



MEDCOENERGI 

9M 2018 RESULTS

PT Medco Energi Internasional Tbk. (IDX Ticker: MEDC)

INVESTING IN THE FUTURE



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9M18 EBITDA increased 47% Year-on-Year

2018 Guidance: Production maintained with Lower Capital Guidance

Strong Liquidity with cash and cash equivalent above US\$500million

Oil & Gas: Tarakan PSC extended until 2042

Power: Agreed mandate with IFC to increase Medco Power stake

Mining: Phase 7 fully financed by 4 major Regional Banks



- Gross profit US\$498.4 million, 68% higher than 9M17, with a 54% gross margin up from 50% in 9M17.
- EBITDA \$450.2 million, 47% higher than 9M17; EBITDA margins circa 49%.
- E&P segment booked net income of US\$113.1 million. Consolidated net loss of US\$11.1 million due to non-cash losses from mining affiliate AMNT.
- Oil and gas prices increased 39% and 11% respectively and average nine months power generation net price year on year rose by 36%.
- Long term gas contracts underpinned with take-or-pay quantities make up 67% of production, of which 35% are fixed price gas contracts and 32% indexed to commodity prices. A further 20% of 2019 liquids production is hedged to a Brent equivalent floor of \$50/bbl.
- Over 95% of the Company's revenue was received in US dollars, and approximately 60% of expenditures were paid in Indonesian rupiah.



- Net debt to EBITDA excluding Medco Power 3.2x, below the 3.6x at year-end 2017, and 6.6x at year-end 2016. On track to meet the Company's target of 3.0x.
- Successfully issued USD\$500 million global bonds. All 2019 maturing facilities are secured in escrow.
- Refinanced and combined the Senoro and Block A Reserved Based Lending Facilities with an accordion for future developments
- MedcoEnergi issued ~ IDR1.7 trillion of IDR Bonds for refinance. Medco Power issued IDR1.2 trillion syariah and conventional bonds for refinance and fund future project equity.
- ~67 million warrants exercised; potential to raise ~US\$200 million by 2020
- Shareholder approval for a 10% non pre-emptive issue, minimum price of IDR868/share, ~US\$100 million. Discussions continue to place these shares with qualified and preferred buyers.
- Terms now agreed on all held for sale assets
- Fitch and Moody's upgraded outlook to "positive"; Moody's refer to Medco as a 'natural hedge' to depreciating IDR.



- Production 83.7 mboepd; production up 9% quarter-on-quarter
- Full-year production guidance maintained at 85 mboepd
- Aceh gas development ramping up from current 34 mmscfd to 83 mmscfd by year-end 2018; daily production capacity now ~100 mboepd
- Unit cash cost \$8.8/boe; 10% depreciation in IDR reduces costs by 50¢/boe
- Tarakan PSC extension approved until 2042
- Arung-Nowera South Sumatra POD approved

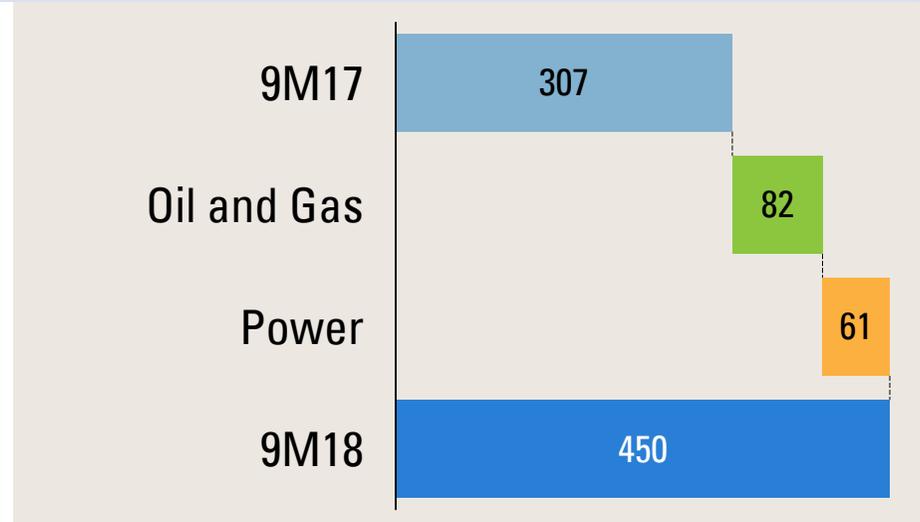


- Power sales up 30.4% year on year with power prices up 36.3%
- Gross installed capacity for IPP and O&M increased to 2,819MW with Sarulla Geothermal 330MW fully operational
- Agreed mandate with IFC to increase Medco Power stake. JPM appointed to identify a second strategic investor to support continued growth

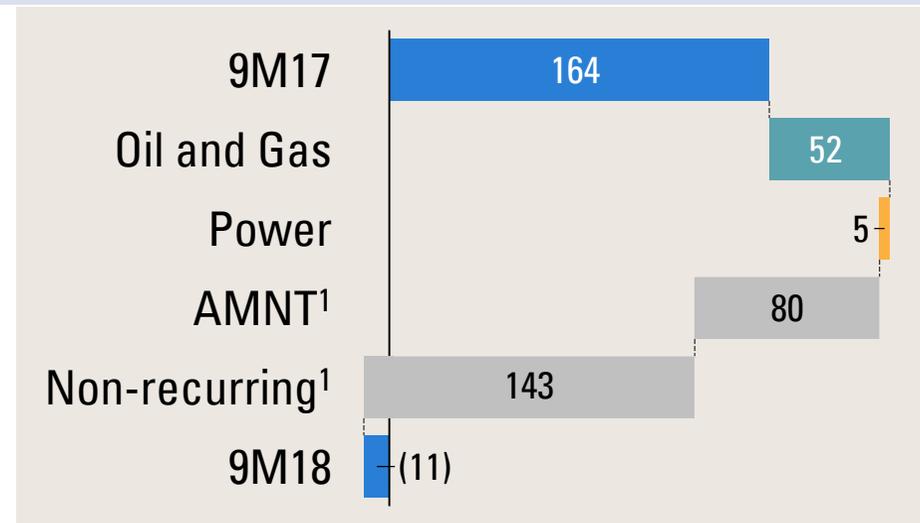
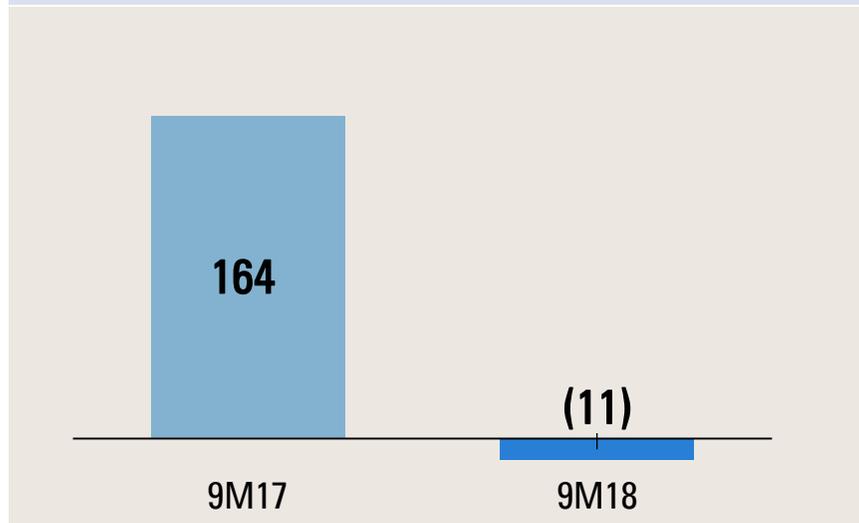


- Phase 7 development fully funded with > \$1.2bn by four major Asian based banks
- Completed smelter feasibility studies and FEED ongoing

Underlying EBITDA (US\$ mn) Categorized by Segments



Underlying Net Income (US\$ mn) Categorized by Segments



1) Non-cash items

Consolidated Financial performance

Profit & Loss (US\$ mn)	9M17	9M18	YoY Δ %
Revenue	597.8	927.5	55.1
- Oil and gas	595.1	757.4	27.3
- Power	-	168.4	N/A
- Others	2.7	1.7	(37.5)
DDA	112.4	74.7	(33.5)
Gross Profit	297.4	498.4	67.6
S, G & A	103.3	125.0	21.0
Operating Income	194.1	373.4	92.3
EBITDA	306.8	450.2	46.7
Net Income	164.3	(11.1)	N/A

Profitability Ratios (%)	9M17	9M18	YoY Δ %
Gross Margin	49.7	53.7	8.0
Operating Margin	32.5	40.3	24.0
EBITDA Margin	51.3	48.5	(5.4)
Net Income Margin	27.5	(1.2)	N/A

Balance Sheet (US\$ mn)	9M17	FY17	9M18
Cash and cash equivalents	364.8	489.0	402.7
Investments	1,031.7	913.7	1,024.5
Fixed Assets	1,203.1	1,279.5	1,377.0
Total Assets	4,001.6	5,160.8	5,177.4
Total Liabilities	2,935.7	3,758.1	3,756.1
• Loans	1,016.6	1,599.1	1,250.3
• Capital Market Debts	1,028.2	990.0	1,497.6
• Other Liabilities	890.9	1,169.0	1,008.3
Equity	1,065.8	1,402.7	1,421.1

Financial Ratios (x)	9M17	FY17	9M18
Current Ratio	1.65	1.53	1.59
Debt to Equity	1.92	1.85	1.93
EBITDA to Interest	3.21	3.09	3.07
Net Debt to EBITDA ^o	3.90	4.50	3.60
Net Leverage Ratio	3.83	4.44	3.55

^o Includes restricted cash

Financial performance: excluding Medco Power

Profit & Loss (US\$ mn)	9M17	9M18	YoY Δ%
Revenue	597.8	759.1	27.0
- Oil and gas	595.1	757.4	27.3
- Power	-	-	N/A
- Others	2.7	1.7	(37.5)
DDA	112.7	72.0	(36.0)
Gross Profit	297.4	421.3	41.7
S, G & A	103.3	104.3	1.0
Operating Income	194.1	317.0	63.3
EBITDA	306.8	389.3	26.9
Net Income	164.3	(6.6)	N/A

