maintain fixed price TOP gas contracts EBITDA ~US\$250 mn
- ✓ Progress Medco Power strategic alliance with Kansai Electric and AMNT IPO
- ✓ Close out September Rights Issue ~US\$120 mn

Our Commitment to Sustainability

Three ESG Pillars underpin our Sustainability focus



Leadership of and by Our Employees

- Invested US\$3.5 mn in training and education leadership development
- 31% Governance roles held by women
- Commitment to Anti Corruption with various initiatives including ISO 37001 Certification Anti Bribery Management System



Environment and Social Development

- Year on year 8% reduction in energy consumption, 19% reduction in emission intensity
- Investing in multiple biodiversity programs
- Since 2012 planted over 1 million trees surrounding our operation areas



Local Community Empowerment

- Invested US\$3.9 mn in Community Empowerment programs
- Provided access to sanitation and clean water and electricity to communities surrounding our operations in remote areas



APPENDIX

Asset Portfolio

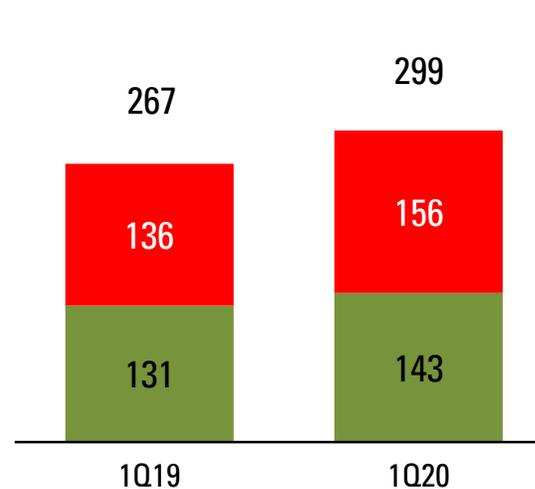


Oil and Gas Statistics

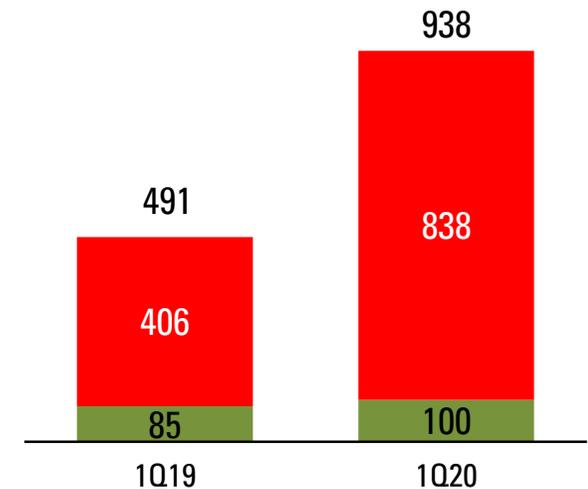
Metrics	1Q19	1Q20	YoY Δ%
Production ^o			
Oil, MBOPD	33.4	40.6	21.3
Gas, MMSCFD	314.4	325.4	3.2
Lifting/Sales			
Oil Lifting, MBOPD	23.8	30.9	29.8
Gas Sales, BBTUPD	277.0	306.2	10.5
Oman Service Contract, MBOPD	6.6	7.9	19.7
Average Realized Price			
Oil, USD/barrel	60.8	51.3	(15.6)
Gas, USD/MMBTU	7.1	5.6	(21.1)

- 5-year average 2P Reserves Replacement Ratio¹ 1.1x, with 2P Reserves Life Index¹ of 8.8 Years
- 5-year 2P F&D cost¹ US\$12.5/boe post Ophir acquisition
- Average realized gas price US\$5.6/MMBTU; blend of fixed US\$5.9/MMBTU and indexed US\$5.2/MMBTU contracted gas sales
- Long term gas contracts underpinned by take-or-pay

