



GRI Performance Data

The list of MedcoEnergi assets in the calculations for all data and information disclosed and assured, unless otherwise stated in each disclosure item, is as follows:

Name of Assets	2018	2019	2020
	1. Tunisia	1. Oman	1. Oman
	2. Oman	2. Block A	2. Block A
	3. Block A	3. South Sumatra ¹	3. South Sumatra ¹
	4. South Sumatra ¹	4. Rimau ¹	4. Rimau ¹
	5. Rimau ¹	5. South Natuna Sea Block B	5. South Natuna Sea Block B
	6. South Natuna Sea Block B	6. Lematang ¹	6. Lematang ¹
Oil and Gas	7. Lematang ¹	7. Tarakan	7. Tarakan
	8. Tarakan	8. Madura Offshore	8. Madura Offshore
	9. Jakarta Office	9. Sampang	9. Sampang
		10. Bangkanai	10. Bangkanai
		11. Bualuang Thailand	11. Bualuang Thailand
		12. Malaysia	12. Malaysia
		13. Jakarta Office	13. Jakarta Office
	1. Mitra Energi Batam²	1. Mitra Energi Batam²	1. Mitra Energi Batam²
	2. Dalle Energi Batam²	2. Dalle Energi Batam²	2. Dalle Energi Batam²
	3. Energi Listrik Batam²	3. Energi Listrik Batam²	3. Energi Listrik Batam²
	4. Medco Geothermal Sarulla	4. Medco Geothermal Sarulla	4. Medco Geothermal Sarulla
	5. Tanjung Jati B	5. Tanjung Jati B	5. Tanjung Jati B
	6. Singa	6. Singa	6. Bio Jathropa Indonesia ³
	7. Bio Jathropa Indonesia³	7. Bio Jathropa Indonesia ³	7. Pembangkitan Pusaka Parahiangan ⁴
Power	8. Pembangkitan Pusaka Parahiangan ⁴	8. Pembangkitan Pusaka Parahiangan ⁴	8. Medco Hidro Indonesia
	9. Medco Hidro Indonesia	9. Medco Hidro Indonesia	9. Medco Power Indonesia Head Office
	10. Medco Power Indonesia Head Office	10. Medco Power Indonesia Head Office	10. Multidaya Prima Elektrindo ⁵
	11. Multidaya Prima Elektrindo ⁵	11. Multidaya Prima Elektrindo ⁵	11. Energi Prima Elektrika ⁵
	12. Energi Prima Elektrika ⁵	12. Energi Prima Elektrika ⁵	12. Medco Cahaya Geothermal
	13. Medco Cahaya Geothermal	13. Medco Cahaya Geothermal	13. Medco Ratch Power Riau ⁶
	14. Medco Ratch Power Riau ⁶	14. Medco Ratch Power Riau ⁶	14. Medco Power Service Indonesia
			15. Medco Power Solar Sumbawa

South Sumatra, Rimau and Lematang represent South Sumatra Region
 Mitra Energi Batam, Dalle Energi Batam and Energi Listrik Batam represent Batam IPP
 Bio Jathropa Indonesia represents Cibalapulang Mini Hydro
 Pembangkitan Pusaka Parahiangan represent Pusaka Mini Hydro
 Multidaya Prima Elektrindo and Energi Prima Elektrika represent South Sumatra IPP
 Medco Ratch Power Riau represents Riau IPP



RENEWING OUR CODE TO STRENGTHEN OUR GOVERNANCE

GRI 205: Anti Corruption

GRI Standard	GRI Standard	Disclosure	Individual Disclosure	Type of	201	8	201	9 ¹	202	20
Number	Title	Title	Items	Entity	value	%	value	%	value	%
GRI 205-1	Anti Corruption	Operations assessed for risk related to corruption	a. Total number and percentage of operations assessed for risks	Oil & Gas	6	86%	7	100%	10	100%
			related to corruption (based on Fraud Risk Assessment workshops that have been conducted in Indonesia).	Power ²	6	43%	6	50%	6	43%
			b. Significant risks related to corruption identified through the risk assessment.	Corporate	Corporate crime liab procurem fraud, third relationsh and licens permit.	ility, ent d party ip, Col	governme fraud risk, States Off	ent official Conflict of fice of For	bility, bribe ls, procure of Interest, reign Asset ations risk.	to pay United s
GRI 205-2	Anti Corruption	Communication and training on anti-corruption policies and procedures	a. Total number and percentage of governance body members that the organisation's anticorruption policies and procedures have been communicated to in Indonesia (based on email communication to governance body members).	Corporate	15	100%	16	100%	14	100%
			b. Total number and percentage of	Oil & Gas Domestic	1,847	100%	1,808	100%	1,959	100%
	employees that the organisation's anti-corruption policies and procedures have been communicated to in Indonesia (based on email communication to employees regarding anti-corruption policies		Power	824	100%	797	100%	784	100%	

^{1.} GRI 205 disclosures for operations in Indonesia does not include the newly acquired assets, which in 2019 were still undergoing the integration process.

^{2.} Mitra Energi Batam and Dalle Energi Batam are operated under the same management, and are regarded as one entity in the calculations.