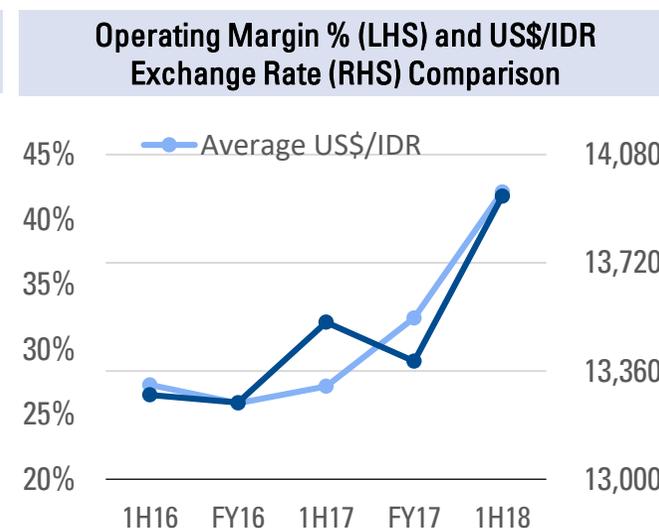
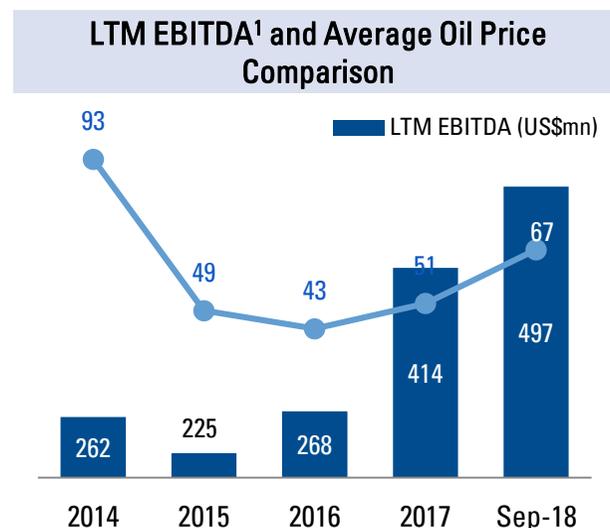
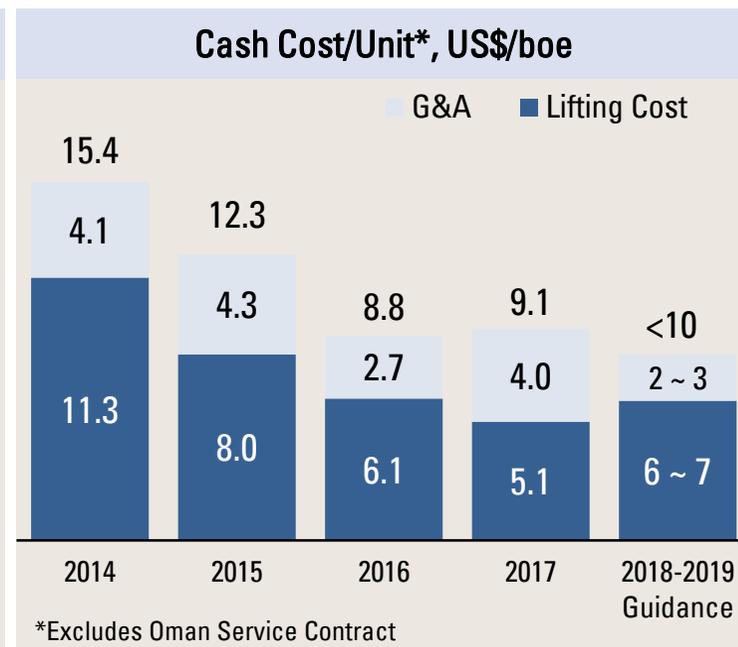
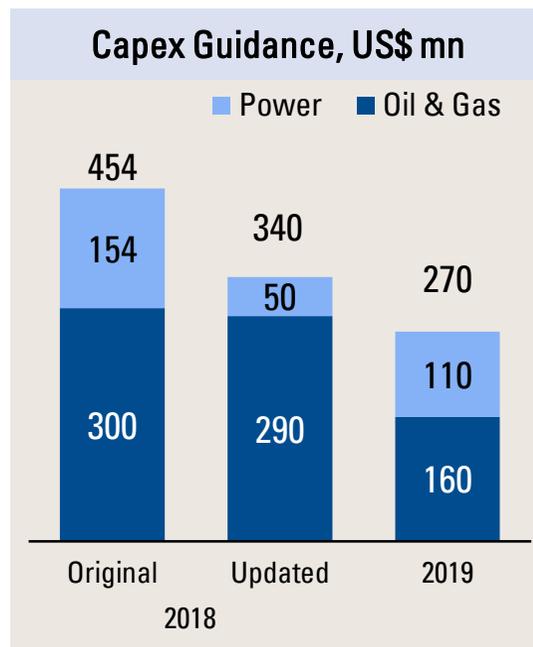
Profitability Ratios (%)	9M17	9M18	YoY Δ%
Gross Margin	49.7	55.5	11.6
Operating Margin	32.5	41.8	28.8
EBITDA Margin	51.3	51.3	0.0
Net Income Margin	27.5	(1.4)	N/A

Balance Sheet (US\$ mn)	9M17	FY17	9M18
Cash and cash equivalents	364.8	434.6	299.4
Investments	1,031.7	913.7	1,024.5
Fixed Assets	1,203.1	1,223.6	1,334.2
Total Assets	4,001.6	4,142.7	4,032.4
Total Liabilities	2,935.7	3,085.3	3,064.1
• Loans	1,016.6	1,067.1	734.2
• Capital Market Debts	1,028.2	989.8	1,417.9
• Other Liabilities	890.9	1,028.4	912.0
Equity	1,065.8	1,057.4	968.2

Financial Ratios (x)	9M17	FY17	9M18
Current Ratio	1.65	1.50	1.56
Debt to Equity	1.92	1.95	2.22
EBITDA to Interest	3.21	3.14	3.58
Net Debt to EBITDA ^o	3.90	3.63	3.21
Net Leverage Ratio	3.83	3.56	3.16

^o Includes restricted cash

- Updated 2018 capital expenditure guidance US\$340 million, down 25% from 2018 opening guidance
- Medco Power capex reduced 68% due to Sarulla efficiency and slippage of Riau financial close
- 2019 capex guidance US\$270 million. Medco power capex is committed to Ijen and Riau Project
- 9M18 unit cash cost US\$8.8/boe; every 10% depreciation in IDR improves unit cost by ~50¢/boe
- Production and margin growth driving increased EBITDA despite declining and uncertain commodity prices
- Over 95% revenue linked to USD, while 60 expenditure linked to IDR; IDR depreciation improves profitability



¹) EBITDA excl. Medco Power

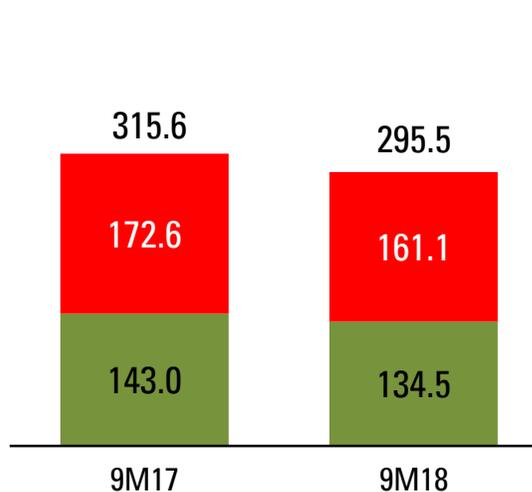


Metrics	9M17	9M18	YoY Δ%
Production^o			
Oil, MBOPD	35.5	32.8	(7.5)
Gas, MMSCFD	283.6	272.7	(3.8)
Lifting/Sales			
Oil Lifting, MBOPD	26.2	26.0	(0.6)
Gas Sales, BBTUPD	279.8	261.7	(6.4)
Oman Service Contract, MBOPD	8.3	7.4	(10.5)
Average Realized Price			
Oil, USD/barrel	49.5	68.8	39.0
Gas, USD/MMBTU	5.5	6.1	10.6

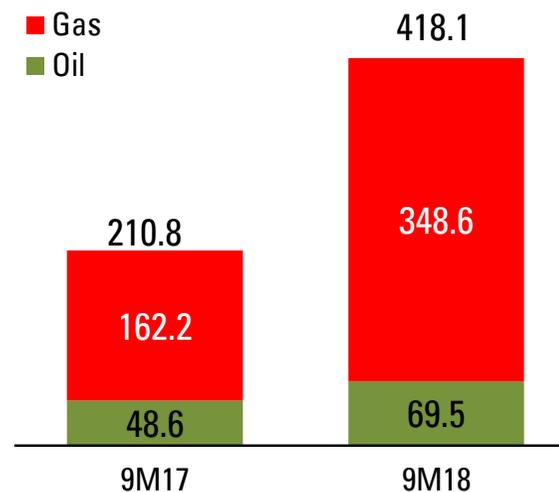
^oIncludes Oman Service Contract

- Maintain guidance 85 mboepd, 9M18 production 83.7 mboepd; daily production capacity ~100 mboepd
- Natuna recertification added 9 mmboe 1P reserves. Additional 131.3 mmboe contingent resources in Aceh
- Average realized gas price \$6.1/MMBTU; blend of fixed \$5.4/MMBTU and indexed \$6.7/MMBTU contracted gas sales

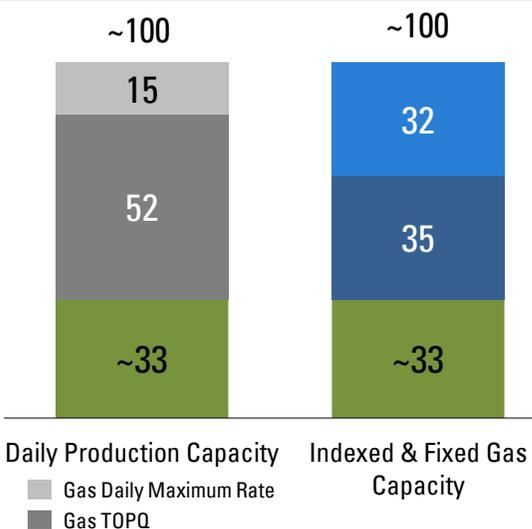
Net 2P Reserves, MMBOE
Life Index: 11 Years