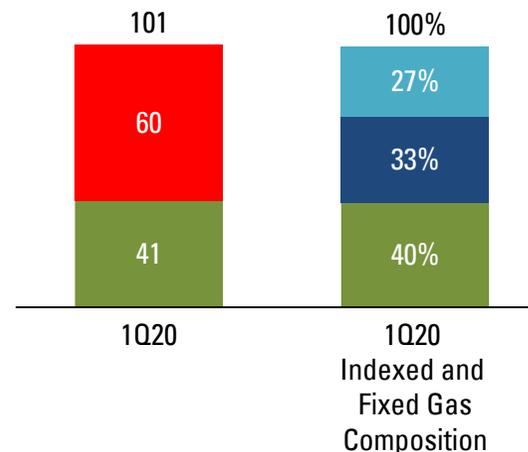
Net 2P Reserves, MMBOE



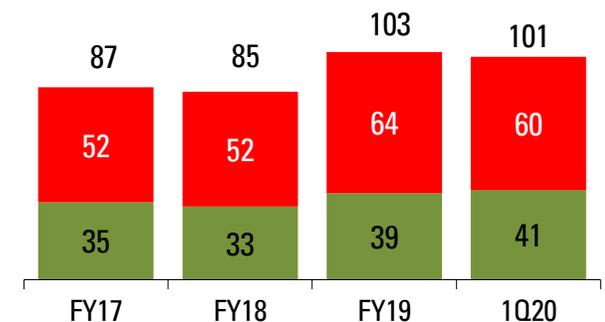
Net Contingent Resources, MMBOE



Net Production^o, MBOEPD



Net Hydrocarbon Production^o, MBOEPD



^o Includes Oman Service Contract and Ophir starting 1 June 2019

■ Liquids
 ■ Gas
 ■ Fixed Priced Gas
 ■ Indexed Priced Gas

Financial Statistics (1Q19 vs 1Q20)

Average Realized Price		Revenue		Gross Profit		EBITDA	
Oil Price	US\$51.3 /bbl	Incl. MPI	US\$290 million	Incl. MPI	US\$120 million	Incl. MPI	US\$181 million
	16%		2%		30%		13%
Gas Price	US\$5.6 /MMBTU	Excl. MPI	US\$254 million	Excl. MPI	US\$95 million	Excl. MPI	US\$161 million
	21%		6%		35%		15%
Cash & Cash Equivalent ¹		Total Debt		Net Debt to EBITDA		Debt to Equity	
Incl. MPI	US\$775 million	Incl. MPI	US\$3,316 million	Incl. MPI	3.5 times	Incl. MPI	2.8 times
	42%		19%		1%		27%
Excl. MPI	US\$662 million	Excl. MPI	US\$2,623 million	Excl. MPI	3.0 times	Excl. MPI	2.4 times
	48%		19%		4%		28%

¹ Cash & Cash Equivalent includes restricted cash in banks

Experienced Board and Management Team



Hilmi Panigoro
President Director



Roberto Lorato
Director & Chief
Executive Officer



Ronald Gunawan
Director / Chief
Operating Officer



Anthony R. Mathias
Director & Chief
Financial Officer



Amri Siahaan
Director / Chief
Human Capital &
Business Support
Officer



Craig D. Stewart
Senior Vice President
International E&P



Eka Satria
President Director
PT Medco Power
Indonesia



Rachmat Makkasau
President Director
PT Amman Mineral
Nusa Tenggara

A team with strong operational, technical, and commercial experience and capabilities

Extensive international experience in managing energy assets and moving discovered resources to production

Strong track record of raising capital and closing large and complex transactions, integrating acquired assets and ultimately creating value for all stakeholders

