



MEDCOENERGI 

2018 FIRST HALF RESULTS

INVESTING IN THE FUTURE

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Appendix 32

EBITDA increased 50% Year-on-Year

2018 Guidance: Production maintained, capex spend reduced

Strong Liquidity: Near term debt refinanced with USD Bonds

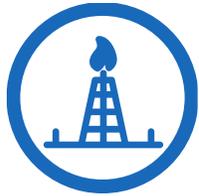
Oil & Gas: Medco production capacity >100 mboepd with Block A Gas

Power: Sarulla 330 MW fully operational

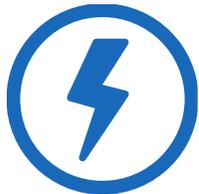
Mining: Phase 7 on track with full truck fleet deployment



- EBITDA > \$300 million, up >50% year-on-year.
- Gross profit \$320 million, up > 60% year on year
- Both EBITDA and gross margins above 50%
- Rights issue USD\$195 million reduced debt. Shareholder approval for 10% non-pre-emptive issue. Warrants up to US\$200 million exercisable post July with initial IDR 625 strike price.
- Medco shares included in LQ45 Indonesia index
- Sale of coal mine and midstream business
- USD\$500 million bond rescheduled 2018 and 2019 maturities. Medco Power issued IDR1.2tn bonds to refinance secured IPP debt and fund project development.
- Fitch and Moody's upgraded outlook to "positive". Revenue is ~96% USD and expenditure ~60% IDR; Moodys refer to Medco as a 'natural hedge' to depreciating IDR.



- Production 82.4 mboepd; 85 mboepd guidance maintained
- Daily production capacity > 100 mboepd with Aceh gas development
- Aceh gas development delivered within budget and being commissioned
- Nowera gas discovery in South Sumatra, 30 bbtupd GSA in progress
- Unit cash cost \$8.5/boe; 10% depreciation in IDR reduces costs by 50¢/boe

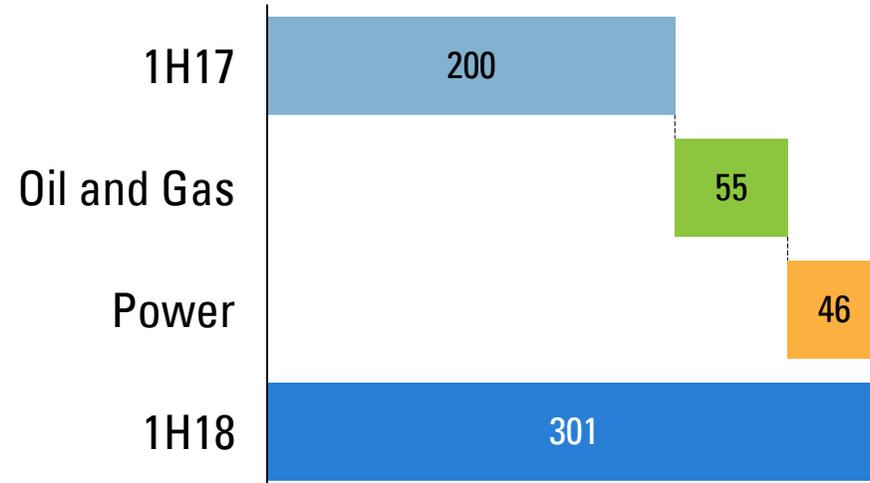
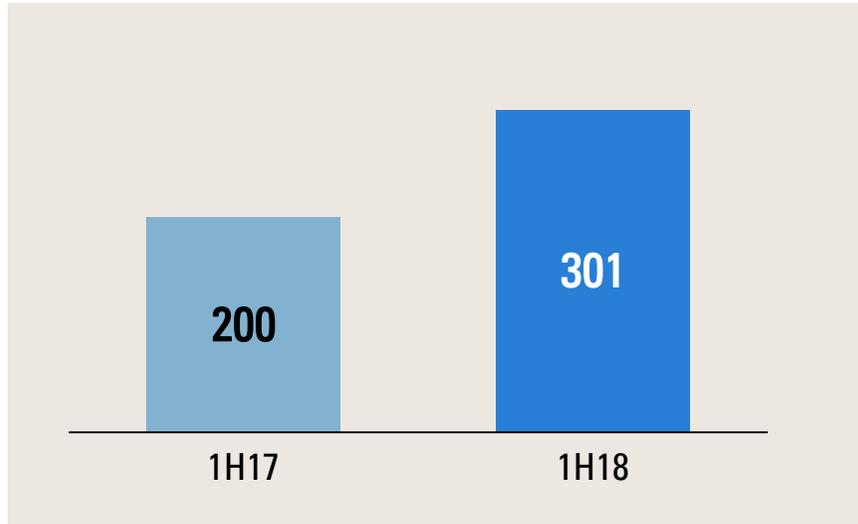


- Generated power sales up 28% year on year with power prices up 56%
- Gross installed capacity increased to 2,795MW with Sarulla Geothermal 330MW fully operational

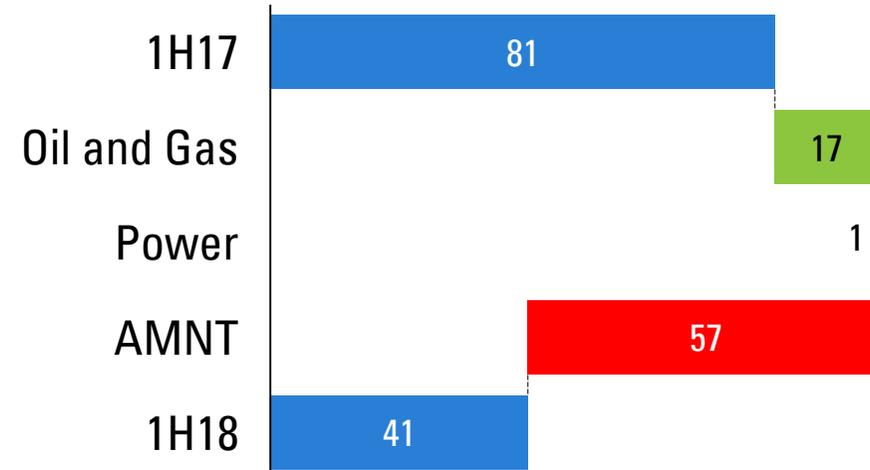
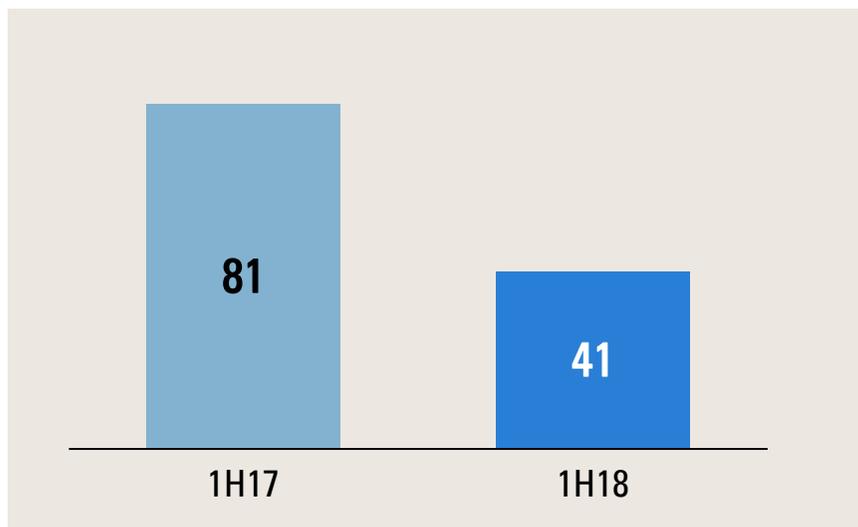


- Phase 7 development ramping up; secured development facilities from local and foreign banks
- In the process of appointing smelter FEED contractor
- MEI equity being diluted through pre IPO equity injections
- Elang appraisal drilling and JORC assessment in progress with larger resource

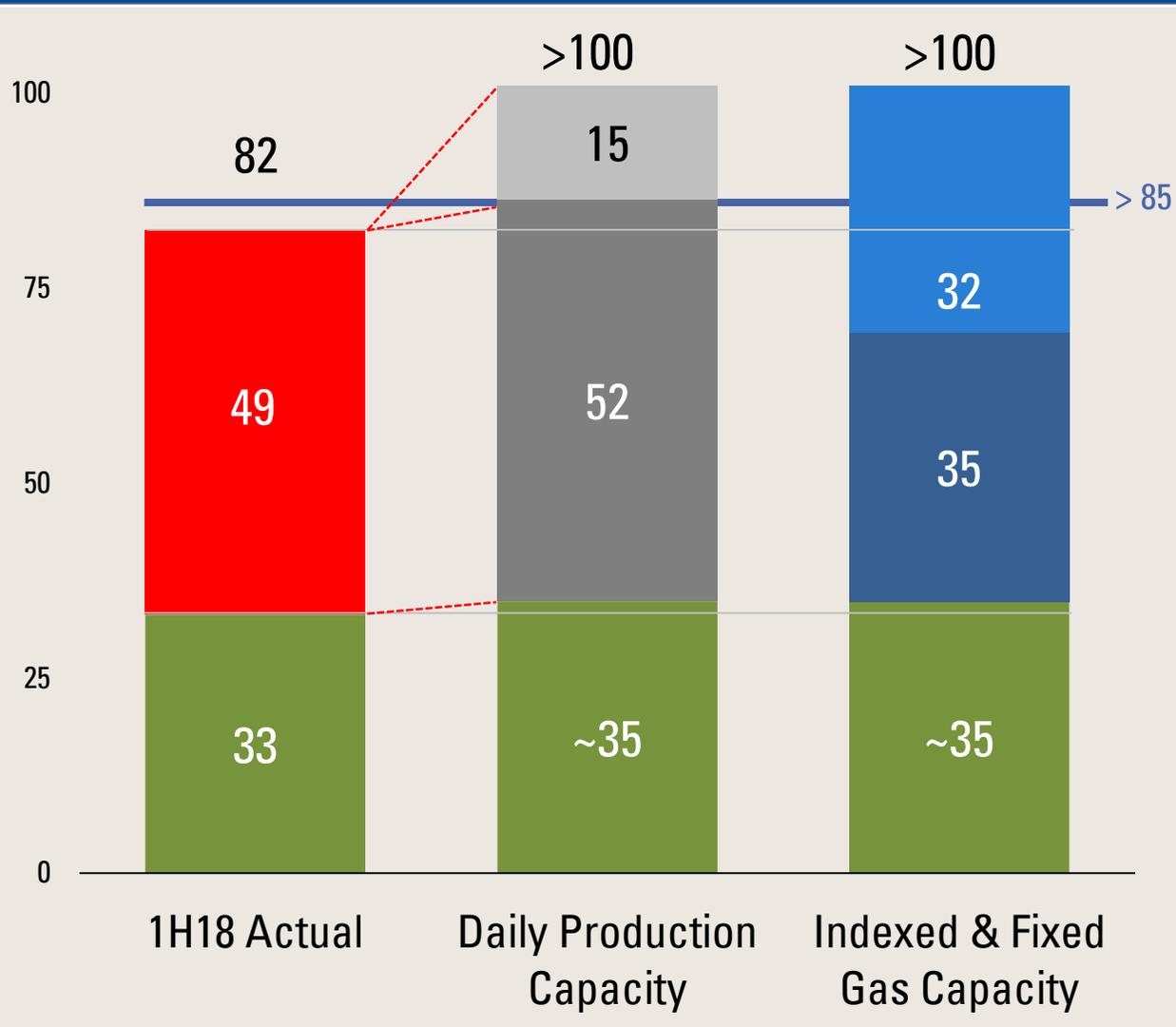
Underlying EBITDA (US\$ mn) Categorized by Segments