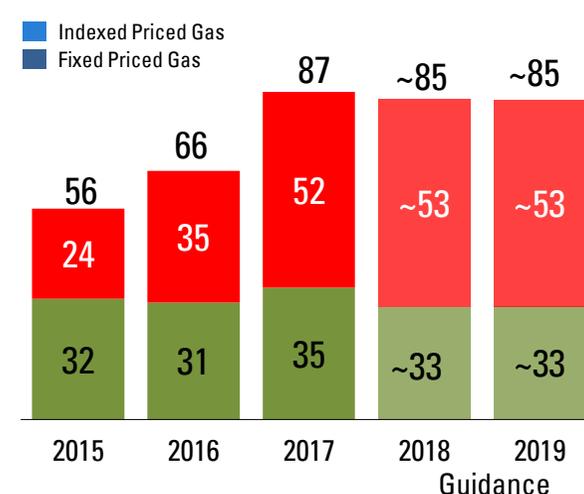
Net Contingent Resources, MMBOE



Production Capacity, MBOEPD



Net Hydrocarbon Production^o, MBOEPD



^oIncludes Oman Service Contract

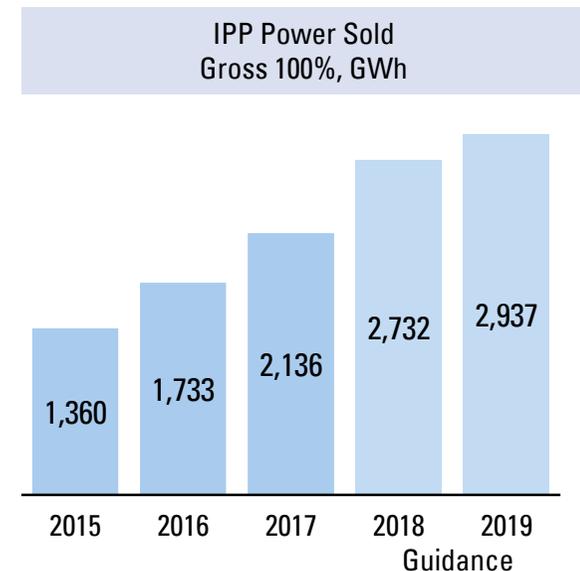
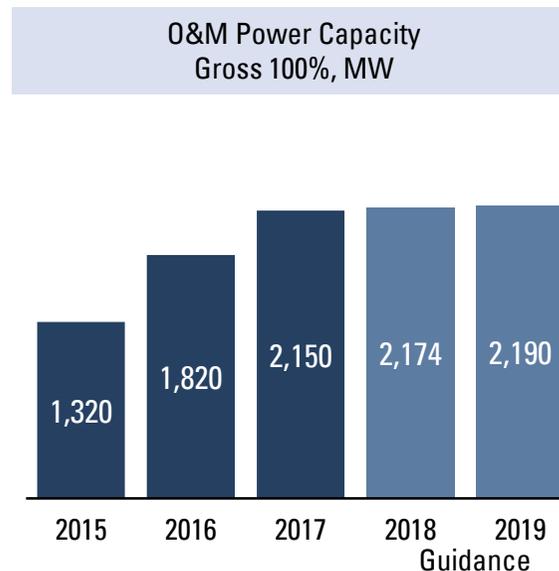
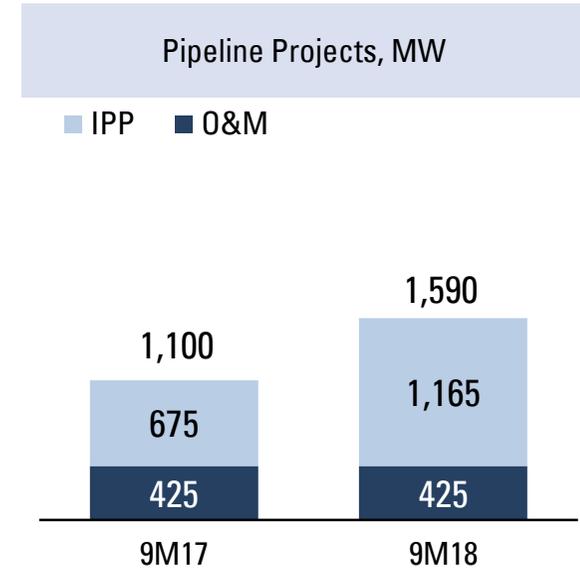
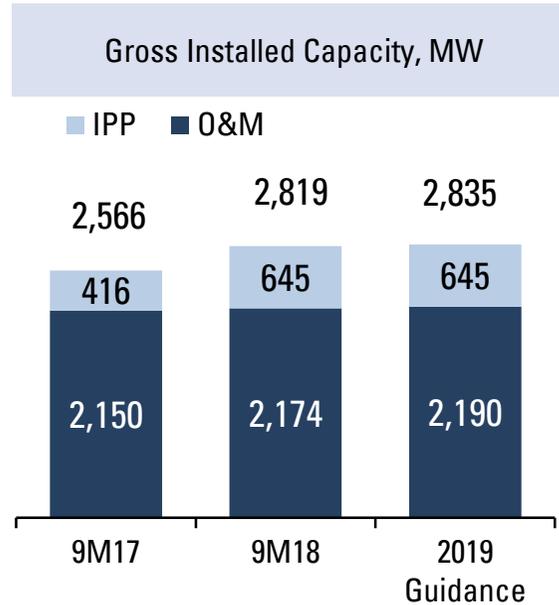


Metrics ^o	9M17	9M18	YoY Δ%
IPP Sold and O&M Capacity			
IPP Sold, GWh	1,535	2,001	30.4
O&M Capacity, MW	2,150	2,174	1.1
Average Realized Price*			
IPP, Cent/kwh	2.84	3.87	36.3

^oGross 100% interest and includes geothermal production

*Excludes Fuel Component

- Agreed mandate with IFC to increase Medco Power stake. JPMorgan appointed to identify a second strategic investor to support continued growth
- Sarulla Geothermal Power units now fully operational in May 2018.
- Riau CCPP secured Financing Declaration from PLN. COD expected Q2 2021.
- Ijen farm down in progress. Appraisal drilling to begin Q2 2019.
- Proposals submitted to PLN on wellhead gas to power for Matang and Senoro.
- IDR 1.2 trillion raised to refinance debt and support new projects.



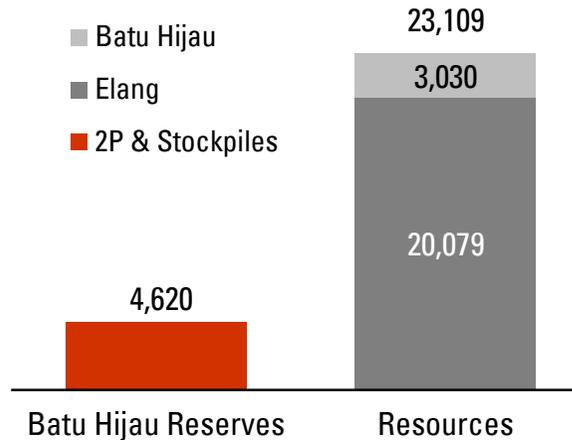


Metrics ^o	9M17	9M18	YoY Δ%
Production			
Copper, M lbs	234.8	104.8	(55.4)
Gold, k oz	345.0	48.8	(85.9)
Sales			
Copper, M lbs	262.6	98.2	(62.6)
Gold, k oz	404.5	48.0	(88.1)
Average Realized Price			
Copper, USD/lbs	2.62	2.71	3.5
Gold, USD/oz	1,218	1,245	2.2

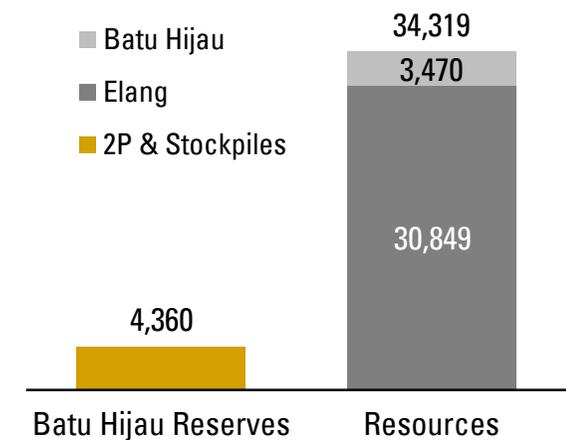
^oGross 100% interest

- AMNT completed mining phase-6 of the Batu Hijau mine in Q3 2017; subsequent production generated from processing the stockpiled ore.
- Copper concentrate export permit extension for 2018 for 450,826 wmt
- Phase 7 now fully financed with \$1.2bn facilities from four major Asian based banks. Commercial operations expected in 1H 2020
- Elang JORC assessment in progress

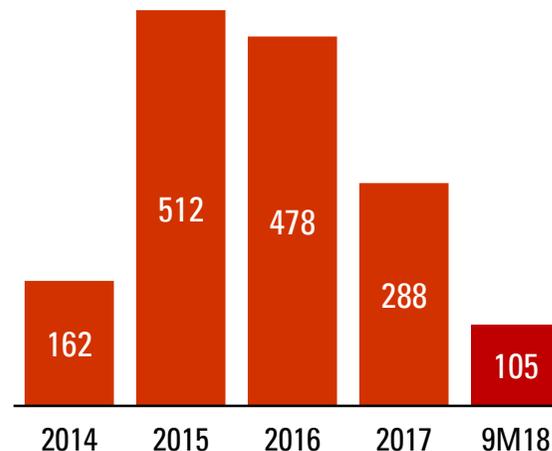
Copper Gross Reserves & Resources – 1H17 (M lbs)



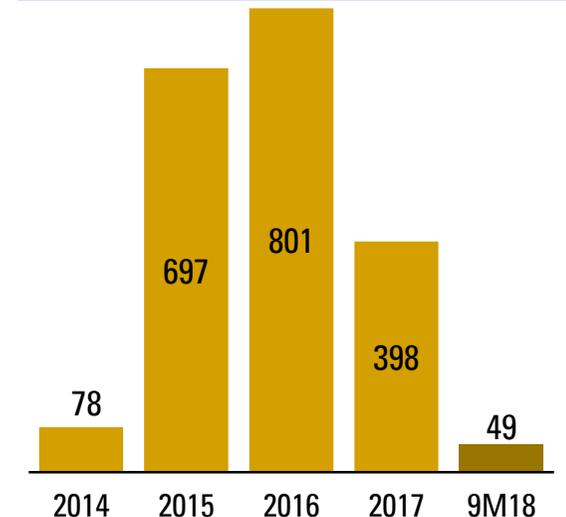
Gold Gross Reserves & Resources – 1H17 (k oz)



Copper (M lbs) Production Gross 100%

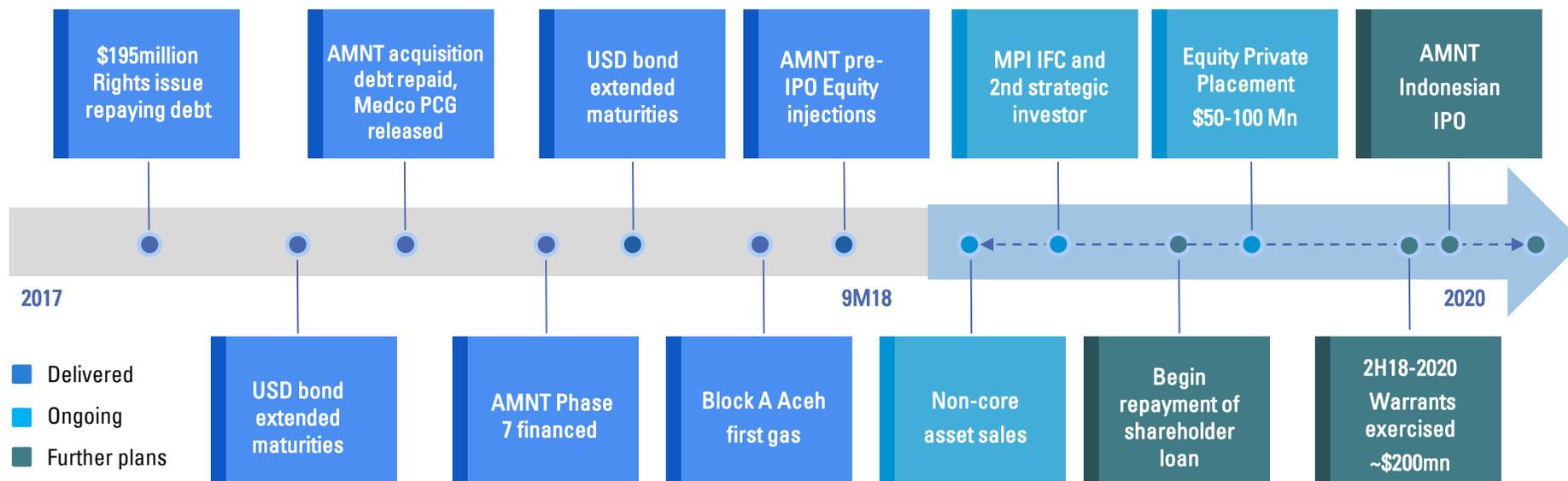
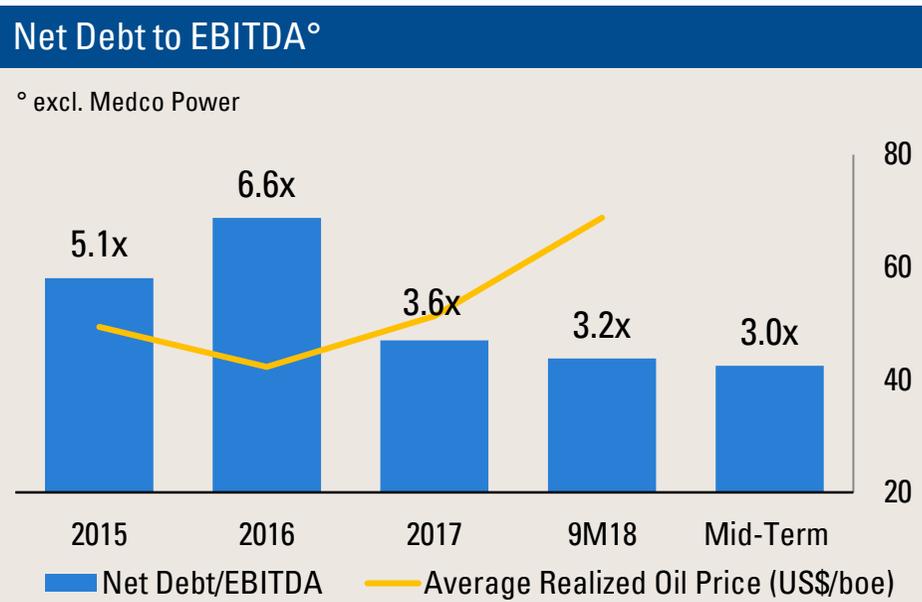