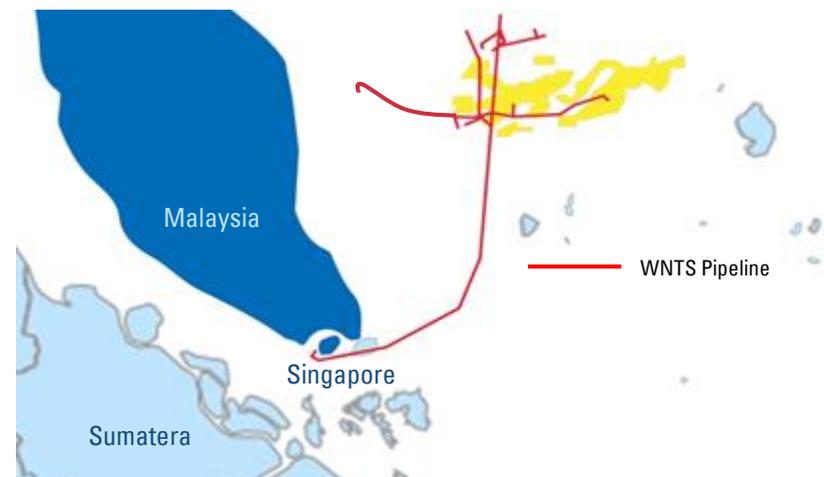
Key Assets

South Natuna Sea Block B, Indonesia

World-class offshore operational capabilities



- MedcoEnergi operated offshore PSC in the South Natuna Sea, world class facilities, large hydrocarbon base, license expires October 2028
- MedcoEnergi also operates the West Natuna Transportation System (WNTS), a 500 km 28" gas trunk line with access to Singapore and Malaysia
- Commodity linked and fixed escalated priced gas sales into Singapore and Malaysia
- Near field exploration, subsea & platform development, and production optimization will extend field life and decline rate
- Successful exploration drilling on Bronang-2 and Kaci-2



Bualuang Field, B8/38 Concession, Thailand

Phase 4B development completed May 2020



- Facilities: 3 bridge-linked wellhead platforms with water processing connected via export pipeline to FSO.
- Current development wells: 38 oil producers and 5 water disposal wells. All production wells with ESPs.
- Phase 4B project completed May 2020 consisting of 3rd wellhead platform, 12 addition wells and increased processing capacity
- Current oil production 10,500 bopd