Underlying Net Income (US\$ mn) Categorized by Segments



Maintain 2018 Production Guidance

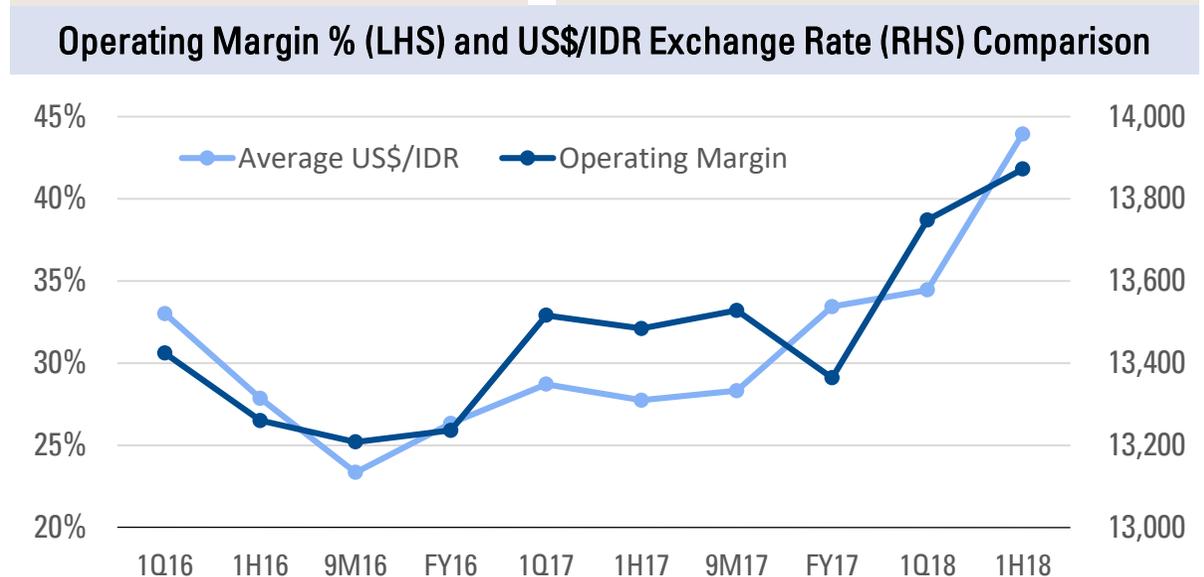
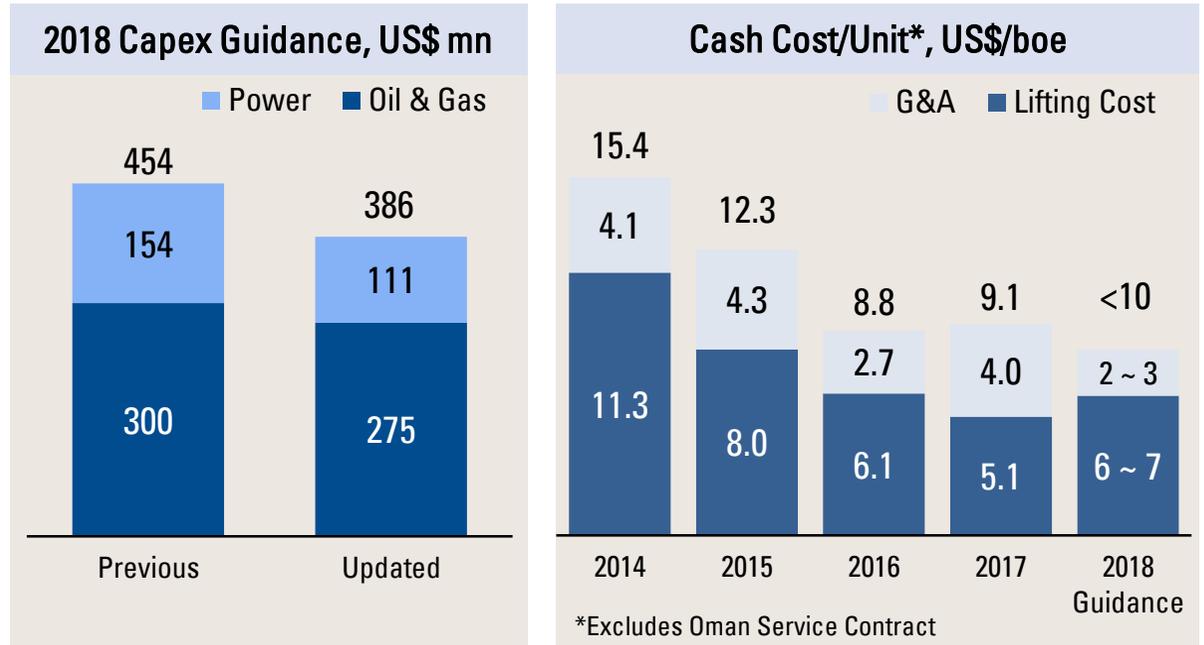


Production in mboepd includes Oman service contract

- Gas
- Liquids
- Gas Daily Maximum Rate
- Gas TOPO
- Indexed Priced Gas
- Fixed Priced Gas

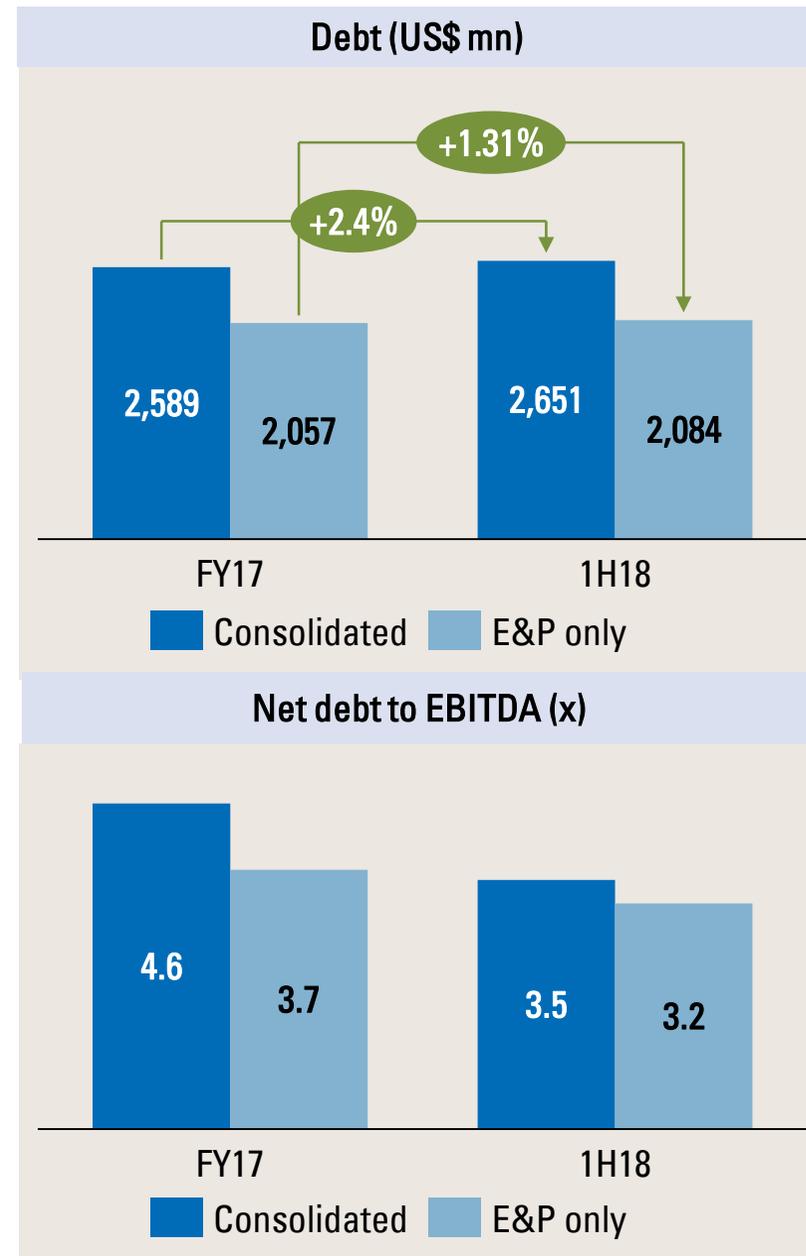
- First half production 82.4 mboepd, down 8% year-on-year due to gas customer demand and phasing.
- Daily Production Capacity is now 100mboepd, ~65:35 gas:oil with gas evenly split between fixed and indexed pricing
- 2018 guidance maintained at > 85 mboepd
- Gas market demand will determine 2018 closing position
- Power guidance maintained at 2,908 Gwh

- Capital expenditure guidance reduced to US\$386 million, down 15%
- Oil and Gas capex reduced 8% due to Aceh drilling efficiencies and weaker IDR
- Medco Power capex reduced 28% due to Sarulla efficiency and slippage of Riau financial close
- Over 95% revenue linked to USD, while 60% expenditure linked to IDR; IDR depreciation improves profitability
- 1H18 unit cash cost US\$8.5/boe; every 10% depreciation in IDR improves unit cost by ~50¢/boe
- Maintain unit cash cost guidance below US\$10/boe





- Debt flat despite project finance drawdown to complete Block A and Sarulla
- MPI IDR bond refinanced secured IPP debt and funded Riau equity and Ijen drilling
- USD bond extended average debt maturity to > 4 years. Remaining cash in escrow secures maturing 2018 and 2019 debt
- Improved net debt to EBITDA on track for mid-term target at 3x



Profit & Loss (US\$ mn)	1H17	1H18	YoY Δ%
Revenue	406.4	578.6	42.4
- Oil and gas	401.4	461.7	15.0
- Power	-	116.5	n.m.
- Others	5.0	0.5	(90.9)
DDA	70.7	59.5	(15.9)
Gross Profit	198.5	319.8	61.1
S, G & A	68.9	78.0	13.1
Operating Income	129.6	241.9	86.7
EBITDA	200.3	301.3	50.5
Net Income	80.7	41.4	(48.6)

Profitability Ratios (%)	1H17	1H18	YoY Δ%
Gross Margin	48.8%	55.3%	13.2
Operating Margin	31.9%	41.8%	31.1
EBITDA Margin	49.3%	52.1%	5.7
Net Income Margin	19.9%	7.2%	(63.9)