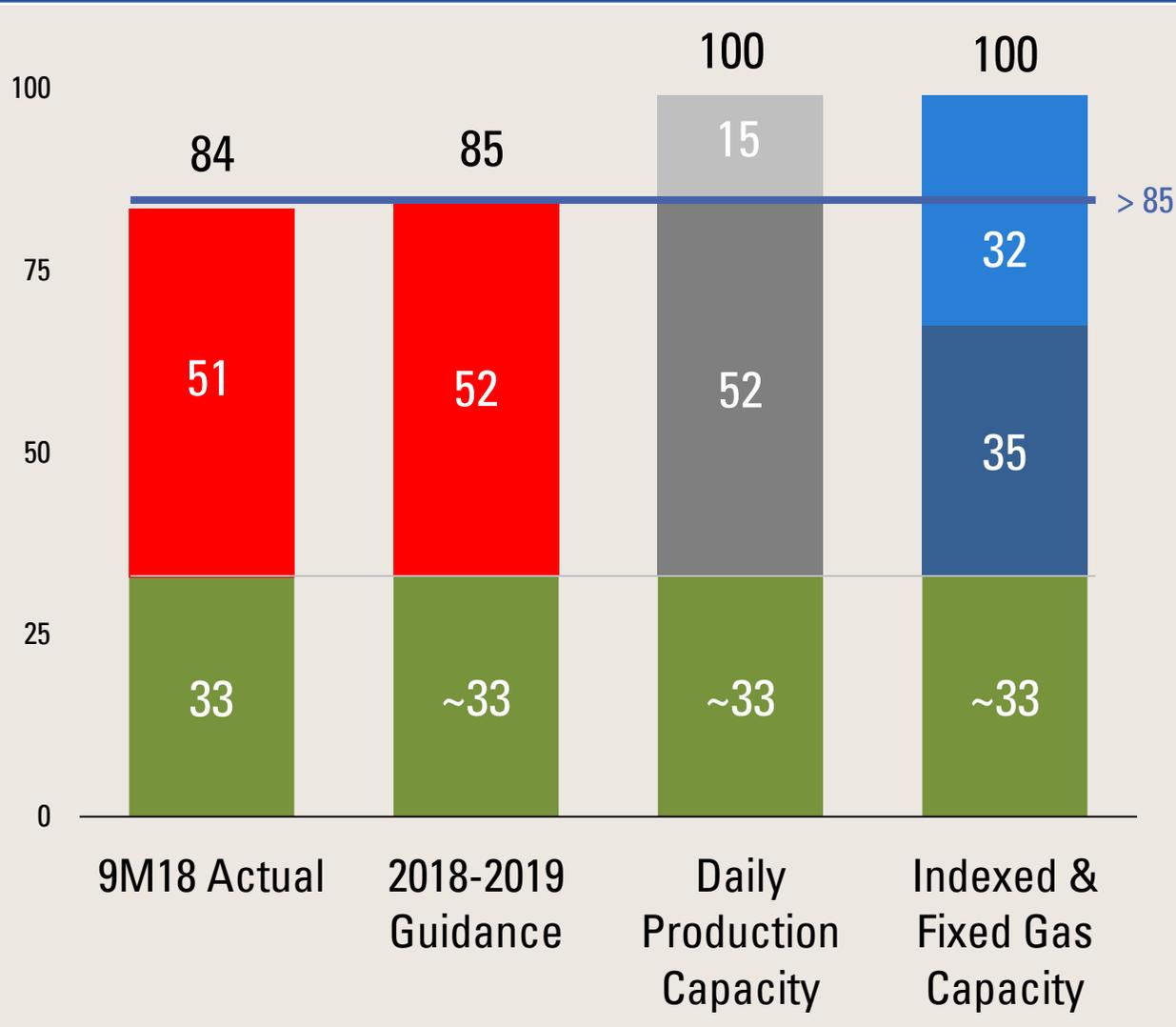
Gold (k oz) Production Gross 100%



Delivering On Our Commitments

- Production capacity ~100 MBOEPD, cash cost maintained <\$10/boe. 9M18 Revenue and EBITDA up by +55% and +47% YoY.
- Sarulla Units I, II and III delivered on schedule. Block A gas ramping up production 34 mmscfd to 83 mmscfd .
- AMNT acquisition debt repaid, phase 7 development fully financed.
- Rights issue used to repay debt in Q1 2018. 2019 maturities fully secured in escrow following January 2018 USD bond. Renewed shareholder approval in November for 10% private placement.
- Sale of non core businesses in progress.
- Expect to achieve target of 3x net debt to EBITDA by Q1 2019. Maintain target at mid cycle prices.

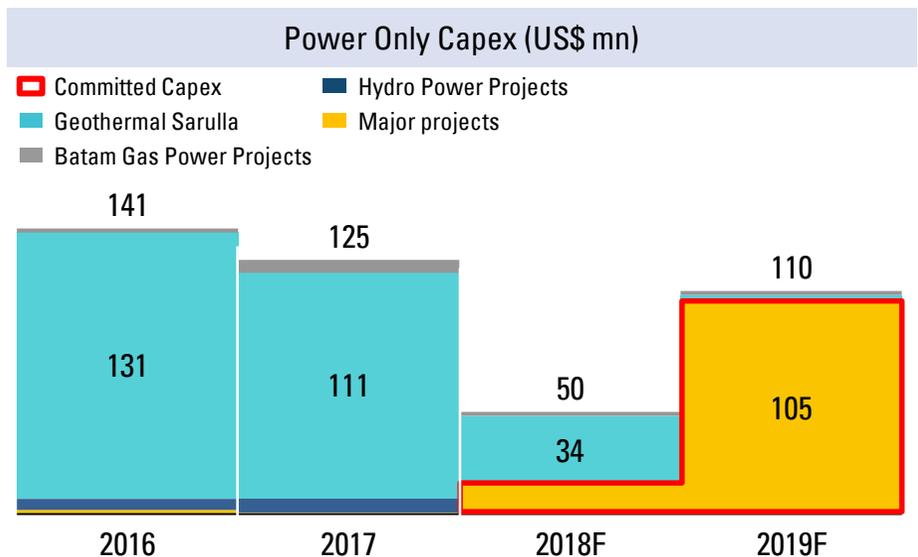
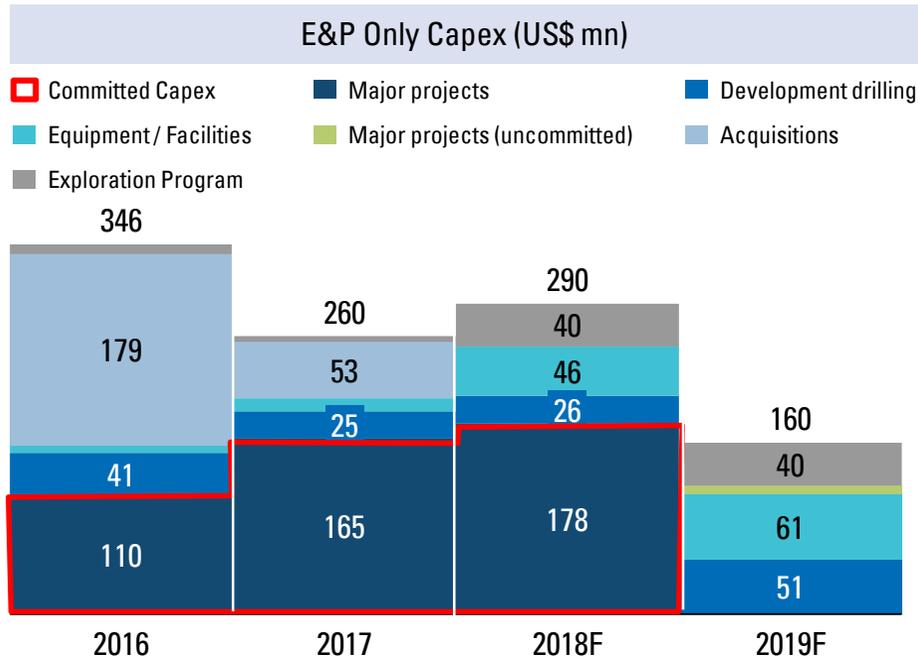




Production in mboepd includes Oman service contract

- Gas
- Liquids
- Gas Daily Maximum Rate
- Gas TOPO
- Indexed Priced Gas
- Fixed Priced Gas

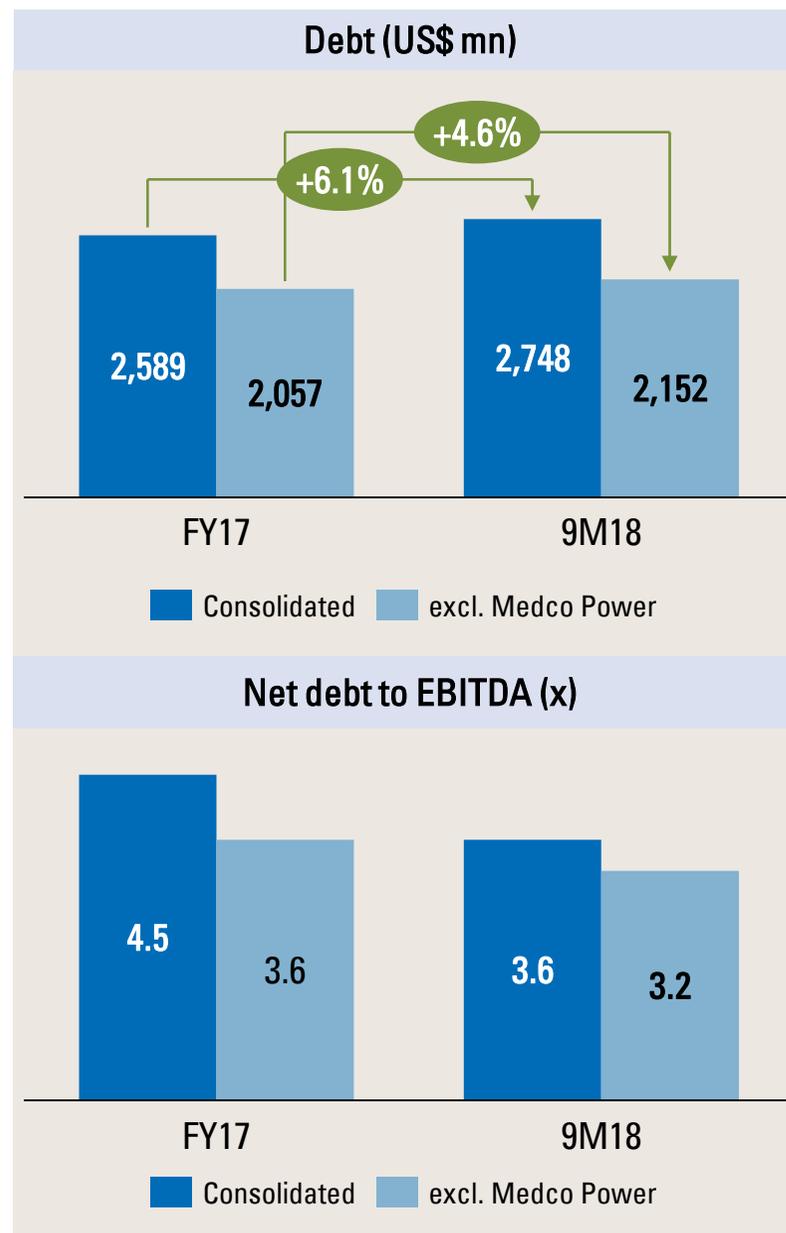
- 9M18 production 83.7 mboepd
- Production up 9% Q-on-Q
- 2018 and 2019 guidance maintained at 85 mboepd. Gas market demand will determine annual production.
- Daily Production Capacity is 100 mboepd. Gas to Oil split 67:33.
- Long term gas contracts underpinned with take-or-pay quantities, of which 50:50 split between fixed price and commodity indexed pricing.
- Continue to hedge up to 25% of total liquids production and up to 50% of index price gas production