GRI Standard	GRI Standard	Disclosure	Individual Disclosure	Type of	20	18	20	19 ¹	20	20
Number	Standard Title	Title	Items	Entity	value	%	value	%	value	%
			c. Total number and percentage of	Oil & Gas Domestic	418	100%	381	100%	461	100%
			business partners that the organization's anti-corruption policies and procedures have been communicated to in Indonesia.	Power	Commun to busine partners of delivered a series of emails.	ss was through	was deli	nication to vered throu nd vendor	igh a serie	
			d. Total number and percentage of governance body members that have received training on anti-corruption in Indonesia.	Corporate	15	100%	9	56%	14	100%
			percentage of Ed employees that have (Coreceived training on Do	Light Education (Oil & Gas Domestic)	1,847	100%	1,808	100%	1,959	100%
			anti-corruption in Indonesia. • Light education	Light Education (Power)	824	100%	797	100%	784	100%
			through emails sent to employees • Participative training in both oil and gas and	Participative Training (Oil & Gas Domestic)	1,821	99%	1,765	98%	1,941	99%
			power through the Statement of Adherence forms	Participative Training (Power)	797	97%	775	97%	768	98%
				Intensive Training (Oil & Gas Domestic)	480	26%	5,1642	Not Applica- ble ¹	3,076 ²	Not Applica- ble ¹
				Intensive Training (Power)	327	40%	265 ²	Not Applica- ble ¹	2042	Not Applica- ble ¹

 $^{1. \}quad \text{GRI 205 disclosures for operations in Indonesia does not include the newly acquired assets, which in 2019 were still undergoing the integration process.}$

^{2.} The number of participants for intensive training includes other than employees (contractors and external stakeholders) and therefore the denumerator cannot be defined.

This number is not assured.



GRI 412: Human Rights Assessment

GRI	GRI	Disclosure	Individual Disclosure	Type of	20	018	2	.019¹	20	020
Standard Number	Standard Title	Title	Items	Entity	value	%	value	%	value	%
GRI 412-1	Human Rights Assessment	Operations that have been	Total number and percentage of operations that	Oil & Gas (Domestic)	1	14.29%	1	14.29%	1	10.00%
		subjected to human rights reviews or impact assessment.	have been subject to human rights review or human rights impact assessments, by country.	Power			Not cor	nducted yet		
GRI 412-2	Human Rights	Employee training	a. Total number of hours in the	Oil & Gas (Domestic)	96 hours			-		-
	Assessment on human rights policies or procedures.		reporting period devoted to training on human rights policies or procedures concerning aspects of human rights that are relevant to operations.	Power			Not cor	nducted yet		
		b. Percentag employees		Oil & Gas (Domestic)		1.30%		0%		0%
	concerning aspects of human rights that are relevant to operations.		Power			Not cor	nducted yet			
GRI 412-3	Human Rights Assessment	Significant investment agreement and contracts that include	a. Total number and percentage of significant investment agreement and contract that	Oil & Gas (Domestic)	clauses applicat Busines Bribery	that controle laws ares Ethics wand Corrup	actor has co d regulations hich include otion. These	in Indonesia hav mmitted to com s in Indonesia ar Conflict of Intere are among the b nan rights princip	ply with nd Medco est and A asic expe	oEnergi's .nti-
		human rights clauses or that underwent human rights screening.	include human rights clauses or that underwent human rights screening.	Power	Not ava	ilable	have includ has commi laws and re MedcoEner include Cor and Corrup expectation	is with third part led clauses that itted to comply vegulations in Indorgi's Business Etherication. These are and of proclaiming its principles.	contractorith applications are sized are sized are sized and Anti-among the sized are	or cable nd ch Bribery ne basic
			b. The definition used for 'significant	Oil & Gas (Domestic)			Not a	pplicable		
			investment agreement'.	Power			Not a	pplicable		

^{1.} GRI 412 disclosures for operations in Indonesia and does not include the newly acquired assets, which in 2019 were still undergoing the integration process...

GRI 415: Public Policy

GRI Standard	GRI			201	2018		19	202	20
Number	Standard Title	Disclosure Title	Individual Disclosure Items	value	%	value	%	value	%
GRI 415-1	Public Policy	Political contributions	a. Total monetary value of financial and in-kind political contributions made directly and indirectly by the organisation by country and recipient/beneficiary.	no contrib	utions o	s not suppor r donations tion in any lo	to any po	litical party	or
			b. If applicable, how the monetary value of in- kind contributions was estimated.			Not app	olicable		

CHAPTER 6

CREATING OPPORTUNITIES FOR COMMUNITIES

GRI 203: Indirect Economic Impacts

GRI Standard Number	GRI Standard Title	Disclosure Title	Individual Disclosure Items	2018	2019	2020
GRI 203-1	Indirect Economic Impacts	Infrastructure investments and services provided	Extent of development of significant infrastructure investments and services supported	Information provided on	the Investments in infrasti	ructure table on page 91
			Current or expected impacts on communities and local economies, including positive and negative impacts when relevant	Investments in infrastructure in MedcoEnergi covers among others: Road and bridge rehabilitation or development which brings better and extended access for local communities. Public facilities construction or renovation for mosques, schools, wells for clean water, drainage systems, housing for vulnerable groups, evacuation routes, solar street lamps, village libraries and public areas, sports facilities, and organic plant farming infrastructure. These investments bring lasting impact to the receiving communities in the form of decent and helpful public facilities for their everyday use.	Investments in infrastructure in MedcoEnergi covers among others: Road and bridge rehabilitation or development which brings better and extended access for local communities. Public facilities construction or renovation for mosques, schools, wells for clean water, drainage systems, housing for vulnerable groups, evacuation routes, village library and public areas, sports facilities, and organic plant farming infrastructure. These investments bring lasting impact to the receiving communities in the form of decent and helpful public facilities for their everyday use.	Investments in infrastructure in MedcoEnergi covers among others: Road and bridge rehabilitation or development which brings better and extended access for local communities. Public facilities construction or renovation for mosques, schools, wells for clean water, drainage systems, housing for vulnerable groups, evacuation routes, solar street lamps, village libraries and public areas, sports facilities, and organic plant farming infrastructure. These investments bring lasting impact to the receiving communitie in the form of decent and helpful public facilities for their everyday use.