Balance Sheet (US\$ mn)	1H17	FY17	1H18
Cash and cash equivalents	217.6	489.0	346.7
Investments	936.0	913.7	1,044.6
Fixed Assets	1,088.2	1,279.5	1,342.1
Total Assets	3,674.8	5,160.8	5,105.2
Total Liabilities	2,710.9	3,758.1	3,654.6
• Loans	1,074.8	1,599.1	1,300.0
• Capital Market Debts	699.6	990.0	1,351.4
• Other Liabilities	936.5	1,169.0	1,003.6
Equity	963.9	1,402.7	1,450.2

Financial Ratios (x)	1H17	FY17	1H18
Current Ratio	1.33	1.53	1.68
Debt to Equity	1.84	1.85	1.83
EBITDA to Interest	3.34	3.09	3.34
Net Debt to EBITDA ^o	3.89	4.59	3.51
Net Leverage Ratio	3.82	4.53	3.47

^o Includes escrow account from USD bonds proceeds

Financial performance: excluding Medco Power

Profit & Loss (US\$ mn)	1H17	1H18	YoY Δ%
Revenue	406.4	462.1	13.7
- Oil and gas	401.4	461.7	15.0
- Power	-	-	n.m.
- Others	5.0	0.5	(90.9)
DDA	70.7	56.4	(20.2)
Gross Profit	198.5	266.3	34.2
S, G & A	68.9	64.3	(6.6)
Operating Income	129.6	202.0	55.9
EBITDA	200.3	258.4	29.0
Net Income	80.7	35.9	(55.5)

Profitability Ratios (%)	1H17	1H18	YoY Δ%
Gross Margin	48.8%	57.6%	18.0
Operating Margin	31.9%	43.7%	37.1
EBITDA Margin	49.3%	55.9%	13.5
Net Income Margin	19.9%	7.8%	(60.8)

Balance Sheet (US\$ mn)	1H17	FY17	1H18
Cash and cash equivalents	217.6	434.6	265.5
Investments	936.0	913.7	1,044.4
Fixed Assets	1,088.2	1,223.6	1,297.5
Total Assets	3,674.8	4,142.7	3,964.0
Total Liabilities	2,710.9	3,085.3	2,778.8
• Loans	1,074.8	1,067.1	732.4
• Capital Market Debts	699.6	989.8	1,330.4
• Other Liabilities	936.5	1,028.4	715.0
Equity	963.9	1,057.4	1,185.2

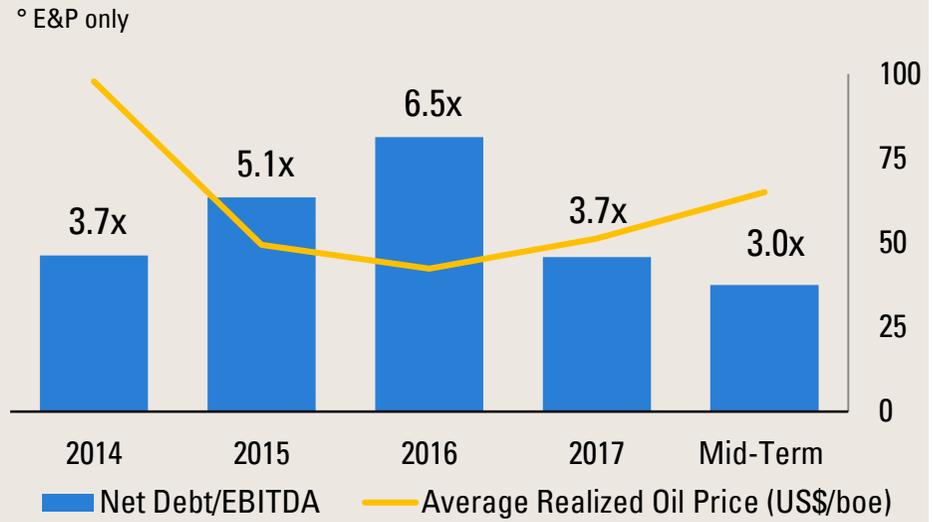
Financial Ratios (x)	1H17	FY17	1H18
Current Ratio	1.33	1.50	1.62
Debt to Equity	1.84	1.95	1.74
EBITDA to Interest	3.34	3.14	3.59
Net Debt to EBITDA ^o	3.89	3.65	3.17
Net Leverage Ratio	3.82	3.59	3.12

^o Includes escrow account from USD bonds proceeds

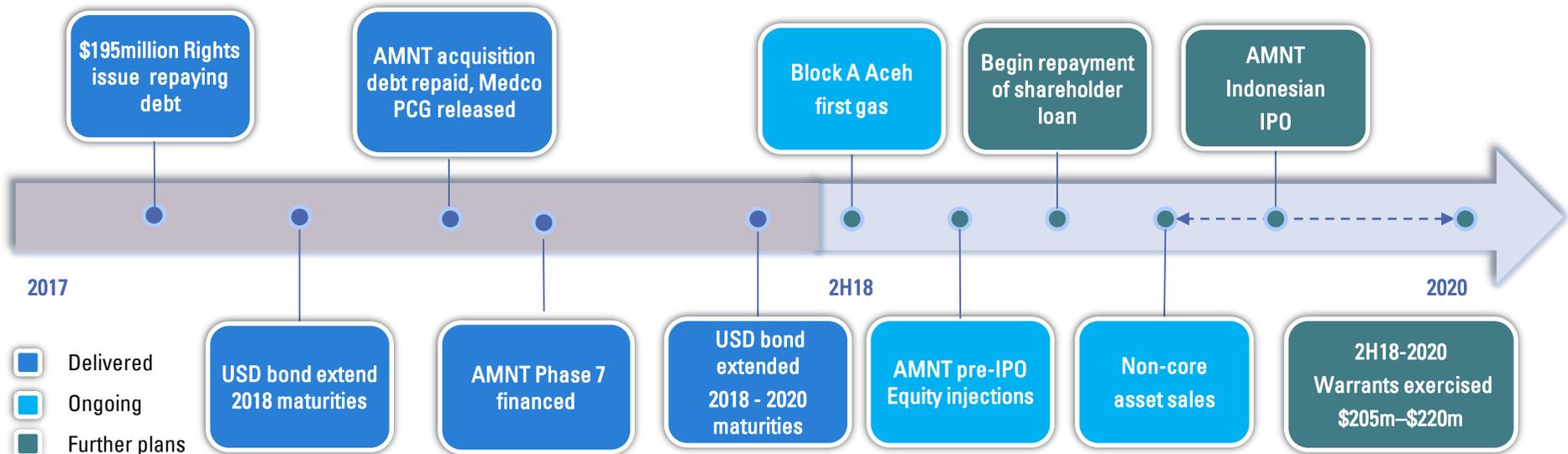
Delivering On Our Commitments

- Production capacity >100 MBOEPD, cash cost maintained <\$10/boe. 1H18 Revenue and EBITDA up by +43% and +50% YoY.
- Sarulla Units I, II and III delivered on schedule. Aceh gas deliveries ongoing in 2H 2018.
- Completed oversubscribed US\$195 million rights issue, issued further >US\$200 million warrants. Rights used for debt repayment in January 2018
- Sale of non core coal and midstream businesses.
- AMNT acquisition debt repaid, phase 7 development financed. Elang appraisal drilling and JORC preparation ongoing.

Net Debt to EBITDA°



1H18 Net debt to EBITDA 3.2x E&P only



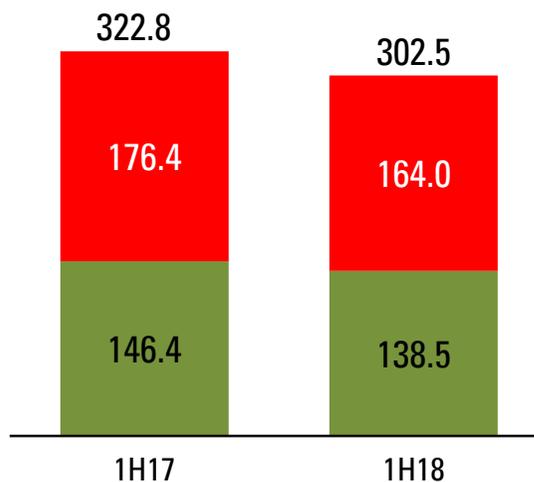


Metrics	1H17	1H18	YoY Δ%
Production^o			
Oil, MBOPD	35.5	33.1	(6.8)
Gas, MMSCFD	290.6	263.7	(9.3)
Lifting/Sales			
Oil Lifting, MBOPD	26.4	24.9	(5.6)
Gas Sales, BBTUPD	286.3	256.9	(10.3)
Oman Service Contract, MBOPD	8.1	7.5	(6.9)
Average Realized Price			
Oil, USD/barrel	49.3	66.8	35.4
Gas, USD/MMBTU	5.6	6.0	8.6

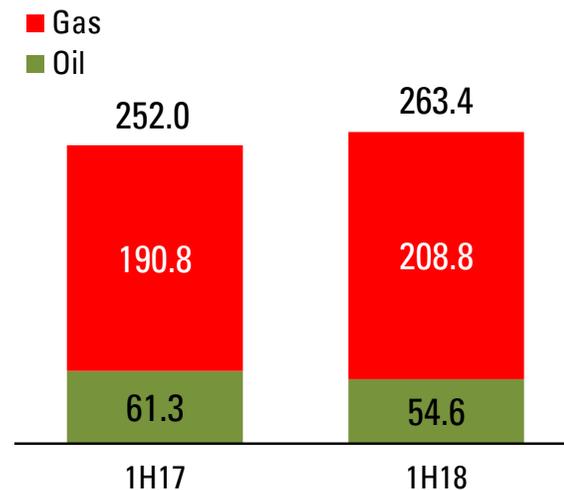
^oIncludes Oman Service Contract

- Oil and gas production 82.4 mboepd; with Aceh, production capacity is 100 mboepd
- Maintain production guidance >85 mboepd
- Average realized gas price of \$6.0/MMBTU consists of average fixed gas price of \$5.4/MMBTU and average indexed price of \$6.6/MMBTU

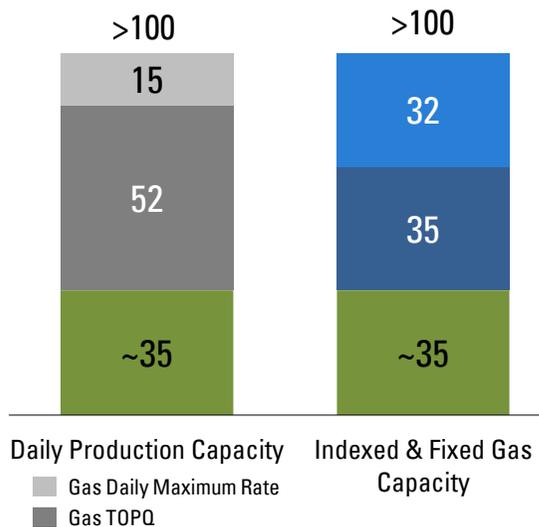
Net 2P Reserves, MMBOE
Life Index: 11 Years