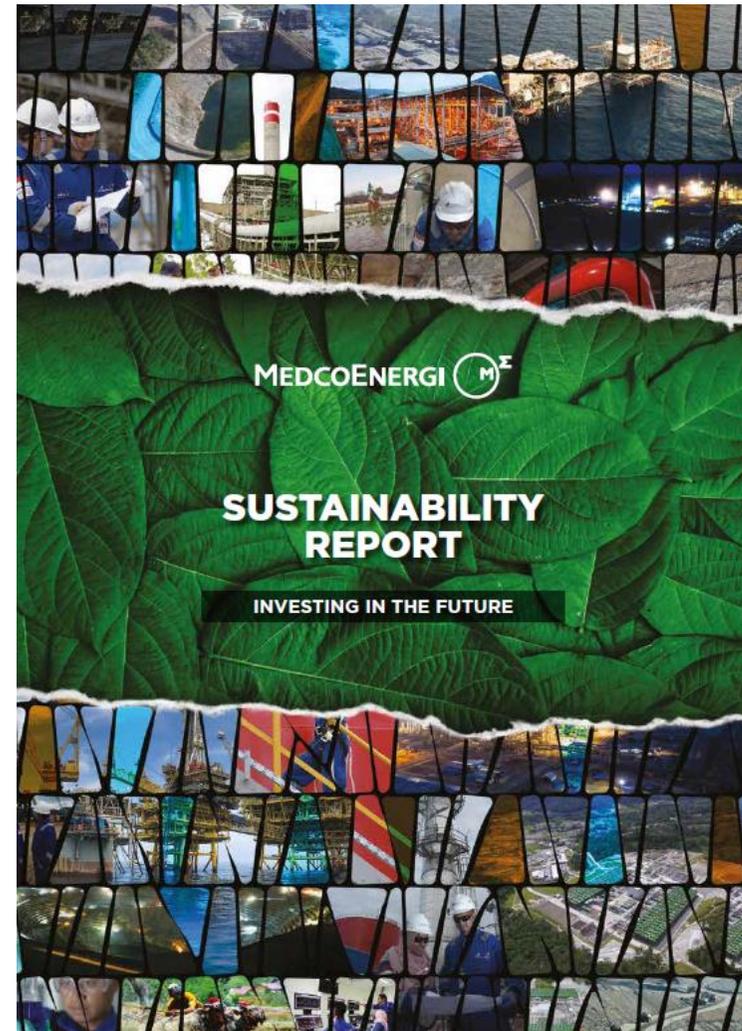
- 2018 E&P capex guidance reduced to US\$290 million to reflect efficiency and favorable exchange rates.
- 2018 capex focused upon completing Block A Aceh and development drilling in Natuna Block B
- 2019 E&P capex guidance at US\$160 million.
- Minimal 2019 capital is committed
 - Exploration capital ~ US\$40 million per year
 - Senoro phase II expected to begin in Q1
- Equity capex will remain at below US\$200 million to allow deleveraging and liquidity flexibility
- 2018 Power capex guidance reduced to \$110 million reflects project deferrals and favorable exchange rate
- 2018 capex focused upon completing Sarulla and Ijen slim hole drilling
- 2019 Power capex guidance US\$110 million
 - 2019 capital focused on Ijen and Riau both of which are committed
 - Sumbawa IPP capex to begin 2020

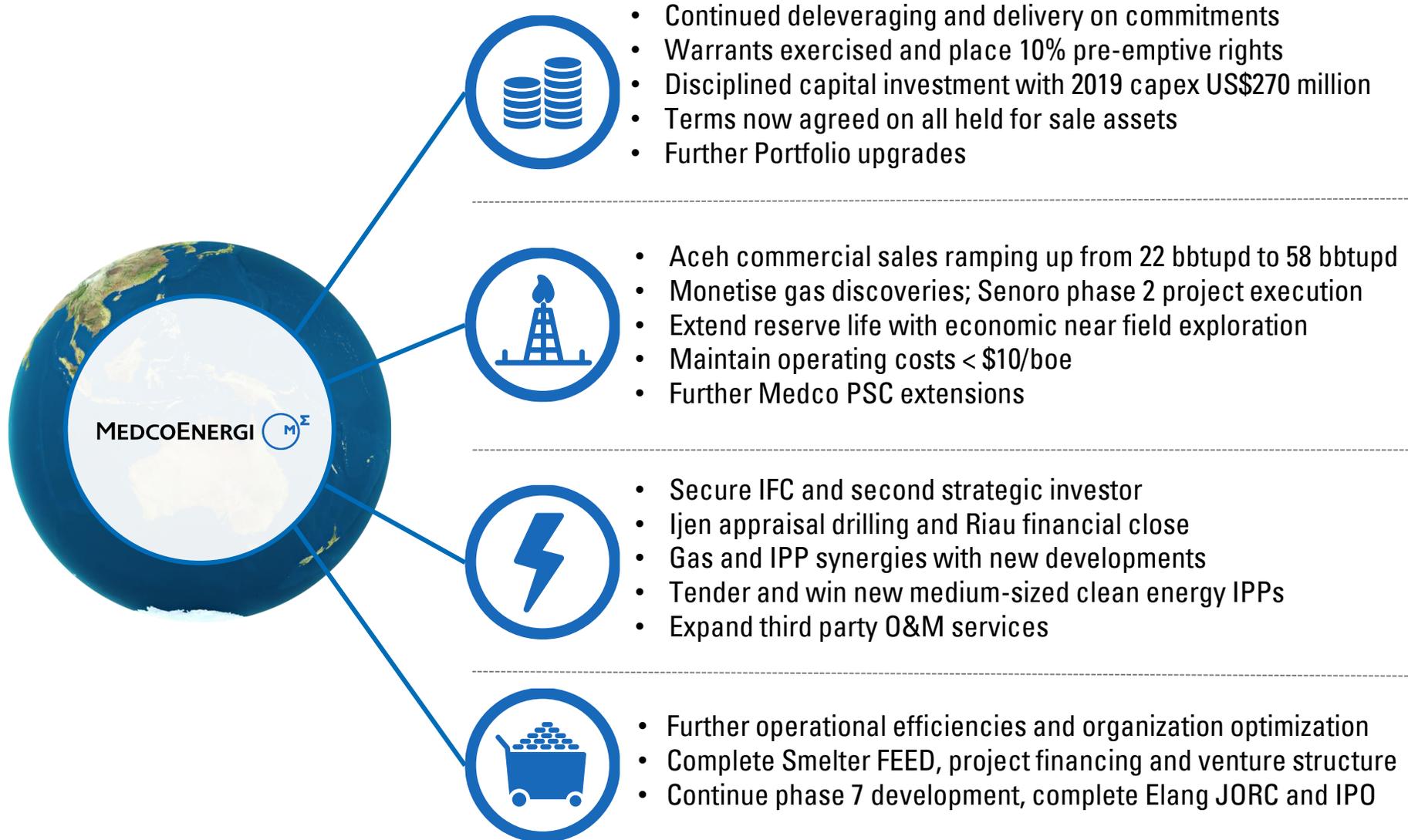


- 2018 IDR bond for refinancing and equity for MPI projects
- January 2018 USD bond extended average debt maturity to > 4 years.
- USD 176 million remaining cash in escrow as of 9M18 secures maturing 2019 debt, USD 82 million bank loan paid in October from IDR bond
- Net debt to EBITDA excluding Medco Power 3.2x, below the 3.6x at year-end 2017, and 6.6x at year-end 2016. On track to meet the Company's target of 3.0x



- Engaged with Business for Social Responsibility (BSR) to conduct a materiality assessment and develop KPIs with our stakeholders
- Issued MedcoEnergi Sustainability Policy based upon three pillars:
 - Leadership of and by Our Employees,
 - Environmental and Social Development,
 - Sustainable Livelihoods and Community Development.
- Ernst & Young conducted a pre-assurance review of 2018 Sustainability Report.
- The 2018 Sustainability Report presents 2014 – 2017 KPIs and short-medium and medium-long term objectives for continuous improvement.
- The report is accessible through www.medcoenergi.com







Oil & Gas



- 10 Operated Indonesian assets, 8 producing
- ~67:33 gas to oil production capacity
- Gas sold under long term TOPQ contracts, ~50:50 mix of fixed; commodity linked pricing
- Operating costs below \$10/boe through 2020
- Medco Operation has long term contract to supply Gas and LNG to SembCorp, Chubu Electric, Kyushu Electric and Korea Gas

Power



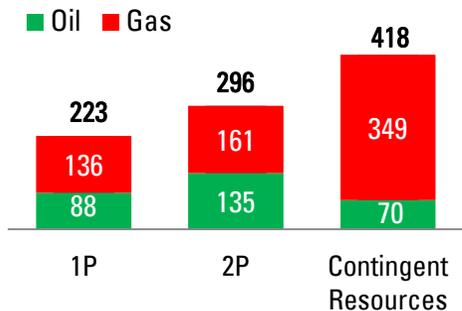
- Independent Power Producer (IPP) for 9 Operated Indonesian assets with 645 MW gross capacity
- IPPs with PLN under long term TOPQ backed clean energy contracts
- Specialized in clean and renewable IPPs
- Third party O&M contracts with 2,489 MW existing contract

Mining

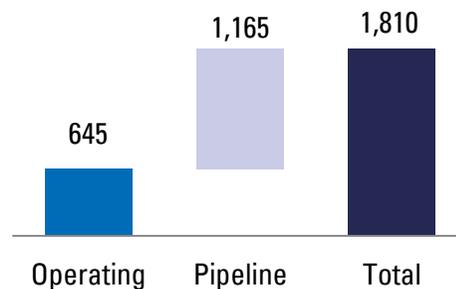


- Batu Hijau open pit porphyry copper and gold mine, Sumbawa Indonesia
- Developing phase 7 of the existing mine site
- Exploring 6 further prospective resources including Elang
- Progressing Smelter Development