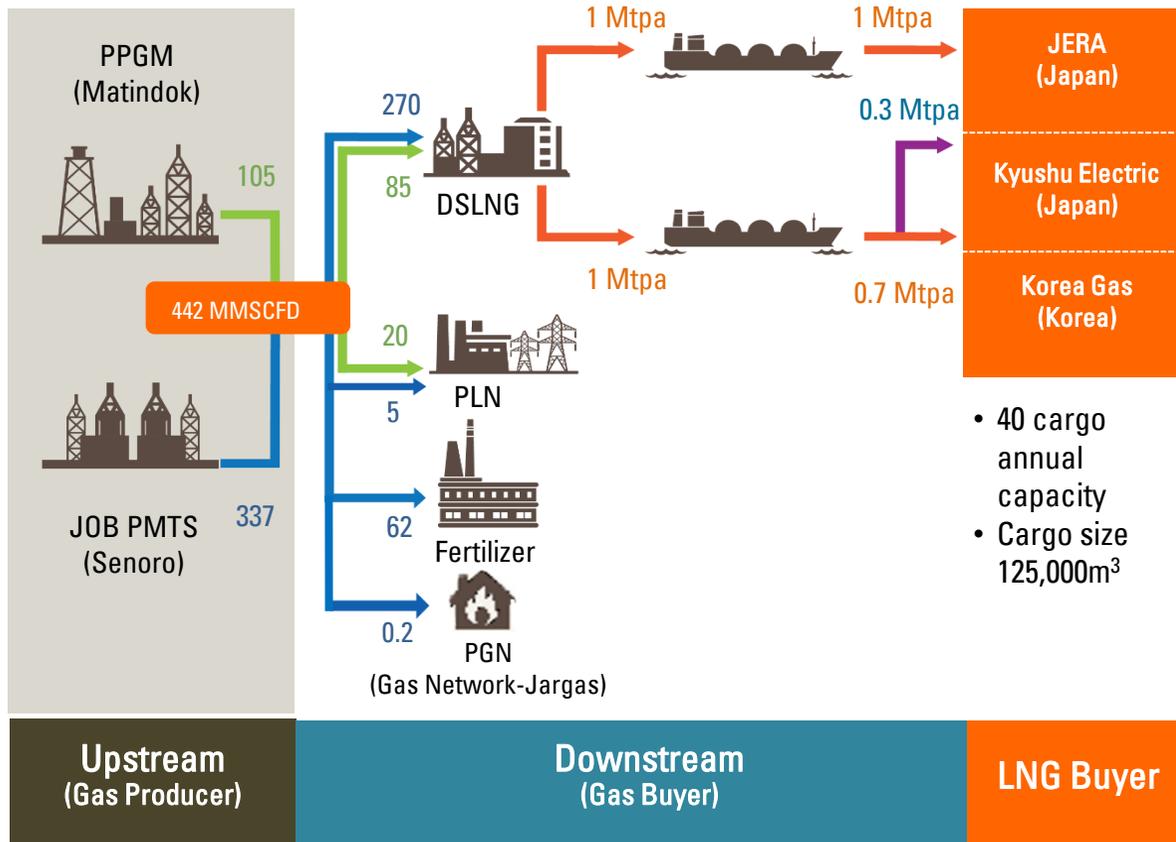


FSO Suksan Salamander



Senoro-Toili, Indonesia

Integrated – Midstream phased gas development



- Joint Operated onshore license, first production Q3 2015. Contract expires in 2027
- Daily maximum production 310 MMSCFD
- In 2020 additional volume in DSLNG increased to 270 MMSCFD
- Gross proved reserves of 0.97 TCF with additional 2.7 TCF Gross Contingent Resources
- Progressing Senoro Phase 2

- 40 cargo annual capacity
- Cargo size 125,000m³



30
Years
1997 - 2027

1.9 TRILLION
CUBIC FEET

12
Wells

Structure	Upstream WI	Downstream
MedcoEnergi	30%	11.1%
Pertamina	50%	29.0%
Mitsubishi & Kogas	20%	59.9%

Block A Aceh, Indonesia

Phase I will monetize 237 TBTU of gas and 5.17 MMBO of condensate for the domestic market



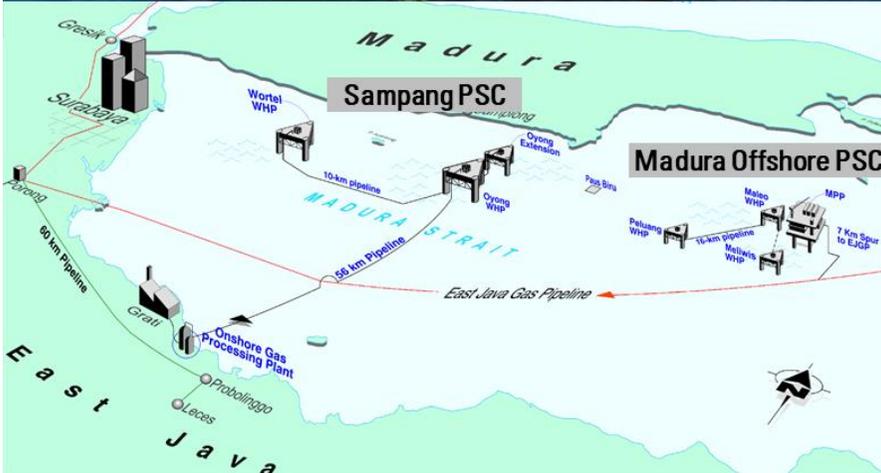
Central Processing Gas Facility, Block A, Aceh