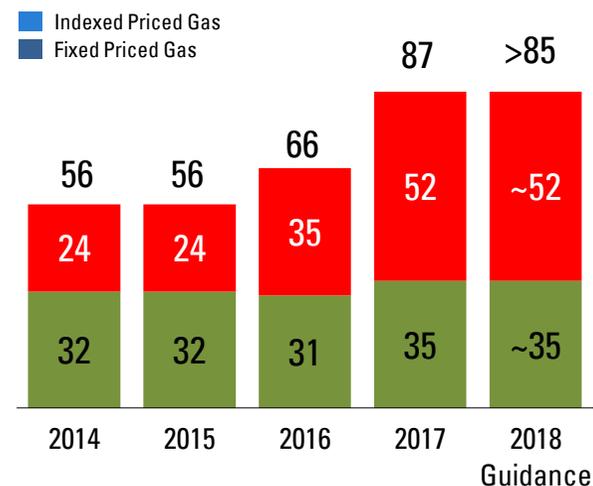
Net Contingent Resources, MMBOE



Updated Production Guidance, MBOEPPD



Net Hydrocarbon Production^o, MBOEPPD



^oIncludes Oman Service Contract

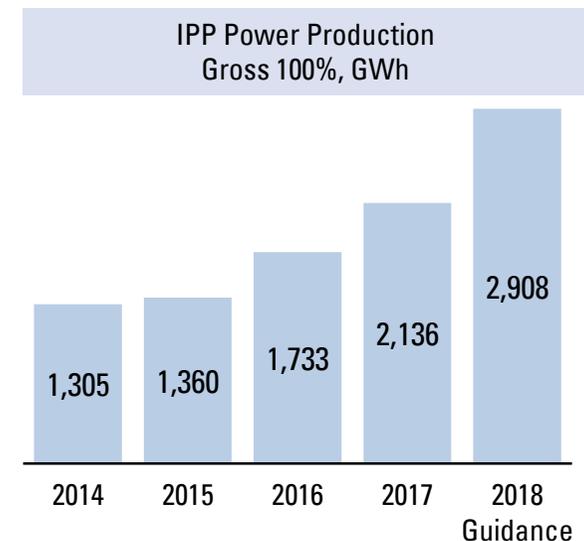
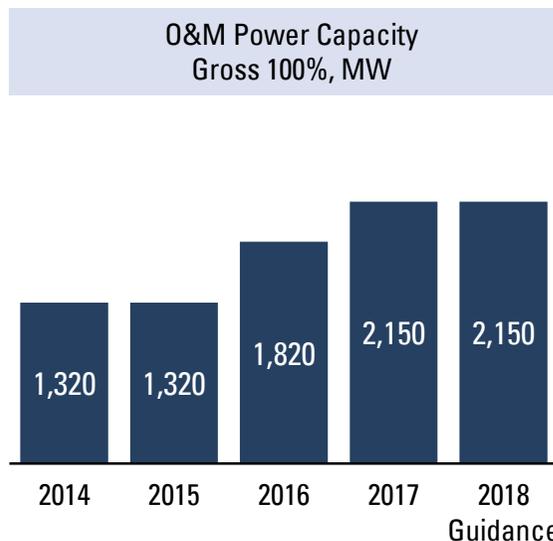
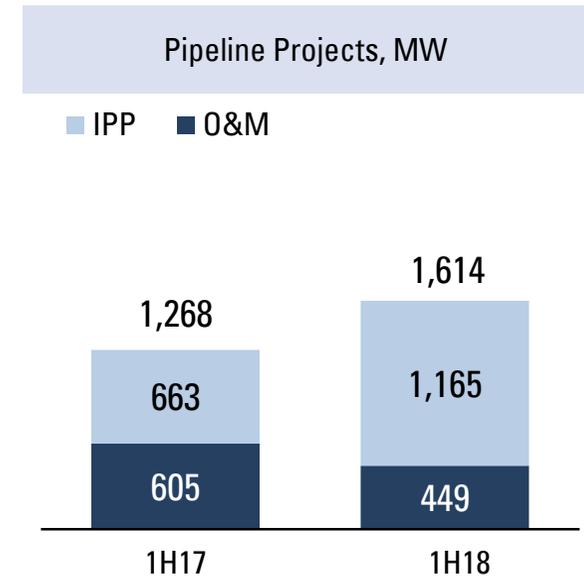
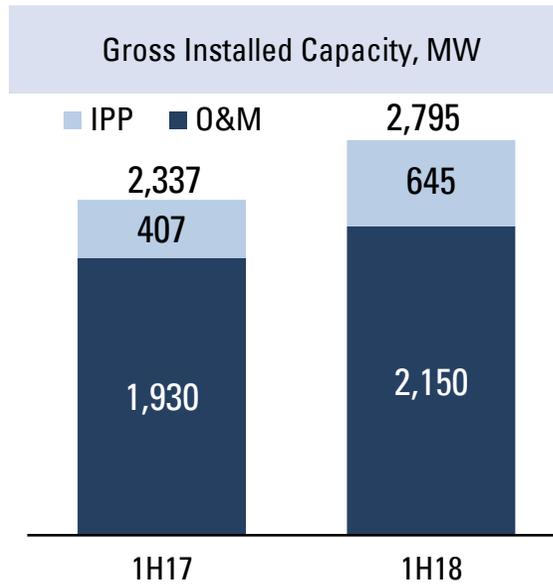


Metrics ^o	1H17	1H18	YoY Δ%
Production & Capacity			
IPP Power Production, GWh	1,002	1,287	28.4
O&M Capacity, MW	1,930	2,150	11.4
Average Realized Price*			
IPP, Cent/kwh	2.68	4.19	56.3

^oGross 100% interest and includes geothermal production

*Excludes Fuel Component

- Sarulla Geothermal Power Phase I, Unit I began commercial production March 2017, Unit II in October, Unit III in May 2018.
- Commercial operation of Pusaka (MPIs second mini-hydro operation) began in May 2018.
- Financial close of Riau CCPP is expected in third quarter 2018. COD 2021.
- Ijen wil begin exploration drilling in early 2019.
- Proposals submitted to PLN on wellhead gas to power for Matang and Senoro Medco E&P fields.
- IDR 1.2 trillion raised to refinance existing debts and support new projects.



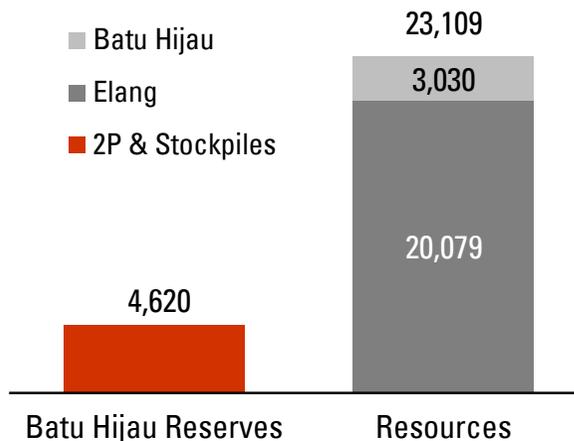


Metrics ^o	1H17	1H18	YoY Δ%
Production			
Copper, M lbs	136.5	74.0	(45.8)
Gold, k oz	158.4	35.6	(77.5)
Sales			
Copper, M lbs	161.4	65.3	(59.5)
Gold, k oz	192.3	34.1	(82.3)
Average Realized Price			
Copper, USD/lbs	2.48	3.05	23.0
Gold, USD/oz	1,188	1,307	10.1

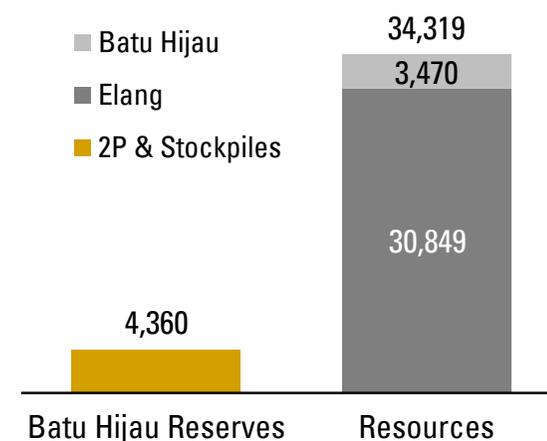
^oGross 100% interest

- 2018 production is from stockpile processing
- Converted Contract of Work into a Special Mining Permit and extended export permit
- Copper concentrate export permit extension for 2018 for 450,826 wmt
- Completed smelter feasibility studies and in the process of appointing smelter FEED contractor
- Elang Joint Ore Reserves Committee (JORC) assessment in progress; resources improved >50%

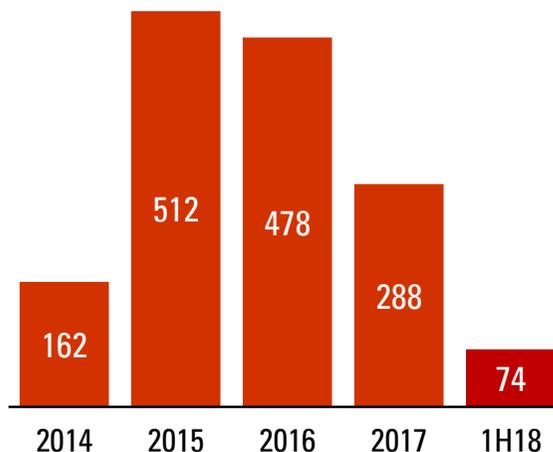
Copper Gross Reserves & Resources – 1H17 (M lbs)



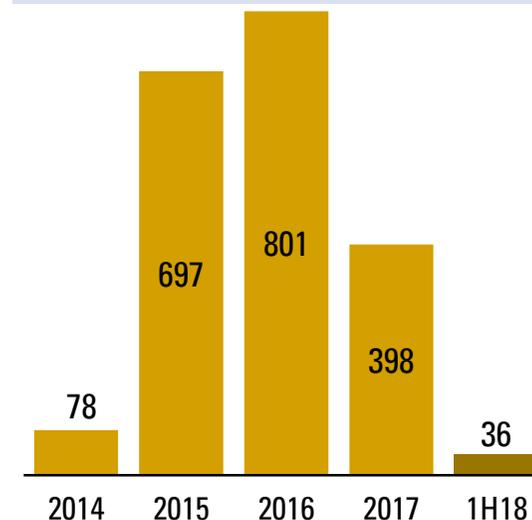
Gold Gross Reserves & Resources – 1H17 (k oz)