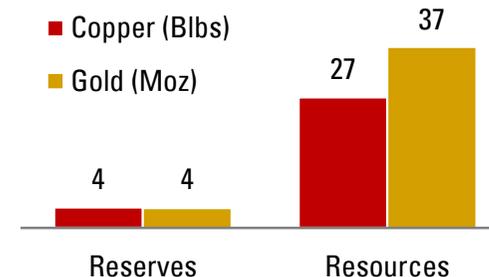
Net Reserves and Contingent Resources



IPP Gross Capacity



Copper & Gold Mineral Reserves and Resources



Energy & Natural Resources Company Focused in Indonesia



Block A



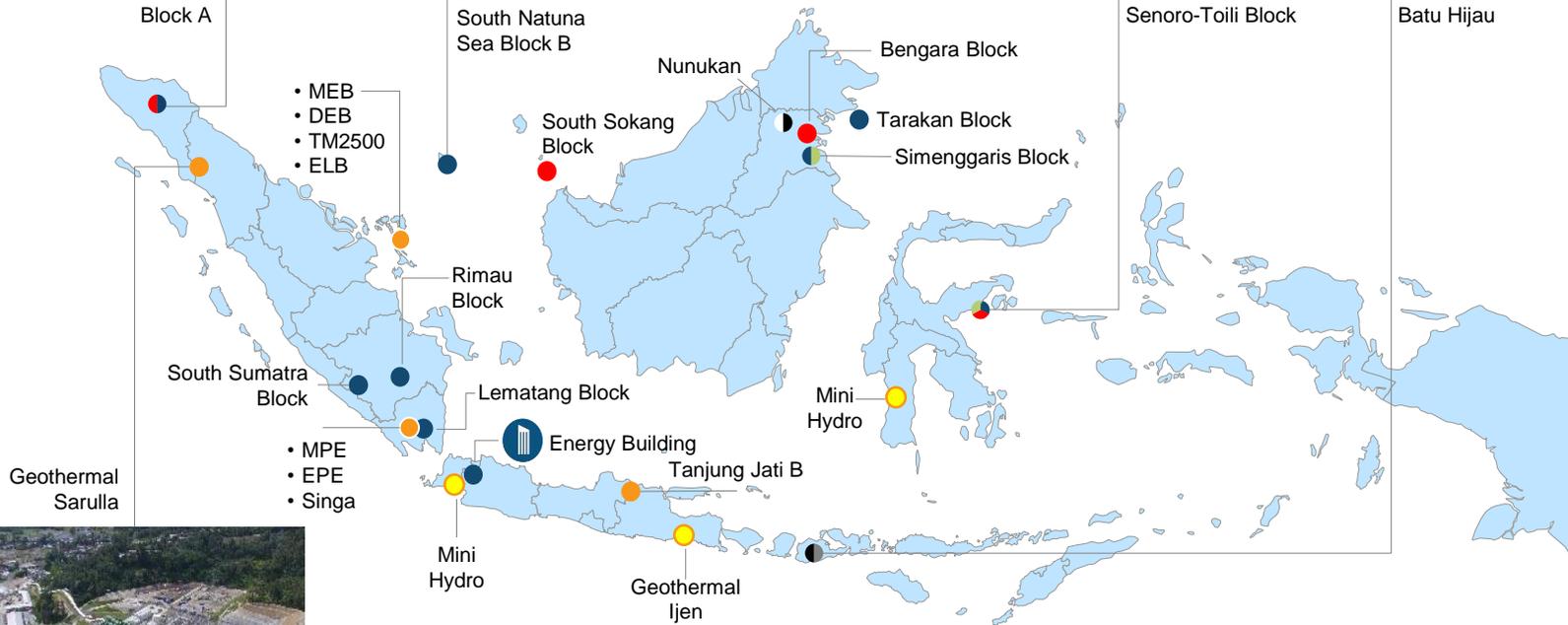
South Natuna Sea Block B



Senoro-Toili Block



Batu Hijau



- Production
- Development
- Exploration

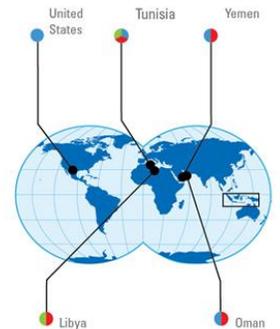


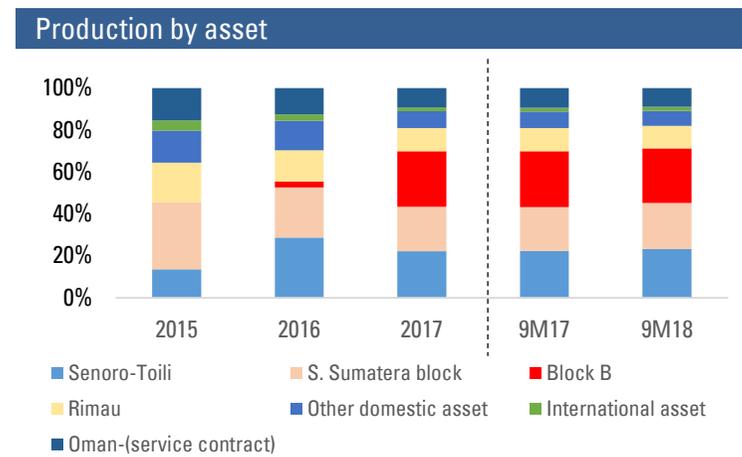
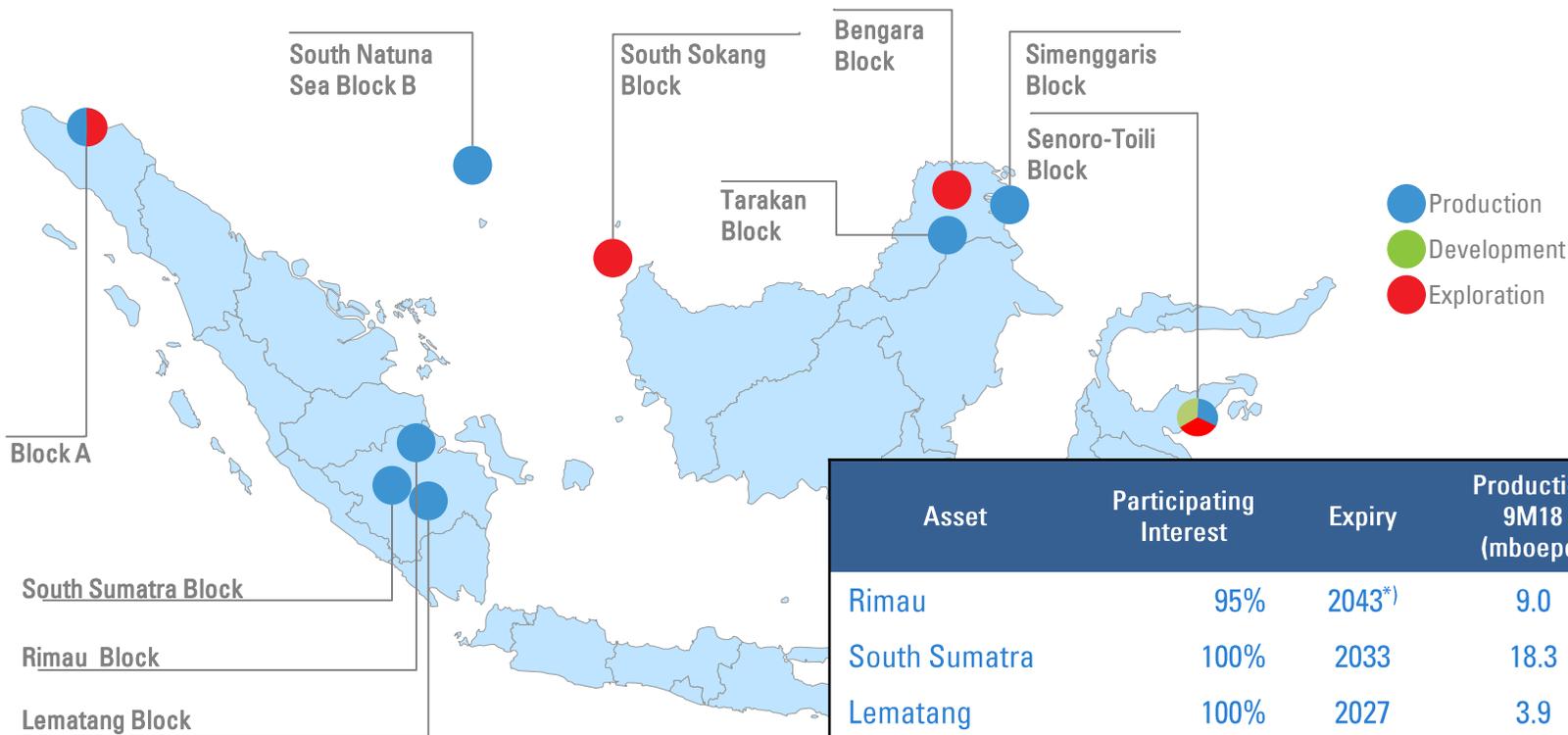
- Mining Production
- Mining Development
- Mining Exploration



- Power Installed
- Power Development

International Assets





Asset	Participating Interest	Expiry	Production 9M18 (mboepd)	Type of Contract
Rimau	95%	2043*)	9.0	PSC
South Sumatra	100%	2033	18.3	PSC
Lematang	100%	2027	3.9	PSC
South Natuna	40%	2028	21.8	PSC
Tarakan	100%	2042	1.7	PSC
Senoro-Toili	30%	2027	19.4	PSC JOB
Simenggaris	62.5%	2028	0.0	PSC JOB
Block A	85%	2031	0.3	PSC
Senoro Phase 2	30%	2027	-	PSC JOB
South Sokang	100%	2040	-	PSC
Bengara	100%	2029	-	PSC

*) Extended in Dec 2018



Extensive experience in managing decline and controlling costs on maturing assets



Asset	Contract Area	Participating Interest	Contract Expiry	9M18 Production (mboepd)
Rimau	1,103 km ²	95%	2043 ^{*)}	9.0
South Sumatra	4,470 km ²	100%	2033	18.3
Lematang	409 km ²	100%	2025	3.9

^{*)} Extended in Dec 2018



Enhancing capabilities through the integration of world-class offshore operations



- Medco Operated (WI 40%) offshore PSC in the South Natuna Sea, world class facilities, large hydrocarbon base (gross resources > 569 mmboe)
- Medco also operates the PSC and the West Natuna Transportation System (WNTS)
- License expires in October 2028, 2018 daily gross maximum rate of gas production at 235 BBTUPD.
- Strong net cash flow linked to commodity linked and fixed priced gas sales into Singapore and Malaysia
- Future near field exploration, subsea developments and production optimization will extend field life and mitigate asset decline rate



Integrated Offshore Production Systems Operated to the Highest Standard



Belanak FPSO



Belida LGP & DPP-A



Hang Tuah



WNTS - ORF



North Belut CPP & WHP-D



Belida WHP-B



Belanak WHP-B



Belanak WHP-A



Kerisi CPP & WHP-K

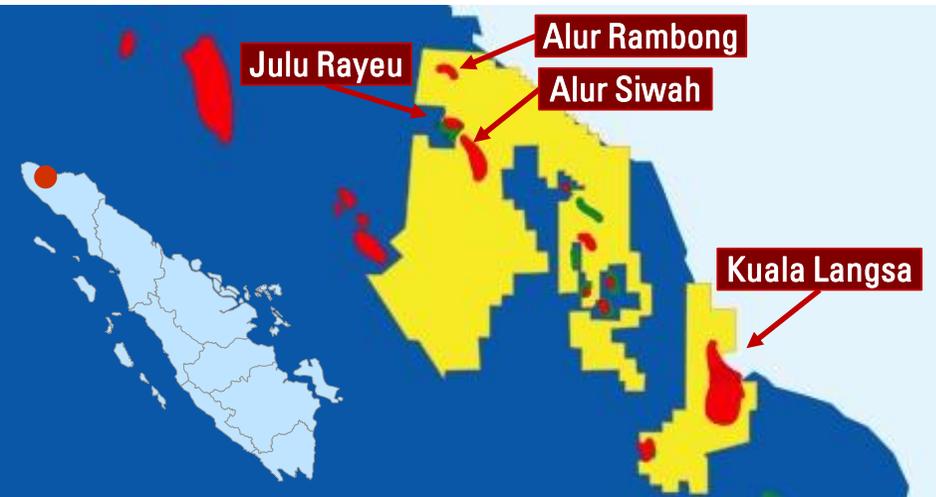


Intan FSO





Phase I will monetize 237 TBTU of gas and 5.17 MMBO of condensate for the domestic market