GRI Standard Number	GRI Standard Title	Disclosure Title	Individual Disclosure Items	2018	2019	2020
			Whether these investments and services are commercial, in-kind, or pro bono engagement	All inves	tments in infrastructure ar	e in-kind.
GRI 203-2	Indirect Economic Impacts	Significant Indirect Economic Impacts	Examples of significant identified indirect economic impacts of the organisation, including positive and negative impacts	Information on the evaluation of community development program's financial impact (Social Return on Investment/ SROI) is presented in MedcoEnergi 2018 Sustainability Report on page 30.	MedcoEnergi did not exercise nor engage an independent third party to carry out Social Return on Investment (SROI) to calculate the significant indirect economic impacts in 2019. The financial impact calculation of community development program is carried out by our internal team and the number is not assured. It is presented in MedcoEnergi 2019 Sustainability Report on page 42.	Information on the Social Return on Investment (SROI) results of Honey Bee Cultivation program in Lematang is provided on page 48-49.
			Significance of the indirect economic impacts in the context of external benchmarks and stakeholder priorities, such as national and international standards, protocols and policy agendas	Information on the associated UN Sustainable Development Goals is presented in MedcoEnergi 2018 Sustainability Report on page 30.	Information on the associated UN Sustainable Development Goals is presented in MedcoEnergi 2019 Sustainability Report on page 72 and it is not assured.	Information on the associated UN Sustainable Development Goals is provided along with the SROI results on page 49.

Investments in Infrastructure¹ (GRI 203-1)

Operations	2018	US\$	2019	US\$	2020	US\$
Oman	Road repair and construction	50,290		-		-
Block A	Clean water well drilling and organic farming nursery construction at Indra Makmur Husbandry and Agricultural Vocational High School House construction for vulnerable group Mosque renovation Islamic boarding school renovation	41,726	Mosque renovation Educational facilities rehabilitation House construction for vulnerable group Clean water well drilling Social & public facilities rehabilitation	56,138	Mosque renovation Bridge rehabilitation Road rehabilitation School facilities renovation Health facilities renovation & support Public & social facility rehabilitation Clean water facility	32,048

^{1.} These investments are for 100% participating interest.

Operations	2018	US\$	2019	US\$	2020	US\$
South Sumatra	 Village road and bridge rehabilitation Public and social facilities rehabilitation School renovation Mosque renovation Farming Infrastructure Village library 	104,171	 Mosque renovation Village road rehabilitation Clean water well drilling Public and social facilities rehabilitation Ambulance unit for Community Health Center 	75,107	School facilities renovation Mosque renovation Village road rehabilitation Bridge rehabilitation Public facility support Village culvert rehabilitation Public toilet construction Village library construction Clean water drilling well Motor library	95,561
Rimau	School renovation Mosque renovation Village road rehabilitation Village library Public facility renovation	60,872	 Village road rehabilitation Mosque renovation School facilities renovation Public facility renovation 	20,426	 Village road rehabilitation School facilities renovation Clean water facility Public facility rehabilitation House construction for vulnerable group Village park Bidar boat 	46,486
South Natuna Sea Block B	Public Road Solar Lighting (Penerangan Jalan Umum Tenaga Surya/PJUTS) in Palmatak evacuation route and Rida Busana canopy Traffic signs in Matak island Drainage in Payakmaram (South Natuna Sea Block B has installed 180 metres drainage system with the local community to help with waste water management to prevent diseases and flooding) Ublic area (PPO) Open space development in Batu Lepe, Tarempa	130,224	Social & public facilities support (Batu Lepe public park, Bunderan Dompak park, Migas park, etc) Sports facility support (football tribune) Village access & facility development Electricity for community in Riau Islands	203,861	 Social & public facilities support (playground, tourism) Public Road Solar Lighting (Penerangan Jalan Umum Tenaga Surya/PJUTS) Electricity for community in Riau Islands Marine environment conservation Boat support for COVID-19 response Hospital beds support 	178,576
Lematang	 Village road rehabilitation Social & public facilities rehabilitation Mosque renovation participation Sport facilities rehabilitation participation Clean water wells drilling 	40,203	 Village road rehabilitation Mosque renovation School facilities support Village health post facility support Social & public facilities rehabilitation 	21,226	Public facilities rehabilitation Clean water facility Mosque renovation Sport facility rehabilitation Village road & bridge rehabilitation School facility rehabilitation	15,426
Tarakan	Social and public facilities support	11,694	Social and public facilities support	4,614	Village road rehabilitation Walk-way construction Public & social facility rehabilitation	3,231



Operations	2018	US\$	2019	US\$	2020	US\$
Bangkanai	Not applicable		Development of educational facilities Public sanitary facilities Development repair of Karendan clean water facilities Construction of village market Construction of village market harbour Renovation of worship facilities Village bridge renovation Improvement of football fields Renovation of the village PKK office Electrification to the poor household as participation in the Ministry of Energy and Mineral Resources program Contribution to the construction of intra-village road		School building construction Village road rehabilitation Clean water facilities construction	195,000
Madura Offshore	Not applicable		 Village road asphalting Construction of a concrete rebate road Public facility construction Supporting fisherman equipment Village road plots 		 Village road rehabilitation School facilities construction Resquer vehicles (Mobil Siaga Desa) Three-wheeled motorbikes for youth empowerment activities 	59,078
Sampang	Not applicable		Village road plots Public facility construction Bridge construction Construction of a concrete rebate road Clean water drilling well Construction of community building Gate construction		Village road rehabilitation Public toilets construction Clean water drilling Mosque renovation Public facilities rehabilitation City park construction	71,501
Bualuang Thailand	Not applicable		Support to Koh Tao Island playground Support to learning center renovation	7,672		-
Subtotal Oil & Gas	Total	439,180	Total	733,754	Total	696,907
Power	Road improvement project phase 1 in Cibalapulang mini hydro power plant	66,710	Road improvement Mosque and church renovation Bridge renovation Irrigation system renovation	31,932	Road improvementBridge renovationSchool renovation	58,085
Subtotal Power	Total	66,710	Total	31,932	Total	58,085