- Operated onshore license, complex HPHT drilling and development
- Over US\$600 mn Development, Project Financed by 15 International banks
- First gas August 1, 2018. PSC expires in 2031. GSA with Pertamina, total volume of 198 TBTU over 13 years
- Remote location. Successful CSR engagement with local community and awards from the regional Government of Aceh
- Phase 2 and 3 development of gas discoveries with gross Contingent Resources of > 5 TCF, to generate up to 1 GW to support Sumatra electricity demand growth



Madura Offshore and Sampang, Indonesia

Stable production with upside in Meliwis and Sampang development



Madura Offshore

- Gas from Maleo & Peluang fields and Meliwis are processed on Maleo Production Platform (MPP) and sold to PGN and PLN via East Java Gas Pipeline (EJGP)

Sampang

- Following a successful gas exploration well at Paus Biru-1 (27 km East of Oyong), working towards with reserves certification, POD, GSA and FID
- Gas from Oyong and Wortel fields are delivered via upstream pipeline to Grati Onshore Processing Facility and sold to PT Indonesia Power

Meliwis

- Gas from Meliwis field is delivered and sold to PGN
- Meliwis wellhead platform and subsea pipeline installation are completed and Meliwis-2ST well was completed and deliver 1st gas on 13 July 2020. Target production of ~20 MMSCFD.

Chim Sao/Dua Fields, 12W PSC, Vietnam

Managing natural decline through well interventions and infill drilling



- Current production oil – 17,000 boepd
- Production through Lewek EMAS FPSO
- Chim Sao wells are tied back from a 20-slot Well Head Platform
- 3 Dua wells are subsea completions with subsea tie-back to the FPSO



South Sumatra Region Assets, Indonesia

Extensive experience in managing decline and controlling costs on maturing assets

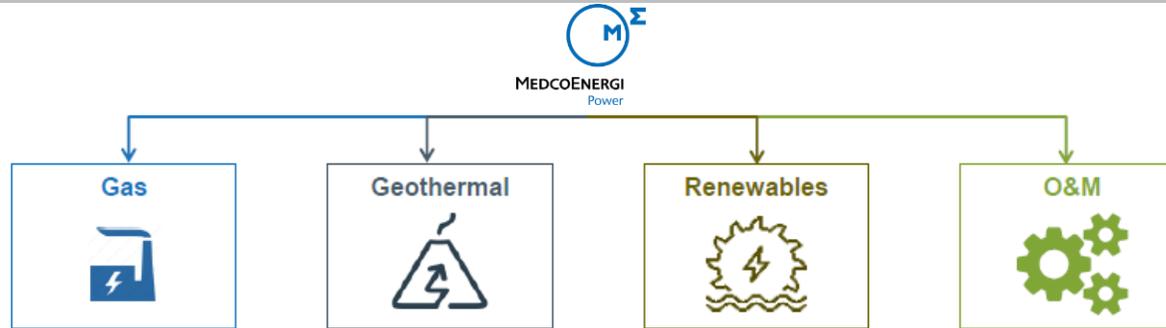


- Rimau produces oil and sold to dedicated pipeline to Pertamina Plaju refinery. The block obtained 20 years extension in PSC Gross Split terms starting 2023.
- South Sumatra is gas producing asset with 11 Gas contracts. Gas is sold under fixed-price TOP GSAs to PGN, PLN and industries within the area.
- Lematang produces High Pressure High Temperature gas from two active gas wells. Gas is sold under fixed-price TOP GSAs to PGN & PLN.