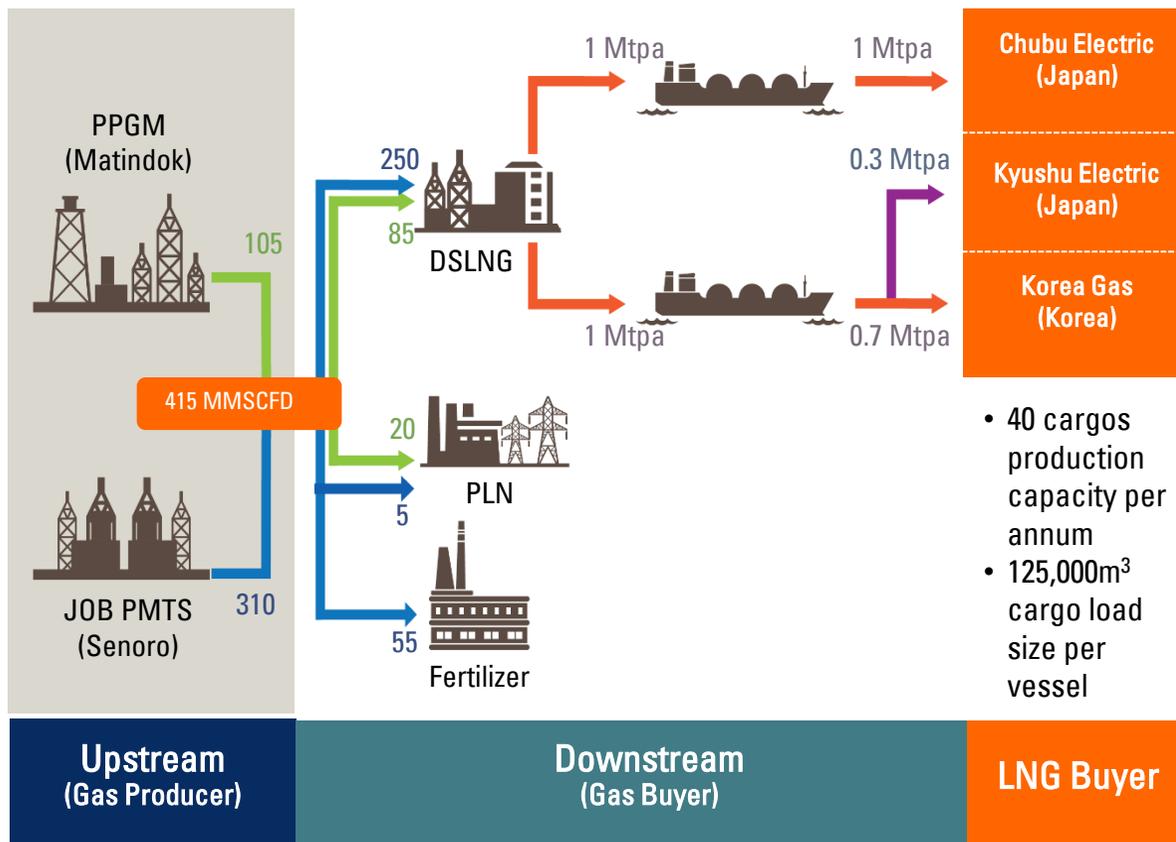


CPP area site preparation progress

- MedcoEnergi operated (WI 85%) onshore PSC First gas sales on August 1, 2018. PSC expires in 2031.
- GSA with Pertamina, 58 BBUTPD for 13 years
- Combined Senoro and Block A Reserved Based Lending (RBL) Facility with an accordion to fund future developments.
- Successful CSR engagement with local community
- Phase II and III development of gas discoveries with resources of > 5TCF, enough to generate 1.5GW to support Sumatra electricity demand growth



Senoro Upstream/Downstream Value Chain



- 40 cargos production capacity per annum
- 125,000m³ cargo load size per vessel

- Medco Joint Operated onshore JoB, first production Q3 2015. Contract expires in 2027
- Gross daily maximum rate of gas production at 310 MMSCFD
- Gross proved reserve 1.4 TCF with additional 1 TCF third party certification
- Combined Senoro and Block A Reserved Based Lending (RBL) Facility with an accordion to fund future developments.
- Senoro Phase 2 will increase production above 450 MMSCFD

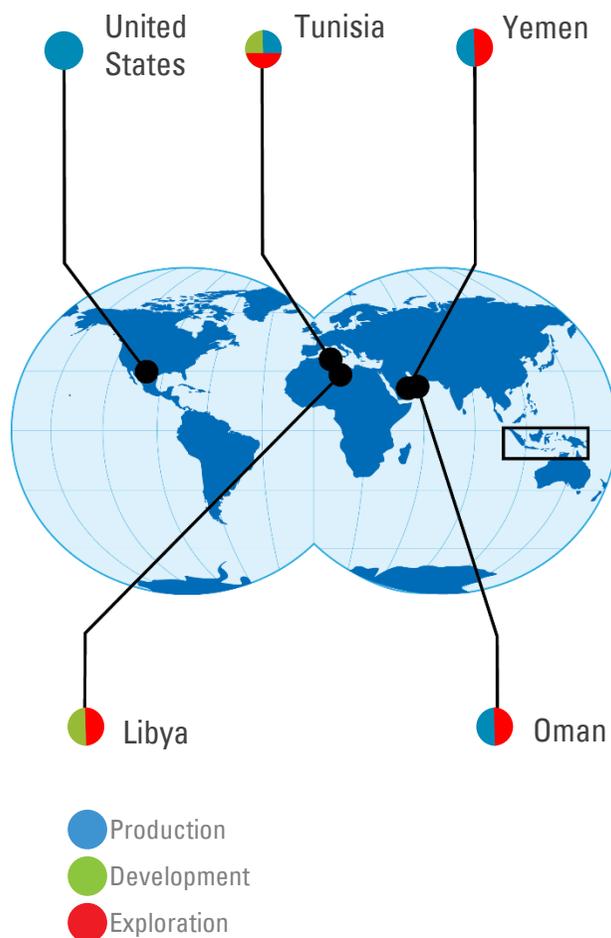


30 Years 1997 - 2027

1.9 TRILLION CUBIC FEET

12 Wells

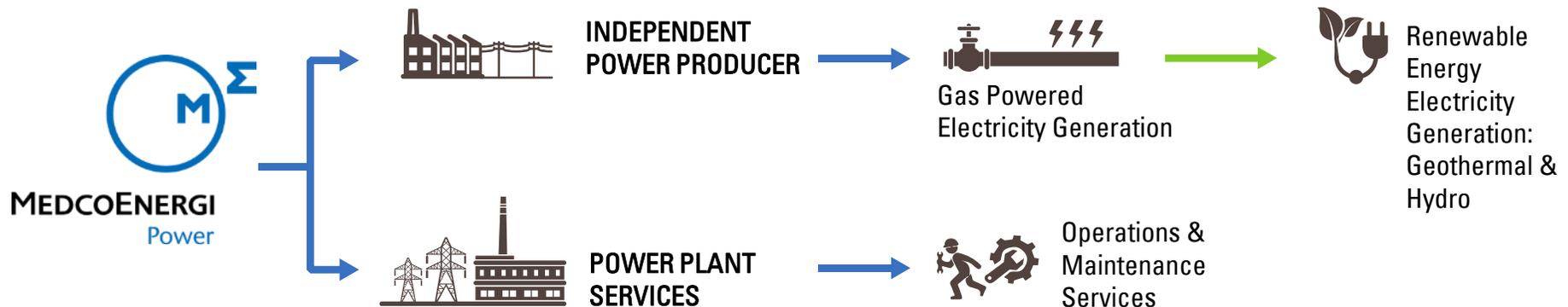
Structure	Upstream WI	Downstream
MedcoEnergi	30%	11.1%
Pertamina	50%	29.0%
Mitsubishi & Kogas	20%	59.9%



- **Oman:** Service contract for the Karim Small Fields, a 51% participating interest and an exploration block (Block 56, 50% participating interest). Total production ~ 7 MBOEPD.
- **Libya:** One development asset (Area 47) with 25% participating interest and total gross discovered 2P reserves of 282 mmboe and gross contingent resources of 211 mmboe.
- **Tunisia:** Two producing assets (Bin Ben Tartar and Adam block) with a participating interest of 100% and 5% respectively. Total production ~ 1.6 MBOEPD. Two development assets (Cosmos and Yasmin block) with participating interest of 80% and 100% and four exploration licenses.
- **USA:** One producing asset in the Gulf of Mexico. Main Pass 64 (75%). Total production ~ 0.3 MBOEPD.
- **Yemen:** One producing (Block 9, 21% participating interest). Assessing options to re-establish production. Gross production capacity 5.0 MBOPD.



Focusing on Independent Power Producer and Operation & Maintenance Businesses



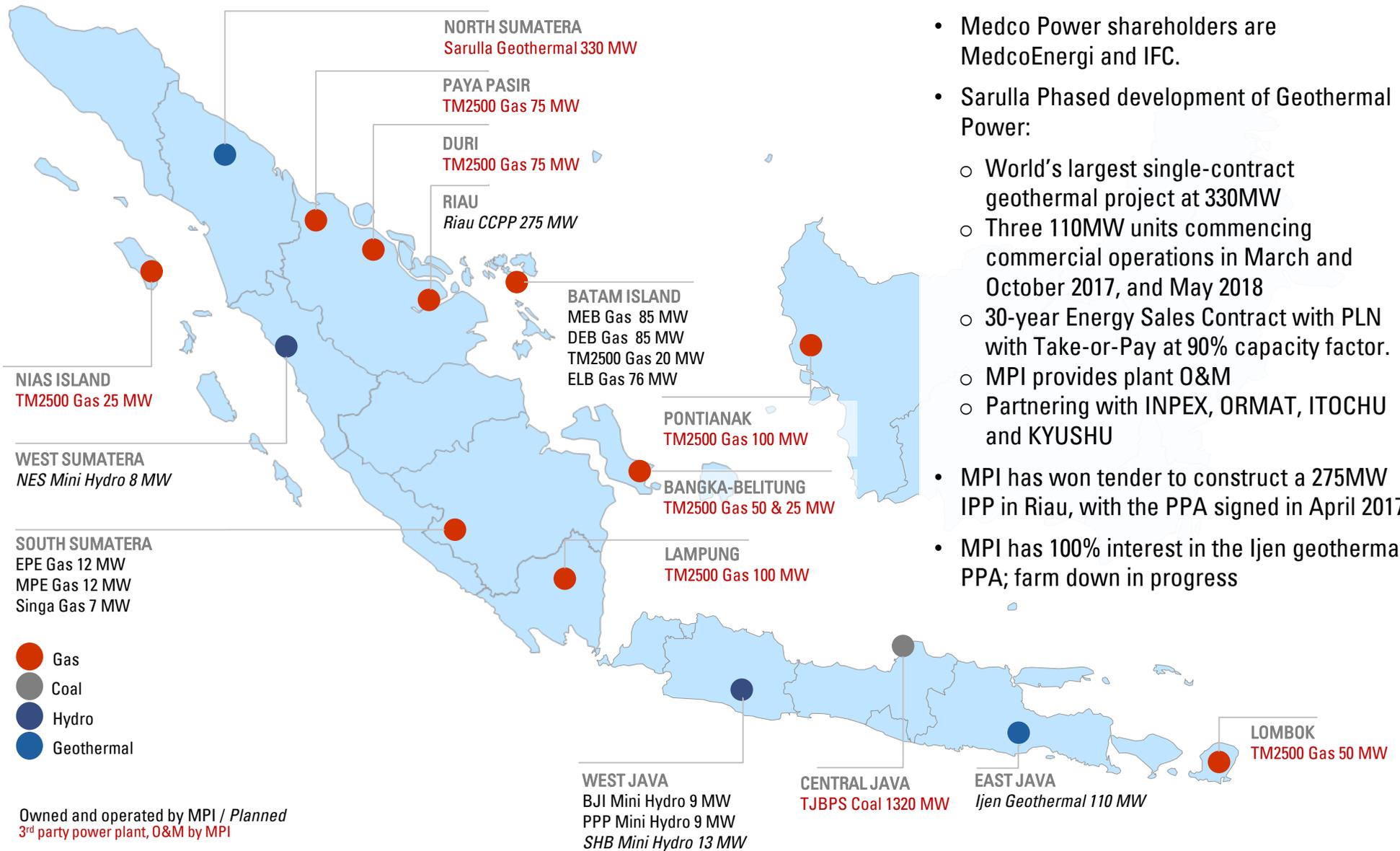
**645 MW Operating Asset + 1,165 MW project in the pipeline
2,174 MW O&M business + 425 MW pipeline O&M business**