GRI 413: Local Communities

GRI Standard Number	GRI Standard Title	Disclosure Title	Individual Disclosure Items	2018	2019	2020
GRI 413-1	Local Communities	Operations with local community engagement, impact assessments, and development programs¹	 a. Percentage of operations with implemented local community engagement, impact assessments and/ or development programs, including the use of: Social impact assessments, including gender impact assessments, based on participatory processes; Environmental impact assessments and ongoing monitoring; Public disclosure of results of environmental and social impact assessments; Local community development programs based on local communities' needs; Stakeholder engagement plans based on stakeholder mapping; Broad-based local community consultation committees and processes that include vulnerable groups; Works councils, occupational health and safety committees and other worker representation bodies to deal with impacts; Formal local community grievance processes. 	Oil & Gas: 100% Power: 90.91%	Oil & Gas: 100% Power: 83.33%	Oil & Gas: 100% Power: 83.33%

Sustainable Livelihood & Comunity Development² (GRI 413-1)

Operations	2018	US\$	2019	US\$	2020	US\$
Oman		-	Misc. Programs	501		-
Block A	 Organic farming training and mentoring (SRI Organic, vegetable, herb medicine and rubber cultivation) Goat fattening Entrepreneurship training 	48,175	 Organic farming Honey bee cultivation Entrepreneurship training (sewing & patchouli plant) Community learning center Social need assessment 	147,058	Organic farming Entrepreneurship training (sewing & air conditioning technician) Fishpond Red chilli plants cultivation Community learning center Cassava cultivation Goat breeding Social & stakeholder mapping study	93,606

^{1.} The operations included in the calculations are all MedcoEnergi operations excluding Jakarta Office, and new established Medco Power entities in 2020: PT Medco Power Service Indonesia (MPSI) and PT Medco Power Solar Sumbawa (MPSS). Mitra Energi Batam and Dalle Energi Batam are operated under the same management which has joint local communities program, and are regarded as one entity in the calculations.

 $^{2. \ \ \, \}text{These investments are for 100\% participating interest.}$



Operations	2018	US\$	2019	US\$	2020	US\$
South Sumatra	 Teacher training Strengthening the capacity of Child Daycare Centre (Taman Penitipan Anak/TPA) teachers and increasing mosque activities Dairy goat program Honey Bee cultivation Organic farming program (SRI Organic, rubber, herb medicine, vegetable) Entrepreneurship training and business development Fishery ecotourism program support Electricity (BRIGHT) Mushroom cultivation 	212,520	Students capacity building Health program: circumcision, health checks & healthy living counselling Strengthening agribusiness program: facilitator, farming facilities support Business development and local economic potential development Strengthening local economy and micro, small and medium enterprises Business development programs of plantations, husbandry and agriculture: dairy goat, organic rubber cultivation, SRI Organic, herbal medicine, maggot, catfish Honey bee program: integrated honey bee area Community development social studies	99,533	 Organic farming Goat husbandry Business diagnose & market assessment Youth economic development in overcoming economic turmoil due to COVID-19 Fishery Plant seed assistance for rehabilitation 	48,997
Rimau	 Training for mosque management Teacher training Student transportation support Organic rubber cultivation Fishery Herb medicine organic farming Sweet corn program Mushroom cultivation Dairy goat program Home-based business enterprises training (jumputan - traditional batik-making technique & flannel material, cooking) Paper recycling business development Broiler breeding warmers & houses program Empowered village program 	91,357	 Teacher training Organic farming (technical assistance & business development) Home-based business enterprises training (jumputan - traditional batik-making technique) Capacity building for local economic development (automotive, acupressure, fish based food training, beauty class, honey bee, rubber, maggot) Empowered village program Fishing pond program Goat husbandry Farming equipment support for new paddy field Chicken husbandry equipment support for new paddy field Waste management to support herbs empowerment program 	41,975	 Plant nursery program support for elderly groups at hospital Goat husbandry Fishery Household-based creative economy activities Watermelon cultivation Waste management Business diagnose & market assessment Organic farming Community development study Students transportation Health institution capacity building 	28,271

Operations	2018	US\$	2019	US\$	2020	US\$
South Natuna Sea Block B	Support for environmental-based education/school (Adiwiyata) Education fund for English training Support small medium enterprise for grouper cultivation Support for tourism village Small-medium Enterprise (SME) development (UMKM)	132,498	School-based environment mentoring (Adiwiyata program) University students scholarship Village management capacity building in Palmatak District (15 villages) Grouper cultivation Continued assistance for the diversification of excellent SME products in Anambas Regency (institutional and marketing) Anambas tourism village & coral reef/mangrove tourism object program Fishery tools support (rumpon) Refill water depot business support for Islamic boarding school	167,801	University students scholarship Adiwiyata program (environment-based school) Village management capacity building Distance learning program support Grouper cultivation Market development and product diversification of Micro Small Medium Enterprises (MSME) primary product Anambas tourism village program and tourism object Equipment and producing machine for fishermen Waste management	129,003
Lematang	 Organic farming Sewing training Honey bee cultivation Teacher training Dairy goat program Mushroom cultivation Fishery Cooking & make-up training 	39,898	 Organic farming Cooking class Make-up & hair training class Small Medium Enterprise (SME) development Dairy goat program Teacher training Waste management and biodiversity 	33,442	Teacher training of distance learning School learning & library support Business diagnose & market assessment study Honey bee park development for community Cooking training for women group Organic farming Social Mapping & SROI Study	31,518
Tarakan	Strengthening of agribusiness based on organic farming program	20,228	Strengthening of agribusiness based on organic farming program Organic farming class for students Sokola Alam activities Mobile library activities	44,698	Organic farming mentoring program Mobile library Honey bee and durian montong cultivation Culture program support	34,612
Bangkanai	Not applicable		Madrasah teacher assistance and madrasah yard cementing program in Muara Pari Village	7,914	Capacity building for health and clean water program Cadres teacher capacity building Freshwater fish cage breeding and development Cattle development Freshwater fish pond nursery and development Social mapping study	95,879