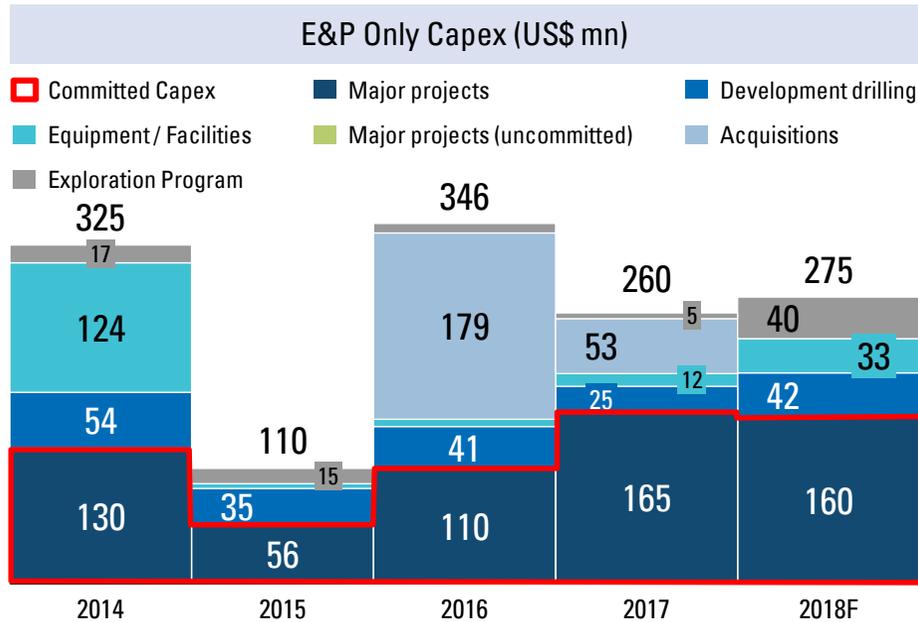


Copper (M lbs) Production Gross 100%

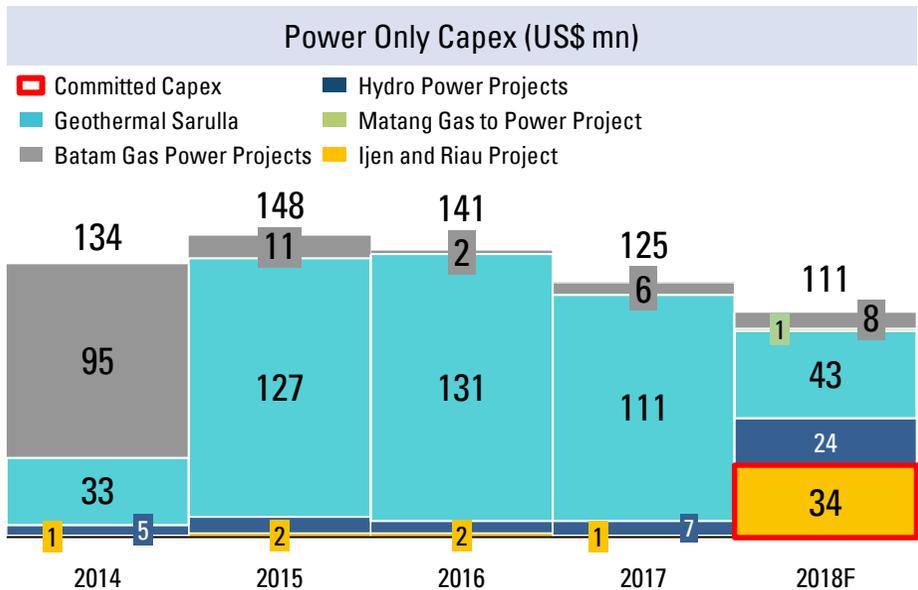


Gold (k oz) Production Gross 100%

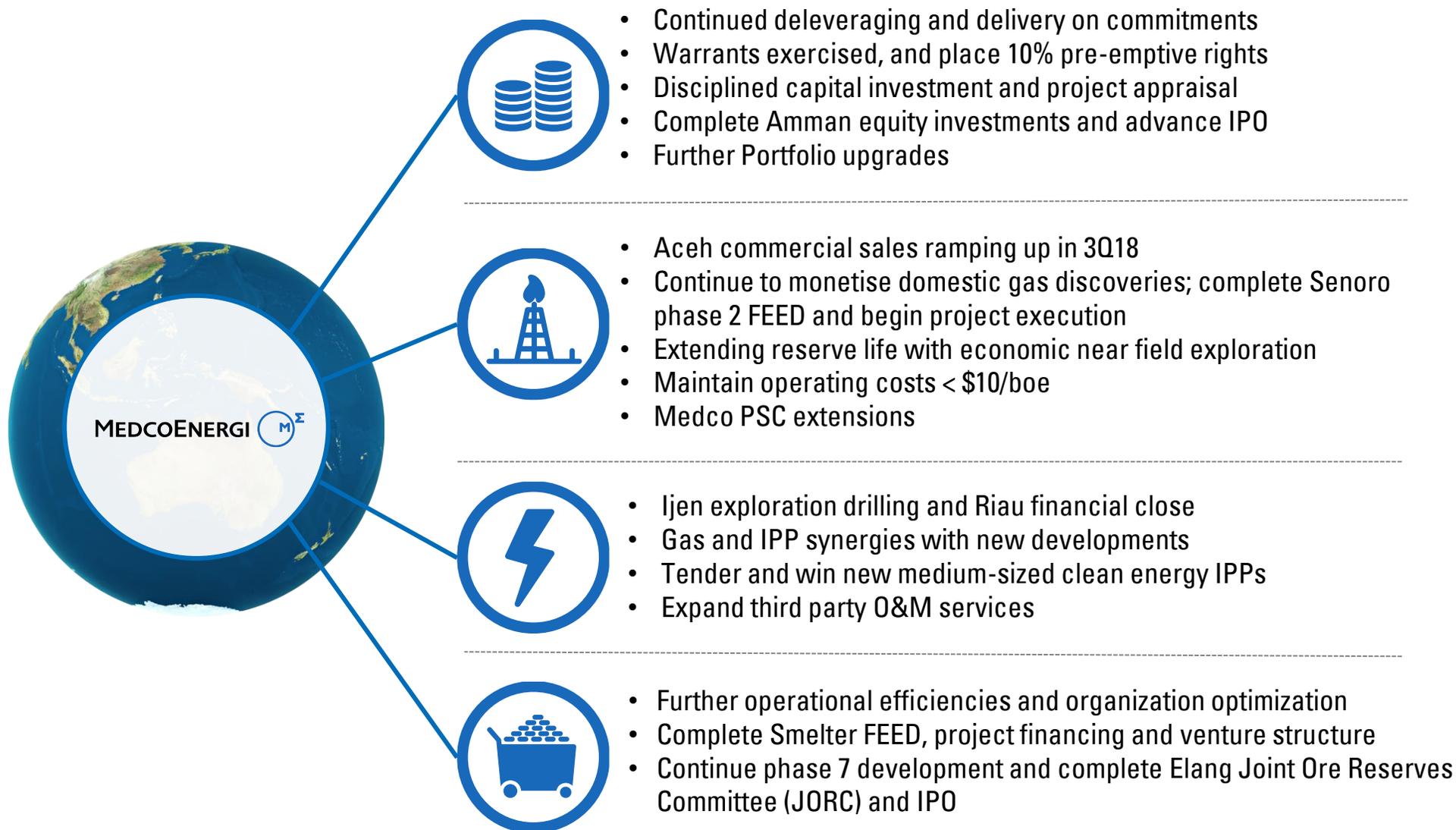




- 2018 E&P capex guidance 8% lower than previous guidance at US\$275 million
- Reflects efficiency and favorable exchange rates.
- Remaining committed capex to complete the Block A Aceh drilling
- Exploration program remains \$40 million per year
- Senoro phase II development expected to begin Q1 2019



- 2018 Power capex guidance 28% lower than previous guidance to US\$111 million
- Lower capital due to favorable exchange rates and Ijen and Riau partial deferral into 2019.
- Future capital focused on Ijen and Riau and new IPPs to develop incremental clean energy growth





MEDCOENERGI

Oil & Gas



- 10 Operated Indonesian assets, 8 producing
- ~65:35 gas to oil production capacity
- Gas sold under long term TOPQ contracts, ~50:50 mix of fixed; commodity linked pricing
- Operating costs below \$10/boe through 2020

Power



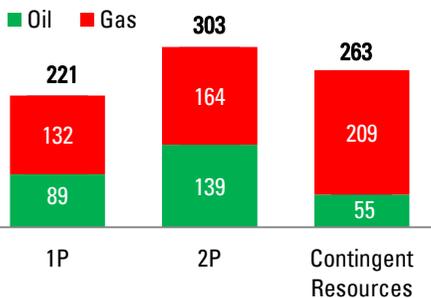
- Independent Power Producer (IPP) for 9 Operated Indonesian assets
- IPPs with PLN under long term TOPQ backed clean energy contracts
- Specialized in medium sized IPPs
- Third party O&M contracts

Mining

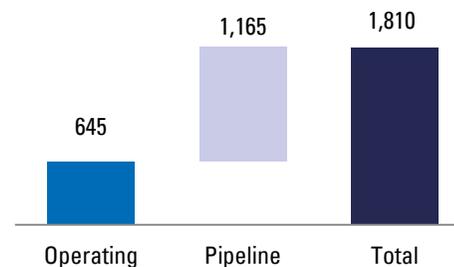


- Batu Hijau open pit porphyry copper and gold mine, Sumbawa Indonesia
- Developing phase 7 of the existing mine site
- Exploring 6 further prospective resources including Elang
- Progressing Smelter Shareholder Agreement with Freeport and EPCI tender selection