Medco Power Indonesia: Business Overview

Focusing on clean and renewable power business



638 MW Gross Operating Asset
2,150 MW Gross O&M business

BUSINESS STRATEGY

- Clean energy, primarily gas and geothermal assets
- Focus on Western Indonesia (access to gas and geothermal resource), also selectively looking for opportunities in Central and Eastern Indonesia
- Focus on medium sized power plants (100 - 500MW capacity) and selectively larger power plants
- Expand the O&M services business
- Extract greater synergies within MEI Group

BUSINESS ENVIRONMENT

- Contracts are Long Term (20-30 years), Take-or-Pay sales to PLN. PLN is the single buyer of electricity from various IPPs. PLN also develops and operates its own power plants
- Indonesia commitments to International targets to grow clean energy electricity capacity
- Capitalize on regulations to encourage turn-key power generation from gas producers
- Regional costs of generation as a benchmark for renewable energy prices

Sarulla: Geothermal Power Operation

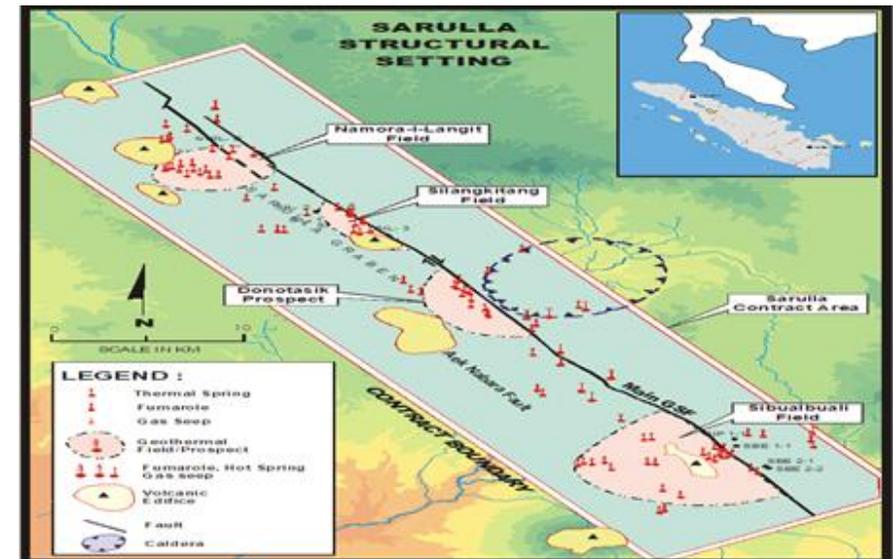
The largest single-contract geothermal power operation in the world



Sponsors	
PT Medco Power Indonesia	19.00%
INPEX	18.25%
Itochu	25.00%
Kyushu Electric Power Co	25.00%
Ormat	12.75%



- Phase 1: 110MW, COD in March 2017, Phase 2 and 3 in October 2017 and May 2018. Total contracted capacity of 330MW
- 30 years Energy Sales Contract with PLN with Take or Pay 90% capacity factor. MPI provides plant O&M
- Investment cost of US\$1.7 bn, project financing with JBIC, ADB, and 6 commercial banks



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Riau IPP Project

Construction started in November 2018, COD expected by 2021



Sponsors

PT Medco Power Indonesia	51.0%
RATCH Group Public Company Limited	49.0%

- Located in Pekanbaru, Riau, Central Sumatera
- Combined Cycle Gas Power Plant with a total capacity of 275MW (COD in 2021)
- Project Finance by a consortium of international banks and achieved Financial Close in November 2019
- 20 year PPA with PLN
- Investment cost ~US\$290 mn