BUSINESS STRATEGY

- Clean energy, primarily gas and geothermal assets
- Focus on Western Indonesia (access to gas and geothermal resource), also selectively looking for opportunities in Central and Eastern Indonesia
- Focus on medium sized power plants (100-300MW) and selective larger power plants
- Expand the O&M services business
- Extract greater synergies within MEI Group

BUSINESS ENVIRONMENT

- Contracts are Long Term (20-30 years), Take-or-Pay sales to PLN. PLN is the single buyer of electricity from various IPPs. PLN also develops and operates its own power plants
- Indonesia commitments to International targets to grow clean energy electricity capacity
- Capitalize on regulations to encourage turn-key power generation from gas producers
- Regional costs of generation as a benchmark for renewable energy prices



- Medco Power shareholders are MedcoEnergi and IFC.
- Sarulla Phased development of Geothermal Power:
 - World's largest single-contract geothermal project at 330MW
 - Three 110MW units commencing commercial operations in March and October 2017, and May 2018
 - 30-year Energy Sales Contract with PLN with Take-or-Pay at 90% capacity factor.
 - MPI provides plant O&M
 - Partnering with INPEX, ORMAT, ITOCHU and KYUSHU
- MPI has won tender to construct a 275MW IPP in Riau, with the PPA signed in April 2017
- MPI has 100% interest in the Ijen geothermal PPA; farm down in progress

Owned and operated by MPI / Planned
3rd party power plant, O&M by MPI



Portfolio Details*

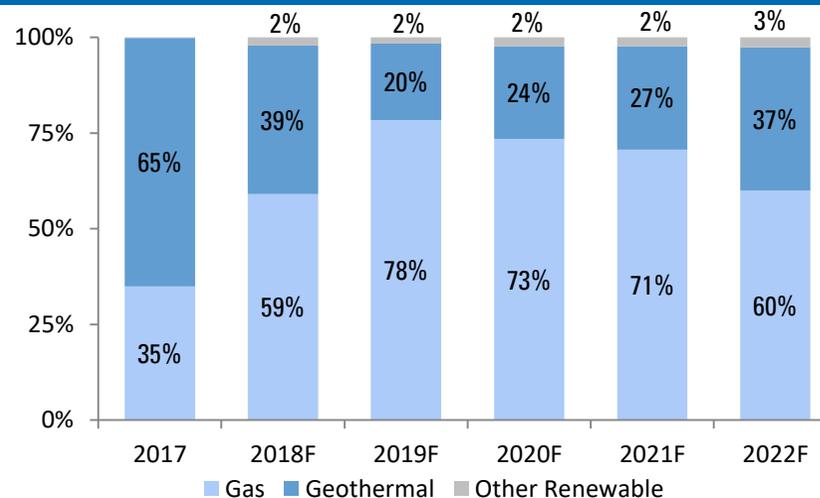
IPP

Plant	Fuel-Type	% stake	COD	Gross capacity (MW)
Operating projects				
MEB Comb.Cycle	Gas	64%	2004	85
DEB Comb. Cycle	Gas	80%	2006	85
ELB Simple Cycle	Gas	70%	2016	76
TM 2500	Gas	100%	2007	20
EPE	Gas	92.50%	2006	12
MPE	Gas	85%	2008	12
Singa	Gas	100%	2010	7
Sarulla	Geothermal	19%	2017-2018	330
2 Mini Hydros	Hydro	70% - 100%	2017-2018	18
Sub-total				645
Pipeline projects				
Riau CCGP	Gas	51%	2021	275
ELB Comb. Cycle	Gas	70%	2021	40
Ijen Geothermal	Geothermal	100%	2022 - 2023	110
Matang	Gas	100%	2022	140
Central Indonesia	Gas	100%	2021	300
ARAS	Gas	100%	2021	40
Sarulla Phase 2	Geothermal	19%	2025	260
Sub-total				1,165

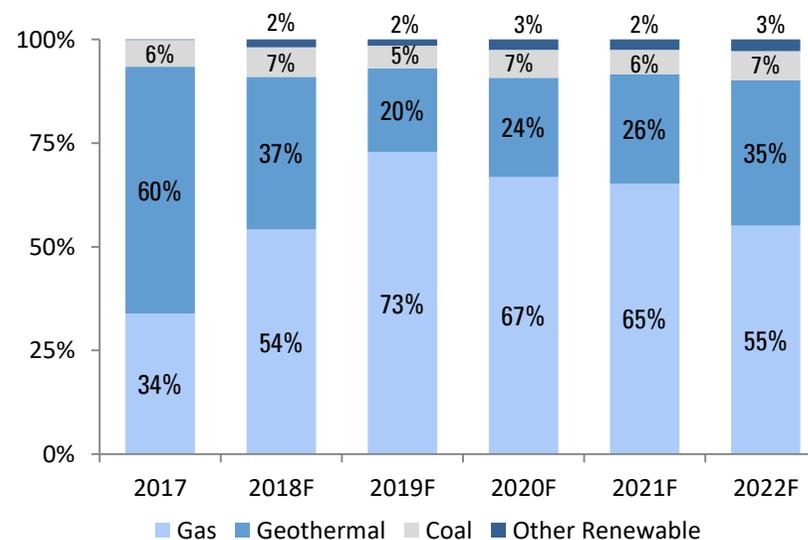
O&M

Operating projects				
Sarulla	Geothermal	100%	2017 – 2018	330
CFPP Tanjung Jati	Coal	80%	2006	1,320
TM2500	Gas	64%	2016	500
Kaltimra	Gas	64%	2018	24
Sub-total				2,174
Pipeline projects				
Luwuk	Gas	64%	2019	40
Riau CCGP	Gas	51%	2021	275
Ijen Geothermal	Geothermal	100%	2022 - 2023	110
Sub-total				425

IPP Revenue Plan by Fuel Mix^o



IPP and O&M Revenue Plan by Fuel mix^o



* Have not considered new contract signed in 4Q18

^o Based on IFRS data



Access to world-class Mining operations with long term upside



- Copper and gold mine in Sumbawa, Nusa Tenggara, established under 4th generation COW expiring in 2030, Converted into IUPK.
- Full repayment of senior and mezzanine loans in December 2017,
- Full development of Phase 7 began in 2018 with development facility secured from domestic and foreign banks
- Enhancing operational efficiencies and implement organizational optimization
- Developing on-site smelter. To be funded through asset injection, project financing & strategic partner.
- Completed smelter feasibility studies and FEED ongoing
- JORC appraisal for Elang development in progress
- Elang has the potential for production to exceed 300~430 M lbs copper and 350~600 K oz gold



World-class Mining operations with complete facility

Mine Operations

- Batu Hijau mine site includes:
 - Processing facilities
 - 137.5 MW coal-fired and 50 MW diesel power plant
 - Deep-water port with ferry terminal
 - Air services and town site for housing and school
- As of September 2017 employs approximately 2,800 workers following employee restructuring
- Cash-less acquisition of 44% stake in Macmahon Holdings Limited:
 - Equity exchanged for the existing mobile mining equipment and a life-of-mine contract to provide earthmoving and mining services at the Batu Hijau mine
 - Transaction will reduce AMNT's costs and timeline for the development of phase 7 of the Batu Hijau mine as well as other resources on the concession

Facilities



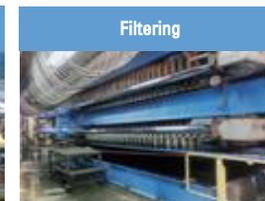
Crushing



Milling



Flotation



Filtering



Shipping



President Director
Hilmi Panigoro



Director
Chief Executive Officer
Roberto Lorato



Director
Chief Financial Officer
Anthony Mathias



Director
**Chief Human Capital &
Business Support**
Amri Siahaan



Director
Chief Operating Officer
Ronald Gunawan

2017 was a year in which we focused upon consolidating our position in three key businesses: Oil & Gas, Power Generation and Mining. We focused on extracting maximum value from our new and existing asset portfolio.

Our strategy is to build a leading company across these three key business segments, competitive in a low price environment, with a solid platform of producing assets and excellent growth prospects.

Our diversified asset portfolio, together with the progress we have made on cost efficiency and capital discipline, positions MedcoEnergi as a very attractive and dependable investment proposition for the long term.

We aim to deliver long-term value and optimize returns to our investors, lenders and other stakeholders through selective investments and continuous improvement in sustainable operational and financial performance.

1980

Established as **Meta Epsi Pribumi** Drilling Company

1994-1996

Initial Public Offering in Indonesia

Acquired **100% shares of Stanvac Indonesia** from Exxon/Mobil

Discovered **major onshore oil reserves** in Kaji-Semoga

2005-2010

Awarded EPSA IV PSC Contract for **Area 47 Libya**

Awarded Oman Service Contract. **Increased production by 100%** within 5-years

Discovered **352 MMBOE** hydrocarbon resources in Area 47 Libya; 90% exploration success ratio

LNG Sales Agreement signed with Japanese & Korean buyers, gas to be supplied from Senoro-Toili Block

Awarded **20 year extension** for 3 Indonesian PSCs (South Sumatra, Block A and Bawean)

2011-2014

Final Investment Decision for Senoro-Toili Gas and LNG projects

Secured **Project Financing** for Senoro-Toili

Secured **Project Financing** for DSLNG and Sarulla

2015

Senoro-Toili and **DSLNG** begin production

25 year of extension for Karim, Oman

Signed **GSA** for Block A Aceh

2016

Acquired a 41.1% indirect interest in **AMNT**

Acquired a 40% Operatorship in the **South Natuna Sea Block B PSC**

Awarded **10 year extension on Lematang PSC** and increased holding to 100%

2017

Conversion of AMNT's **CoW into IUPK** and acquired **44.3% shares in Macmahon**

Increased ownership in **Medco Power** by acquiring a controlling interest

Completed **1:4 stock split** and **3:1 Rights Issue** with warrants attached

2018

- “Upstream Company of the Year” Award for 2017, APAC Energy Council
- Asia Pacific Energy & Infrastructure Forum, “Deal of the Year”
- Indonesian Government’s highest “Gold” PROPER Environmental Stewardship Award, Rimau Block, for 7 consecutive years
- Best New Comer Power Plant Company, Sarulla 330MW Geothermal Power Plant, Indonesia National Energy Council; Best Clean and Renewable Energy Company and Best IPP<200MW in 2018, PT Medco Power Indonesia, Indonesia SWA Magazine
- Economic Challenges Award, Energy and Mineral sector in 2018, MetroTV
- Best HR Team 2017, PT Medco E&P Indonesia, Asia Human Resources Director Magazine
- Three safety awards for oil & gas exploitation from Ministry of Energy and Mineral Resources on Thursday Nov 11th 2018. South Sumatra and Lematang Blocks received Patra Nirbhaya Karya Pratama Category (at least 2,500,000 safety man hours) and Tarakan Block received Patra Nirbhaya Karya Madya Category (at least 5,000,000 safety man hours).



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