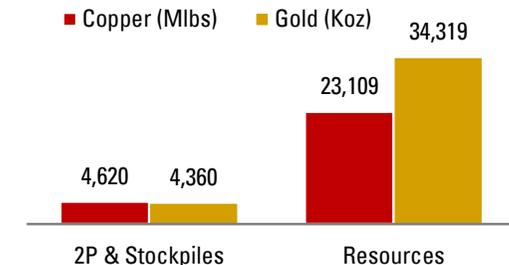
Net Reserves and Contingent Resources



IPP Gross Capacity



Copper and Gold Gross Reserves and Resources



Energy & Natural Resources Company Focused in Indonesia



Block A



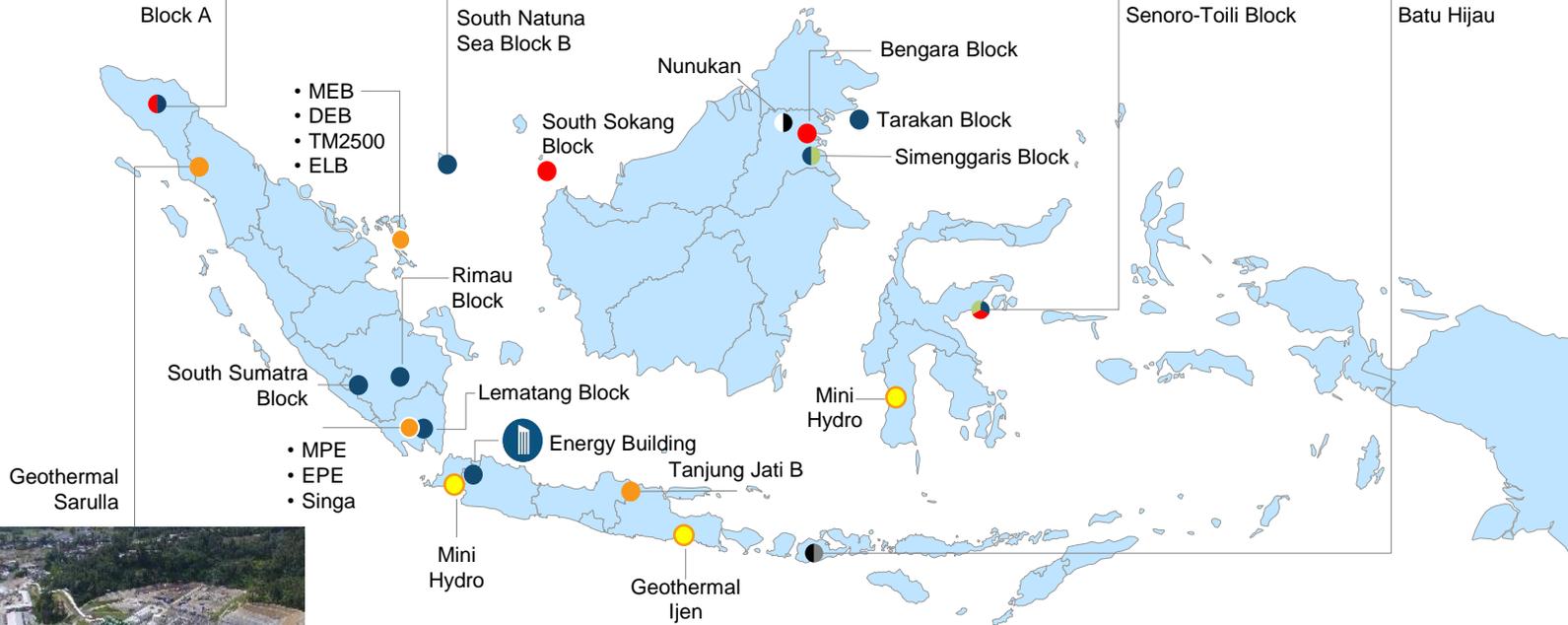
South Natuna Sea Block B



Senoro-Toili Block



Batu Hijau



Production



Development

Exploration



Mining Production



Mining Development



Mining Exploration

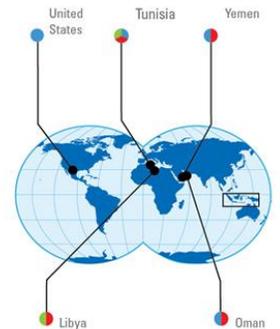


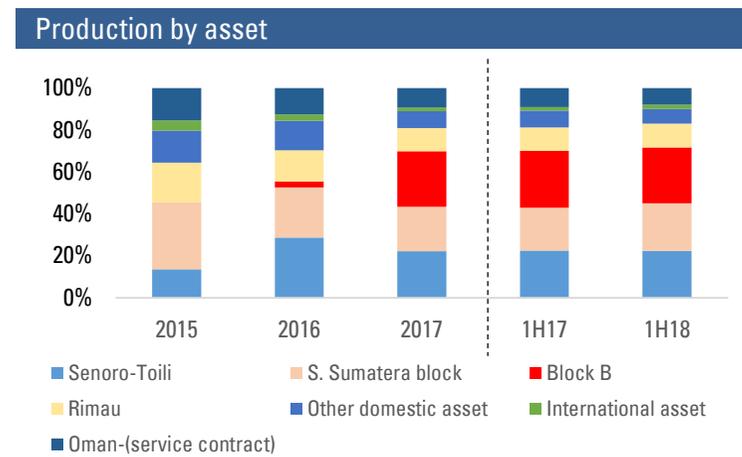
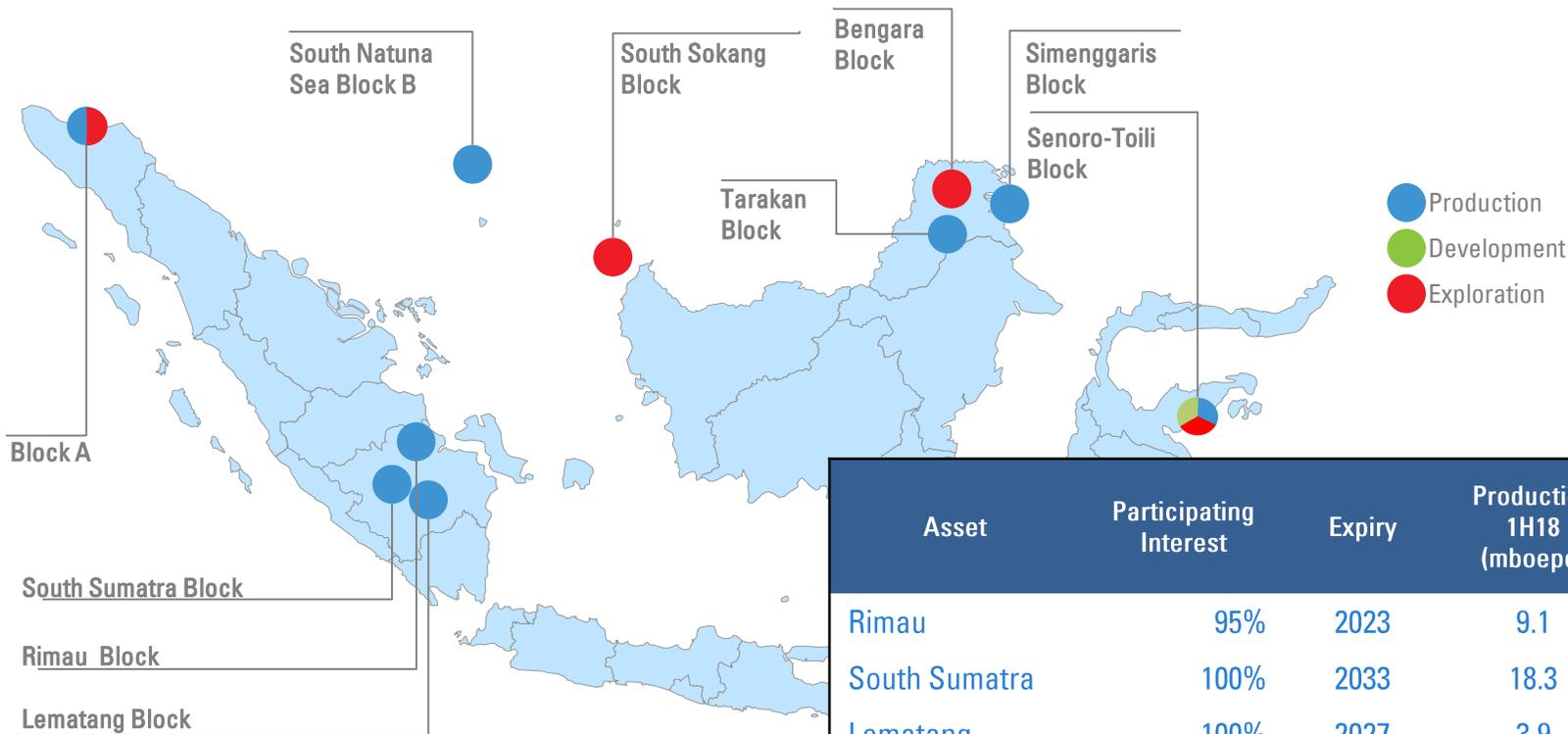
Power Installed



Power Development

International Assets





Asset	Participating Interest	Expiry	Production 1H18 (mboepd)	Type of Contract
Rimau	95%	2023	9.1	PSC
South Sumatra	100%	2033	18.3	PSC
Lematang	100%	2027	3.9	PSC
South Natuna	40%	2028	21.7	PSC
Tarakan	100%	2022	1.9	PSC
Senoro-Toili	30%	2027	18.2	PSC JOB
Simenggaris	62.5%	2028	0.0	PSC JOB
Block A	85%	2031	0.1	PSC
Senoro Phase 2	30%	2027	-	PSC JOB
South Sokang	100%	2040	-	PSC
Bengara	100%	2029	-	PSC



Extensive experience in managing decline and controlling costs on maturing assets



Asset	Contract Area	Participating Interest	Contract Expiry	1H18 Production (mboepd)
Rimau	1,103 km ²	95%	2023	9.1
South Sumatra	4,470 km ²	100%	2033	18.3
Lematang	409 km ²	100%	2025	3.9



Enhancing capabilities through the integration of world-class offshore operations



- Medco Operated (WI 40%) offshore PSC in the South Natuna Sea, world class facilities, large hydrocarbon base (gross resources > 569 mmboe)
- Medco also operates the PSC and the West Natuna Transportation System (WNTS)
- License expires in October 2028, 2018 daily gross maximum rate of gas production at 235 BBTUPD.
- Strong net cash flow linked to commodity linked and fixed priced gas sales into Singapore and Malaysia
- Future near field exploration, subsea developments and production optimization will extend field life and mitigate asset decline rate

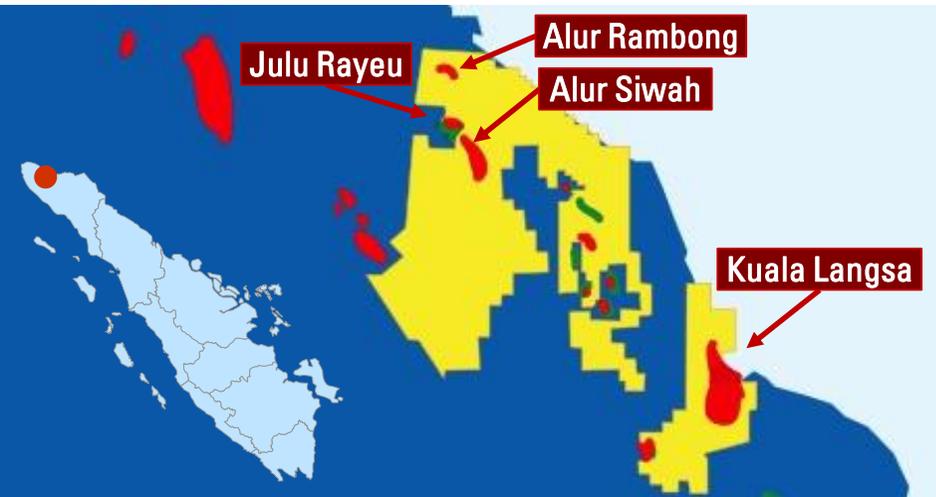


Integrated Offshore Production Systems Operated to the Highest Standard





Phase I will monetize 237 TBTU of gas and 5.17 MMBO of condensate for the domestic market