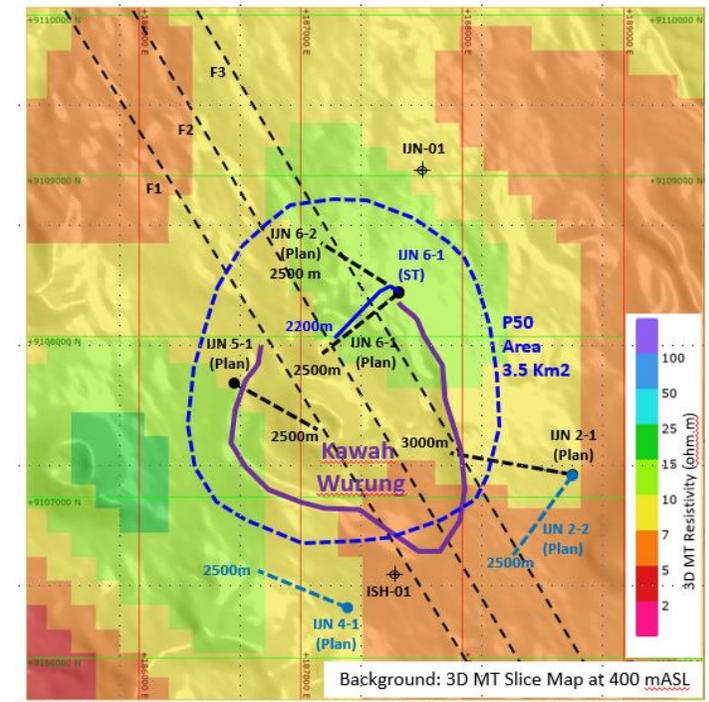


Ijen: Geothermal Power Project

First drilling in progress, COD expected by 2021



- Located in Ijen, Blawan, East Java
- Geothermal Power Plan with a capacity of 110MW, target COD by 2022
- Electricity Sales and Purchase Agreement (PJBTL) with PT PLN (Persero) for a period of 30 years.
- Progressing with first drilling of total four wells program

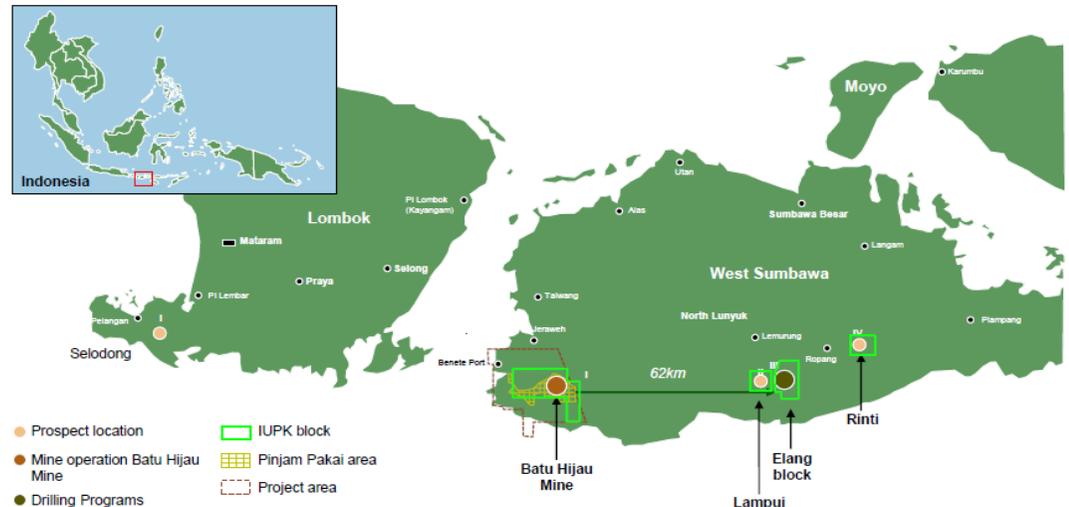


Amman Mineral Nusa Tenggara: Phased Mining Developments

World-class Copper and Gold Mining operations with long-term upside



- Indonesia's second largest copper concentrate producer with over 20 years of successful mining operation
- Batu Hijau copper and gold mine is located on the island of Sumbawa, West Nusa Tenggara
- Full development of Phase 7 began in 2018
- Developing on-site copper smelter
- Long established relationship with blue chip customers including PT Smelting (Indonesia), LS-Nikko (South Korea), Mitsubishi Materials (Japan), PASAR (Philippines) and Trafigura Beheer (the Netherlands)
- Elang block is located 62km east of Batu Hijau





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