Operations	2018	US\$	2019	US\$	2020	US\$
Madura Offshore	Not applicable		Procurement of equipment for fishermen groups: fish scales, net, electricity supply equipment for fisherman Procurement of equipment for women's empowerment activities: home industry pastry, sewing production and workshop of capacity building Empowered youth program: youth program: youth program education Procurement of equipment for carpentry Procurement of equipment for agricultural Support fishing equipment	70,261	Capacity building Monitoring and mentoring CSR program implementation Community library support (Taman Baca) Integrated healthcare center (pos pelayanan terpadu/posyandu) education facilities support and cadres capacity building Fisherman group equipment support Carpentry group equipment support Agriculture group equipment support Woman empowerment program	64,133
Sampang			 Procurement of equipment for fishermen groups: fish scales, net, electricity supply equipment for fishermen Procurement of equipment for women's empowerment activities: home industry pastry, sewing production Empowered youth program: bikers workshop equipment and youth program education 	72,130	 Monitoring and mentoring CSR program implementation Fishermen group equipment support Youth program Women empowerment program Community activities equipment support 	75,742
Bualuang Thailand	Not applicable		Support on education, environment, community, and others	26,699	Food for Sustainable Lives (FSL) project Natural food container project Craft paper from pluping of palm bunch project	22,411
Subtotal Oil & Gas	Total	544,676	Total	712,012	Total	624,172
Power					Catfish cultivation training Women enterpreneur small enterprise	1,181
Subtotal Power	Total	-	Total	-	Total	1,181

Other Programs Sustainable Livelihoods & Comunity Development¹ (GRI 413-1)

Operations	2018	US\$	2019	US\$	2020	US\$
Tunisia	 School Supplies Support for people with disabilities School bus membership Local festival Football uniform Female hand craft center Consortium project (Medco Share) 	250,030	Not applicable		Not applicable	
Oman	Supporting Oman 1st Commercial Week Event at Sultan Qaboos University Support family in need as Wali recommendation Various community development	18,965	Misc. Programs	10,496	Misc. Programs	6,495
Block A	Health counselling for pregnant women/toddler/elderly Mosque facility support Natural disaster victims support Environment improvement support	11,504	Students capacity building support Health counselling for pregnant women/toddler/elderly Fire victims support	14,511	COVID-19 handling support Health support (counselling, medicines & wheel chairs) Flood handling support	54,657
South Sumatra	Donation & participation: School equipment Health program National disaster victims support Vulnerable groups support	121,064	Religious and cultural activities support Education support program (Sahabat Mengajar) Health program: healthy food for eldest & vulnerable groups, health facilities supplies, sports facilities support Environmental activities program support National disaster victims support Economic development program for operational funding of early childhood education program (PAUD) School facilities support & students supplies	35,805	School facilities and equipment support School activities support Health counselling Sport program Basic food need for vulnerable groups Village event support Food and fire disasters program support Support for district-level Development Planning Forum (Musrenbang)	21,077

 $^{1. \ \ \, \}text{These numbers are for 100\% participating interest.}$



Operations	2018	US\$	2019	US\$	2020	US\$
Rimau	Support school facilities and equipment Health education program (sport, counselling) Clean water support Support public facilities National disaster victims support Support for vulnerable groups Support education program (Sahabat Mengajar, etc.)	70,349	Support school facilities and equipment Health education program (sport, health counselling, circumcision) Literacy activities through storytelling and book review competitions Support education program (Sahabat Mengajar) Natural disaster victims support Environmental Day participation Public facilities support Students transportation support	39,112	Education support (Sahabat Mengajar) Health support (counselling and sport) COVID-19 handling support Forest fire prevention support Religious program support National disaster support	25,236
Lematang	School facilities support Health program (counselling, sport, examination) Trash box support National disaster victims support Support for vulnerable groups Medco teaching program (Sahabat Mengajar)	17,594	Community sport program Health program (counselling, blood donors) National disaster victims support Safety riding socialization program for students School-extracurricular program support Ramadhan program support Medco teaching program (Sahabat Mengajar)	25,443	Medical equipment support Sport equipment support Health support through joint sport activites COVID-19 handling program support	5,992
Tarakan	Health program Environment program support	7,539	Health program (healthy living socialization & sport program) Education program support Public facilities support	4,668	Government green program support Online drawing COVID-19 handling support Market fire victims handling support Trash container support Health support (counselling & COVID-19 handling support)	7,570
South Natuna Sea Block B	 Social assistance programs for disaster management South Natuna Sea Block B CSR studies and regular monitoring and evaluation Social mapping study 	73,863	National disaster victims support	1,331	Social assistance for disaster management COVID-19 handling support	50,388
Bangkanai	Not applicable		Disaster aid Social mapping	20,971	Natural disaster assistance	7,904
Madura Offshore	Not applicable		Procurement of community activities equipment: public facility for cultural event equipment	13,054	Community activities equipment support	9,518

Operations	2018	US\$	2019	US\$	2020	US\$
Sampang	Not applicable		Procurement of community activities equipment: traffic signs, public facility for cultural event equipment Environment program: supply diving equipment Health program: health care equipment	4,589	Medical equipment support for Integrated healthcare center (pos pelayanan terpadu/ posyandu) Health counselling	11,546
Bualuang Thailand	Not applicable		 Support on education, environment, community, and others 	173,103	Support on education, environment, community, and others	116,673
Subtotal Oil & Gas	Total	570,508	Total	343,083	Total	317,055
Power	Charity to support infrastructure, religious event, health and education activities	54,512	Disaster victim donation Support on religious event Support on village community event Support on health, education, and cultural activities	66,830	COVID-19 mitigation support Community event support, contribution to 75th Independence day celebration Support to community religious event: Eid al-Adha and Christmas event donations HSE workshop/socialization to community Food aid to fishermen groups in Jepara Regency during drought season Public facilities and infrastructure support: water pump and clean water facilities donation, Mosque facility, reading facilities, public roads, school, statue rehabilitation, irrigation system Blood donation Staple food support to orphanage	60,033
Subtotal Power	Total	54,512	Total	66,830	Total	60,033