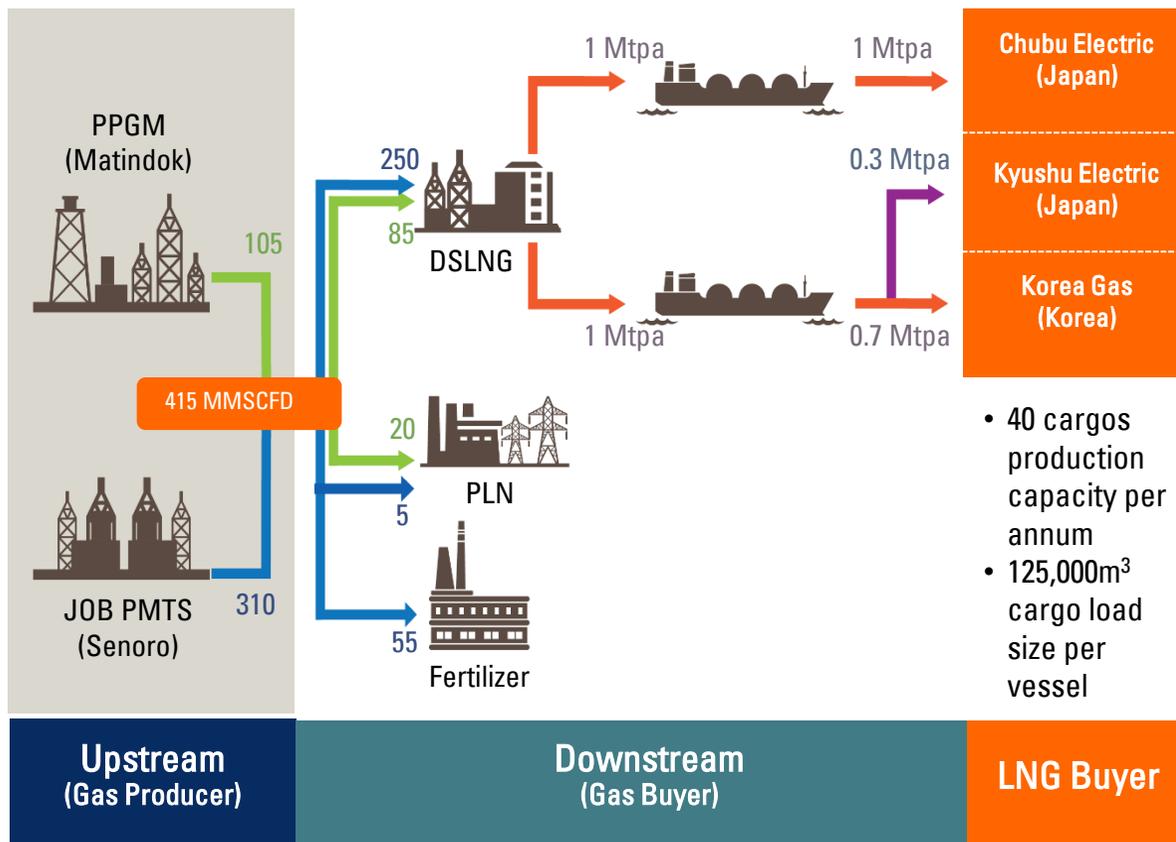


- MedcoEnergi operated (WI 85%) onshore PSC First gas sales on August 1, 2018. PSC expires in 2031.
- GSA with Pertamina, 58 BBUTPD for 13 years
- Project finance facility agreement with international banks. Received Asia Pacific Energy & Infrastructure Forum, “Deal of the Year” for Block A Finance
- Successful CSR engagement with local community
- Phase II and III development of gas discoveries with resources of > 5TCF, enough to generate 1.5GW to support Sumatra electricity demand growth

CPP area site preparation progress



Senoro Upstream/Downstream Value Chain



- 40 cargos production capacity per annum
- 125,000m³ cargo load size per vessel

- Medco Joint Operated onshore JoB, first production Q3 2015. Contract expires in 2027
- Gross daily maximum rate of gas production at 310 MMSCFD
- Gross proved reserve 1.4 TCF with additional 1 TCF third party certification
- Senoro Phase 2 will increase production above 450 MMSCFD

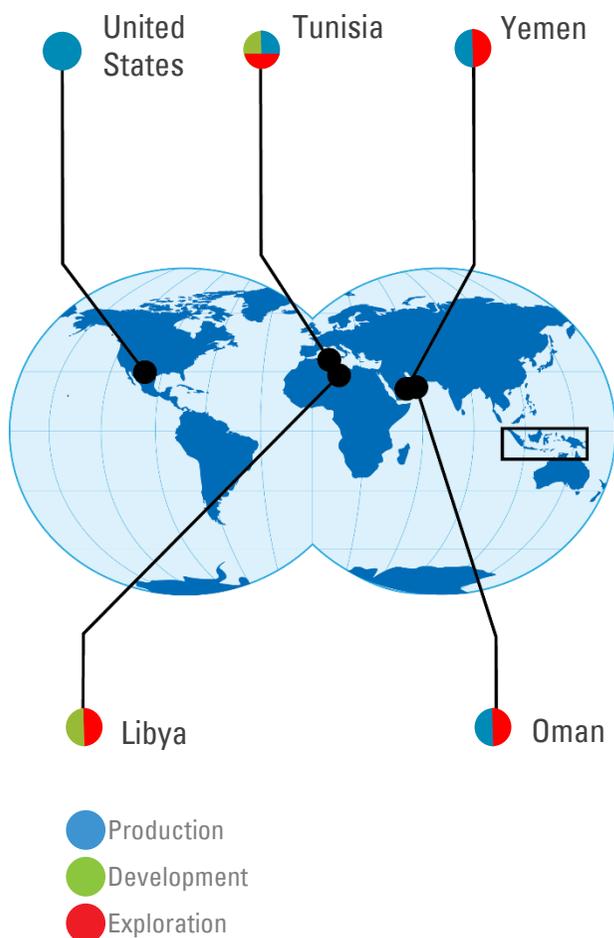
30
Years
1997 - 2027

1.9 TRILLION
CUBIC FEET

12
Wells

Structure	Upstream WI	Downstream
MedcoEnergi	30%	11.1%
Pertamina	50%	29.0%
Mitsubishi & Kogas	20%	59.9%

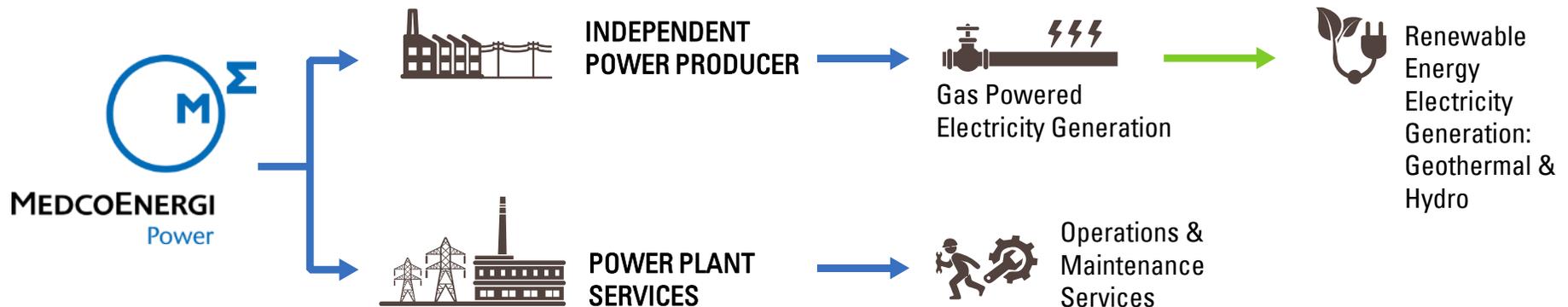




- **Oman:** Service contract for the Karim Small Fields, a 51% participating interest and an exploration block (Block 56, 50% participating interest). Total production ~ 8.0 MBOEPD.
- **Libya:** One development asset (Area 47) with 25% participating interest and total gross discovered 2P reserves of 282 mmboe and gross contingent resources of 211 mmboe.
- **Tunisia:** Two producing assets (Bin Ben Tartar and Adam block) with a participating interest of 100% and 5% respectively. Total production ~ 1.5 MBOEPD. Two development assets (Cosmos and Yasmin block) with participating interest of 80% and 100% and four exploration licenses.
- **USA:** One producing asset in the Gulf of Mexico. Main Pass 64 (75%). Total production ~ 0.3 MBOEPD.
- **Yemen:** One producing (Block 9, 21% participating interest). Assessing options to re-establish production. Gross production capacity 5.0 MBOPD.



Focusing on Independent Power Producer and Operation & Maintenance Businesses



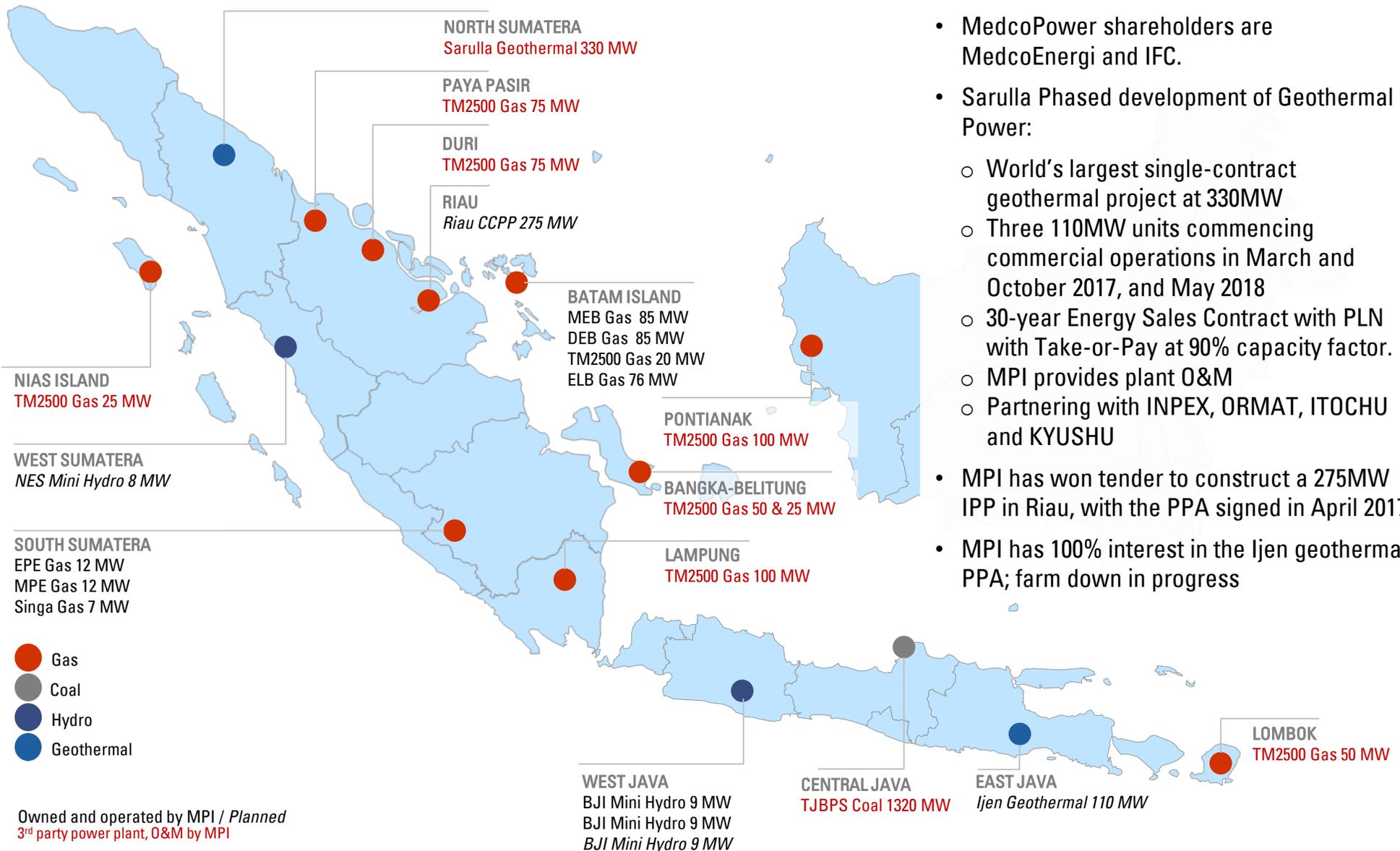
**645 MW Operating Asset + 1,165 MW project in the pipeline
2,150 MW O&M business + 449 MW pipeline O&M business**