GRI 410: Security Practices

GRI Standard Number	GRI Standard Title	Disclosure Title	Individual Disclosure Items	Type of Entity	2018	2019	2020
GRI	Security	Security	Percentage of security personnel	Oil & Gas	73.70%	78.46%	79.67%
410-1	Practices	Personnel Trained in Human Rights Policies or	who have received formal training in the organisation's human rights policies or specific procedures and their application to security	Power	97.13%	99.04%	100%
		procedures	Whether training requirements	Oil & Gas	Human rights poli	cies and procedu	res training is
			also apply to third party personnel	Power	also applied to the	y personnel.	



EMBRACING CHALLENGES, CREATING OPPORTUNITIES FOR OUR PEOPLE

GRI 102: General Disclosures

GRI Standard Number	GRI Standard Title	Disclosure Title	Inc	lividual Disclosur	e Items	Entities	2018	2019	2020
GRI 102-8 ¹	General Disclosures	Information on employees and other workers		er of employees by rmanent and temp	. ,				
		Gender	Oil & Gas	Permanent	Female		347	440	427
					Male		1,630	1,781	1,752
				Temporary	Female		19	6	3
					Male		92	76	45
			Power	Permanent	Female		51	67	70
					Male		476	549	560
				Temporary	Female		22	13	11
					Male		275	168	143
				er of employees by manent and temp	. ,				
		Region	Oil & Gas			International			
						Oman	186	191	18
						Tunisia	55	Not app	licable
						Thailand (Bangkok Office)	Not Appli- cable	69	45
						Thailand (Bualuang)	Not Appli- cable	28	38
						Domestic			
						Block A	135	150	153
						South Sumatra	185	194	181
						Rimau	129	101	97
						South Natuna Sea Block B	760	414	338
						Lematang	30	28	27
						Tarakan	30	29	29
						Jakarta Office	578	1,042	1,077
						Bangkanai	Not Appli- cable	42	42
						Sampang ²	Not Appli- cable	15	15

^{1.} Total employees for this disclosure reflect the number of employees on all assets under the scope of the limited assurance. Employees movement to MedcoEnergi's entities outside the limited assurance scope is not included in the calculation.

^{2.} Madura Offshore is reported under the same management with Sampang and regarded as one entity in the calculation.

GRI Standard Number	GRI Standard Title	Disclosure Title	Individual Disclosure Items	Entities	2018	2019	2020
			Power	Medco Power Indonesia (Jakarta Head Office)	72	82	99
				Medco Power Indonesia (Singa) ¹	11	-	-
				Medco Hidro Indonesia (Jakarta) ²	3	3	-
				Pembangkitan Pusaka Parahiangan (Cianjur)	22	24	22
				Bio Jathropa Indonesia (Cianjur)	22	20	19
				Medco Cahaya Geothermal (Jakarta)	9	11	11
				Mitra Energi Batam & Dalle Energi Batam (Batam) ³	225	165	130
				Energi Listrik Batam (Batam)	45	46	46
				Multidaya Prima Elektrindo (Palembang)	21	23	21
				Energi Prima Elektrika (Palembang)	21	24	24
				Tanjung Jati B (Jepara)	263	268	250
				Medco Geothermal Sarulla (Tapanuli Selatan)	100	105	101
				Medco Power Service Indonesia (Pekanbaru)	Not ap	pplicable	36
				Medco Power Solar Sumbawa (Sumbawa)	Not ap	plicable	4
				Medco Ratch Power Riau (Jakarta Head Office)	10	26	21

^{1.} The company has been temporarily freeze since 2019. All employees were transferred to either Multidaya Prima Elektrindo or Energi Prima Elektrika due to contract termination with the previous client.

^{2.} Under a business consideration, all employees were transferred to Medco Power Indonesia (Jakarta Head Office).

^{3.} Mitra Energi Batam & Dalle Energi Batam (Batam) are reported under the same management and regarded as one entity in the calculation.



GRI Standard Number	GRI Standard Title	Disclosure Title	Ind	lividual Disclosu	re Items	Entities	2018	2019	2020
				r of employees by e and part- time),					
			Oil & Gas	Full-time	Female		366	446	430
					Male		1,722	1,857	1,797
				Part-time	Female				
					Male		-		
			Power	Full-time	Female		73	80	8
					Male		751	717	703
				Part-time	Female		-		
					Male				
			not employee	s performed by w			Project bas include Dril Engineering	lling and g, Procure	ment
			Power				and Constr Project bas include Eng Procureme Construction	sed activitigineering, and and	
			reported in D 102-8-a, 102- seasonal var	8-b, and 102-8-c	(such as				
			Oil & Gas				Not	applicabl	e
			Power				Not	applicabl	e
				on of how the dat cluding any assur			The data had compiled for manual con	rom datab	ase and

GRI 401: Employment

GRI	GRI Standard			Individual		20	18	20	19	20	20
Standard Number	Title	Disclosu	ire Title	Disclosure Items	Entities	value	%	value	%	value	%
GRI 401-1	Employment	New emphires and employee turnover ¹	-	Total number and rate of new employee hires during the reporting period by:							
		Age	Oil &	Under 30 years old		76	3.64%	21	0.91%	13	0.58%
		Group	Gas	30-50 years old		103	4.93%	81	3.52%	14	0.63%
				Over 50 years old		9	0.43%	7	0.30%	4	0.18%
			Power	Under 30 years old		45	5.46%	50	6.27%	58	7.40%
				30-50 years old		40	4.85%	53	6.65%	27	3.44%
				Over 50 years old		3	0.36%	8	1.00%	5	0.64%
		Gender	Oil &	Female		39	1.87%	23	1.00%	15	0.67%
			Gas	Male		149	7.14%	86	3.73%	16	0.72%
			Power	Female		12	1.46%	17	2.13%	9	1.15%
				Male		76	9.22%	94	11.79%	81	10.33%
		Region	Oil &		International						
			Gas ¹		Tunisia	3	0.14%	Not ap	plicable	Not ap	plicable
					Oman	8	0.38%	14	0.61%	3	0.13%
					Thailand (Bangkok Office)	Not app	olicable	11	0.48%	2	0.09%
					Thailand (Bualuang)	Not app	olicable	2	0.09%		-
					Domestic						
					Block A	112	5.36%	9	0.39%	2	0.09%
					South Sumatra	2	0.10%	2	0.09%		-
					Rimau	-		2	0.09%		-
					South Natuna Sea Block B	9	0.43%	-	-	-	-
					Lematang	-		1	0.04%		-
					Tarakan						-
					Jakarta Office	54	2.59%	67	2.91%	24	1.08%
					Bangkanai	Not app	olicable	1	0.04%		
					Sampang ²	Not an	olicable				

^{1.} There was a parameter change in the calculation of new employee hires and employee turnover in 2020, which was the exclusion of employee movements across assets of each entity.

^{2.} Madura Offshore is reported under the same management with Sampang and regarded as one entity in the calculation.



GRI	GRI Standard		Individual		20	18	20	19	20	20
Standard Number	Title	Disclosure Title	Disclosure Items	Entities	value	%	value	%	value	%
		Power		Medco Power Indonesia (Jakarta Head Office)	24	2.91%	30	3.76%	24	3.06%
				Medco Power Indonesia (Singa) ¹	-	-	-	-	-	
				Medco Hidro Indonesia (Jakarta) ²	1	0.12%	1	0.13%	-	-
				Pembangkitan Pusaka Parahiangan (Cianjur)	15	1.82%	4	0.50%	-	
				Bio Jathropa Indonesia (Cianjur)	9	1.09%	-	-	1	0.13%
				Medco Cahaya Geothermal (Jakarta)	2	0.24%	5	0.63%	1	0.13%
				Mitra Energi Batam & Dalle Energi Batam (Batam) ³	5	0.61%	5	0.63%	28	3.57%
				Energi Listrik Batam (Batam)	3	0.36%	4	0.50%	4	0.51%
				Multidaya Prima Elektrindo (Palembang)	-	-	3	0.38%		
				Energi Prima Elektrika (Palembang)	-		3	0.38%		
				Tanjung Jati B (Jepara)	13	1.58%	30	3.76%	9	1.15%
				Medco Geothermal Sarulla (Tapanuli Selatan)	13	1.58%	8	1.00%	2	0.26%
				Medco Power Service Indonesia (Pekanbaru)		Not ap	plicable		17	2.17%
				Medco Power Solar Sumbawa (Sumbawa)		Not ap	plicable		2	0.26%
				Medco Ratch Power Riau (Jakarta Head Office)	3	0.36%	18	2.26%	2	0.26%

^{1.} The company has been temporarily freeze since 2019. All employees were transferred to either Multidaya Prima Elektrindo or Energi Prima Elektrika due to contract termination with the previous client.

 $^{2. \}quad \text{Under a business consideration, all employees were transferred to Medco Power Indonesia (Head Office Jakarta)}.$

^{3.} Mitra Energi Batam & Dalle Energi Batam (Batam) are reported under the same management and regarded as one entity in the calculation.

GRI Standard	GRI Standard	Disclosure	Individual	Disclosure Items	Entities	20	18	20	19	2020	
Number	Title	Title	muividual	Disclosure items	Entitles	value	%	value	%	value	%
GRI 401-1	Employ- ment	New employee hires and employee turnover ¹		er and rate of urnover during the eriod by:							
		Age Group	Oil & Gas	Under 30 years old		3	0.14%	10	0.43%	5	0.22%
				30-50 years old		63	3.02%	111	4.82%	41	1.84%
				Over 50 years old		45	2.16%	53	2.30%	44	1.98%
			Power	Under 30 years old		15	1.82%	70	8.78%	50	6.38%
				30-50 years old		45	5.46%	55	6.90%	44	5.61%
				Over 50 years old		6	0.73%	11	1.38%	9	1.15%
		Gender	Oil & Gas	Female		22	1.05%	48	2.08%	28	1.26%
				Male		89	4.26%	126	5.47%	62	2.78%
			Power	Female		9	1.09%	9	1.13%	10	1.28%
				Male		57	6.92%	127	15.93%	93	11.86%
		Region	Oil & Gas		International						
					Tunisia	1	0.05%		Not app	olicable	
					Oman	15	0.72%	14	0.61%	7	0.31%
					Thailand (Bangkok Office)	Not ap	olicable	13	0.56%	17	0.76%
					Thailand (Bualuang)	Not ap	olicable	-	-	-	-
					Domestic						
					Block A	2	0.10%	3	0.13%	4	0.18%
					South Sumatra	6	0.29%	8	0.35%	5	0.22%
					Rimau	1	0.05%	5	0.22%	4	0.18%
					South Natuna Sea Block B	30	1.44%	3	0.13%	8	0.36%
					Lematang	1	0.05%	1	0.04%	1	0.04%
					Tarakan	-		1	0.04%		
					Jakarta Office	55	2.63%	123	5.34%	41	1.84%
					Bangkanai	Not ap	olicable	2	0.09%	2	0.09%
					Sampang ²	Not ap	olicable	1	0.04%	1	0.04%

^{1.} There was a parameter change in the calculation of new employee hires and employee turnover in 2020, which was the exclusion of employee movements across assets of each entity.