BUSINESS STRATEGY

- Clean energy, primarily gas and geothermal assets
- Focus on Western Indonesia (access to gas and geothermal resource), also selectively looking for opportunities in Central and Eastern Indonesia
- Focus on medium sized power plants (100-300MW) and selective larger power plants
- Expand the O&M services business
- Extract greater synergies within MEI Group

BUSINESS ENVIRONMENT

- Contracts are Long Term (20-30 years), Take-or-Pay sales to PLN. PLN is the single buyer of electricity from various IPPs. PLN also develops and operates its own power plants
- Indonesia commitments to International targets to grow clean energy electricity capacity
- Capitalize on regulations to encourage turn-key power generation from gas producers
- Regional costs of generation as a benchmark for renewable energy prices



- MedcoPower shareholders are MedcoEnergi and IFC.
- Sarulla Phased development of Geothermal Power:
 - World's largest single-contract geothermal project at 330MW
 - Three 110MW units commencing commercial operations in March and October 2017, and May 2018
 - 30-year Energy Sales Contract with PLN with Take-or-Pay at 90% capacity factor.
 - MPI provides plant O&M
 - Partnering with INPEX, ORMAT, ITOCHU and KYUSHU
- MPI has won tender to construct a 275MW IPP in Riau, with the PPA signed in April 2017
- MPI has 100% interest in the Ijen geothermal PPA; farm down in progress

Owned and operated by MPI / Planned
 3rd party power plant, O&M by MPI



Portfolio Details

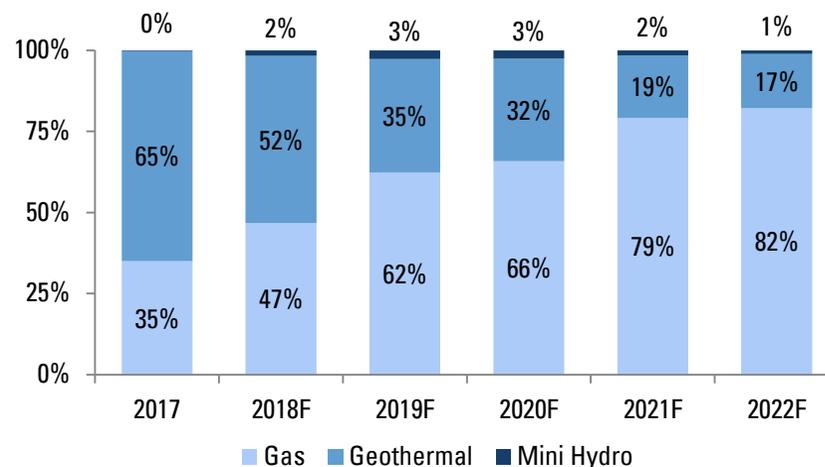
IPP

Plant	Fuel-Type	% stake	COD	Gross capacity (MW)
Operating projects				
MEB Comb.Cycle	Gas	64%	2004	85
DEB Comb. Cycle	Gas	80%	2006	85
ELB Simple Cycle	Gas	70%	2016	76
TM 2500	Gas	100%	2007	20
EPE	Gas	92.50%	2006	12
MPE	Gas	85%	2008	12
Singa	Gas	100%	2010	7
Sarulla	Geothermal	19%	2017-2018	330
2 Mini Hydros	Hydro	70% - 100%	2017-2018	18
Sub-total				645
Pipeline projects				
Riau CCPP	Gas	51%	2021	275
ELB comb. Cycle	Gas	70%	2021	40
Ijen Geothermal	Geothermal	100%	2023	110
Matang	Gas	100%	2022	140
Central Indonesia	Gas	100%	2021	300
ARAS	Gas	100%	2021	40
Sarulla Phase 2	Geothermal	19%	2025	260
Sub-total				1,165

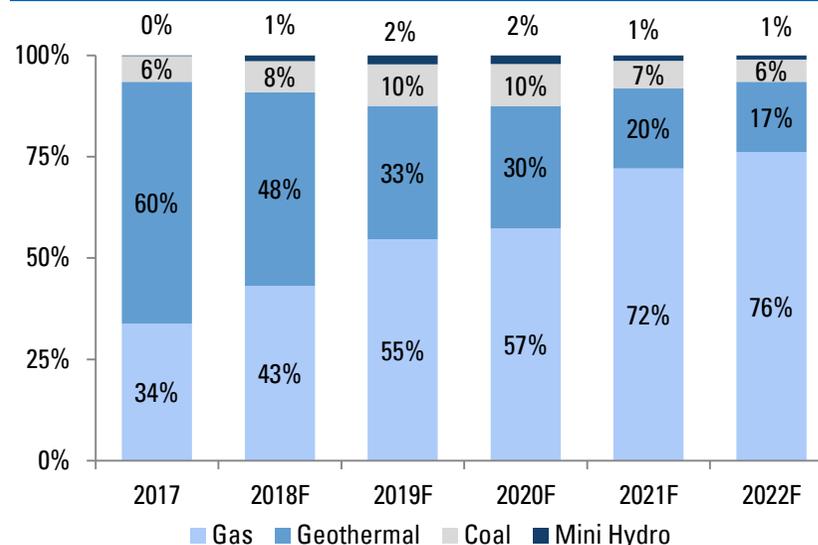
O&M

Operating projects				
Sarulla	Geothermal	100%	2017 – 2018	330
CFPP Tanjung Jati	Coal	80%	2006	1,320
TM2500	Gas	64%	2016	500
Sub-total				2,150
Pipeline projects				
Luwuk	Gas	64%	2019	40
Riau CCPP	Gas	51%	2021	275
Ijen Geothermal	Geothermal	100%	2022 – 2023	110
Kaltimra	Gas	64%	2018	24
Sub-total				449

IPP Revenue Plan by Fuel Mix°



IPP and O&M Revenue Plan by Fuel mix °



° Based on IFRS data



Access to world-class Mining operations with long term upside



- Copper and gold mine in Sumbawa, Nusa Tenggara, established under 4th generation COW expiring in 2030, Converted into IUPK.
- Full repayment of senior and mezzanine loans in December 2017,
- Full development of Phase 7 began in 2018 with development facility secured from domestic and foreign banks
- Pre IPO sales expected to be completed before Q3 2018
- Enhancing operational efficiencies and implement organizational optimization
- Developing on-site smelter with Freeport. To be funded through asset injection, project financing & strategic partner.
- Joint Ore Reserves Committee (JORC) appraisal for Elang development in progress
- Elang has the potential for production to exceed 300~430 M lbs copper and 350~600 K oz gold

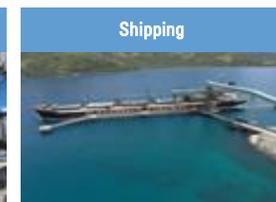
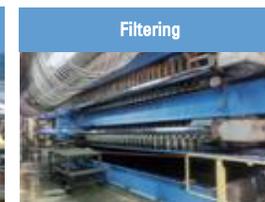


World-class Mining operations with complete facility

Mine Operations

- Batu Hijau mine site includes:
 - Processing facilities
 - 137.5 MW coal-fired and 50 MW diesel power plant
 - Deep-water port with ferry terminal
 - Air services and town site for housing and school
- As of September 2017 employs approximately 2,800 workers following employee restructuring
- Cash-less acquisition of 44% stake in Macmahon Holdings Limited:
 - Equity exchanged for the existing mobile mining equipment and a life-of-mine contract to provide earthmoving and mining services at the Batu Hijau mine
 - Transaction will reduce AMNT's costs and timeline for the development of phase 7 of the Batu Hijau mine as well as other resources on the concession

Facilities





President Director
Hilmi Panigoro



Director
Chief Executive Officer
Roberto Lorato



Director
Chief Financial Officer
Anthony Mathias



Director
**Chief Human Capital &
Business Support**
Amri Siahaan



Director
Chief Operating Officer
Ronald Gunawan

2016 was a transformational year for MedcoEnergi in which we seized opportunities to acquire strategic producing assets. During 2017 we focused on extracting maximum value from our new and existing asset portfolio.

Our strategy is building a leading company across three key business segments, competitive in a low price environment, with a solid platform of producing assets and excellent growth prospects.

Our new, more diversified asset portfolio, together with the progress we have made on cost efficiency and capital discipline, positions MedcoEnergi as a very attractive and dependable investment proposition for the long term.

We aim to deliver long-term value and optimize returns to our investors, lenders and other stakeholders through selective investments and continuous improvements in operational and financial performance.

1980

Established as **Meta Epsi Pribumi** Drilling Company

1994-1996

Initial Public Offering in Indonesia

Acquired **100% shares of Stanvac Indonesia** from Exxon/Mobil

Discovered **major onshore oil reserves** in Kaji-Semoga

2005-2010

Awarded EPSA IV PSC Contract for **Area 47 Libya**

Awarded Oman Service Contract. **Increased production by 100%** within 5-years

Discovered **352 MMBOE** hydrocarbon resources in Area 47 Libya; 90% exploration success ratio

LNG Sales Agreement signed with Japanese & Korean buyers, gas to be supplied from Senoro-Toili Block

Awarded **20 year extension** for 3 Indonesian PSCs (South Sumatra, Block A and Bawean)

2011-2014

Final Investment Decision for Senoro-Toili Gas and LNG projects

Secured **Project Financing** for Senoro-Toili

Secured **Project Financing** for DSLNG and Sarulla

2015

Senoro-Toili and DSLNG begin production

25 year of extension for Karim, Oman

Signed **GSA** for Block A Aceh

2016

Acquired a 41.1% indirect interest in **AMNT**

Acquired a 40% Operatorship in the **South Natuna Sea Block B PSC**

Awarded **10 year extension on Lematang PSC** and increased holding to 100%

2017

Conversion of AMNT's **CoW into IUPK** and acquired **44.3% shares in Macmahon**

Increased ownership in **MedcoPower** by acquiring a controlling interest

Completed **1:4 stock split** and **3:1 Rights Issue** with warrants attached

2017

- Upstream Company of the Year” award for 2017, from the APAC Energy Council
- Asia Pacific Energy & Infrastructure Forum, “Deal of the Year” for Block A Finance
- Received the Governments highest, Gold PROPER Environmental Stewardship Award for Rimau Block, for the seventh consecutive year
- Green PROPER award, 4 years in a row for TJBPS
- Indonesia Best Electricity Award ceremony, Medco Energi Batam (a subsidiary of MedcoPower) received ‘The Best Power Plant Company (10-100MW category)’, and Sarulla Operations Ltd. received ‘The Best New Comer Power Plant Company’
- Top HR Team 2017 from Human Resources Directors Magazine Asia in the Change Management Category for Medco E&P Natuna Ltd.



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