 $^{2. \}quad \text{Madura Offshore is reported under the same management with Sampang and regarded as one entity in the calculation.} \\$



GRI Standard	GRI Standard	Disclosure	Individual Disclosure Items	Entities	20	18	20	19	2020	
Number	Title	Title	iliulviduai Disclosule Itellis	Entities	value	%	value	%	value	%
			Power	Medco Power Indonesia (Jakarta Head Office)	11	1.33%	20	2.51%	12	1.53%
				Medco Power Indonesia (Singa) ¹	-	-	11	1.38%	-	-
				Medco Hidro Indonesia (Jakarta) ²	2	0.24%	1	0.13%	-	-
				Pembangkitan Pusaka Parahiangan (Cianjur)	9	1.09%	2	0.25%	1	0.13%
				Bio Jathropa Indonesia (Cianjur)	6	0.73%	2	0.25%	1	0.13%
				Medco Cahaya Geothermal (Jakarta)	-	-	3	0.38%	2	0.26%
				Mitra Energi Batam & Dalle Energi Batam (Batam) ³	2	0.24%	65	8.16%	48	6.12%
				Energi Listrik Batam (Batam)	4	0.49%	1	0.13%	2	0.26%
				Multidaya Prima Elektrindo (Palembang)	-	-	1	0.13%	1	0.13%
				Energi Prima Elektrika (Palembang)	-	-	-	-	-	-
				Tanjung Jati B (Jepara)	20	2.43%	25	3.14%	27	3.44%
				Medco Geothermal Sarulla (Tapanuli Selatan)	11	1.33%	3	0.38%	6	0.77%
				Medco Power Service Indonesia (Pekanbaru)		Not app	olicable		-	-
				Medco Power Solar Sumbawa (Sumbawa)		Not app	olicable		-	
				Medco Ratch Power Riau (Jakarta Head Office)	1	0.12%	2	0.25%	3	0.38%

^{1.} The company has been temporarily freeze since 2019. All employees were transferred to either Multidaya Prima Elektrindo or Energi Prima Elektrika due to contract termination with the previous client.

^{2.} Under a business consideration, all employees were transferred to Medco Power Indonesia (Head Office Jakarta).

^{3.} Mitra Energi Batam & Dalle Energi Batam (Batam) are reported under the same management and regarded as one entity in the calculation.

GRI Standard Number	GRI Standard Title	Disclosure Title	Individual Disclosure Items	Type of Entity		2018		2019	2020
GRI 401-2	Employment	Benefits provided to full-time employees that are not provided to temporary or part- time employees	a. Benefits which are standard for full-time employees of the organisation but are not provided to temporary or part-time employees, by significant locations of operation. These include, as a minimum i. life insurance; ii. health care iii. disability and invalidity coverage; iv. parental leave; v. retirement provision; vi. stock ownership; vii. others.		 3. 4. 6. 	Plan (MEI and MEPI), Employee Education	 3. 4. 	Education/Scholars gas domestic, Thail Emergency Loan/Lc (oil & gas domestic) Pension program - "Atas Pengabdian" (cexcluding Bangkana Service Award (oil & Housing Loan Assis	and, Oman) can Salary Advance Penghargaan iil & gas domestic, ii & Sampang) gas domestic)



GRI Standard Number	GRI Standard Title	Disclosure Title	Individual Disclosure Items	Type of Entity		2018		2019		2020
				Power	2.	Rest and Relax Allowance (Medco Power Indonesia, Medco Geothermal Sarulla) Emergency Loan (Medco Power Indonesia, Tanjung Jati B, Medco Hidro Indonesia, Energi Listrik Batam) Pension Program (Medco Power Indonesia, Tanjung Jati B, Mitra Energi Batam & Dalle Energi Batam¹)		Rest and Relax Allowance (Medco Power Indonesia, Medco Geothermal Sarulla) Emergency Loan (Medco Power Indonesia, Tanjung Jati B, Energi Listrik Batam) Pension Program (Medco Power Indonesia, Tanjung Jati B, Mitra Energi Batam & Dalle Energi Batam¹)		Rest and Relax Allowance (Medco Power Indonesia, Medco Geothermal Sarulla) Emergency Loan (Medco Power Indonesia, Tanjung Jati B, Energi Listrik Batam) Pension Program (Medco Power Indonesia, Tanjung Jati B, Mitra Energi Batam & Dalle Energi Batam¹, Medco Geothermal Sarulla)
		b	. The definition	Oil & Gas		As sta	ted	in the list of benefits	s ab	ove.
			used for 'significant locations of operation'.	Power	_					

GRI Standard Number	GRI Standard Title	Disclosure Title	Individual Disc	losure Items		2018	2019	2020 430
GRI 401-3	Employment	Parental leave	a. Total number of employees that were entitled to parental	Oil & Gas	Female	366	446	
			leave, by gender.		Male	1,576	1,725	1,683
				Power	Female	73	80	81
					Male	486	525	540
			b. Total number of employees	Oil & Gas	Female	18	18	16
			that took parental leave, by gender.		Male	98	95	77
			geriaer.	Power	Female	5	8	5
					Male	33	42	34
			c. Total number of employees	Oil & Gas	Female	18	18	16
			that returned to work in the reporting period after		Male	98	95	77
			parental leave ended, by	Power	Female	5	8	5
			gender.		Male	33	42	34

^{1.} Mitra Energi Batam & Dalle Energi Batam (Batam) are reported under the same management and regarded as one entity in the reporting.

GRI Standard Number	GRI Standard Title	Disclosure Title	Individual Disc	Individual Disclosure Items				2020
			d. Total number of employees	Oil & Gas	Female	14	13	18
			that returned to work after parental leave ended that		Male	130	93	94
			were still employed 12	Power	Female	3	5	6
			months after their return to work, by gender ¹ .		Male	51	33	38
			e. Return to work rates of employees that took parental leave, by gender.	Oil & Gas	Female	100%	100%	100%
					Male	100%	100%	100%
			parental leave, by gender.	Power	Female	100%	100%	100%
					Male	100%	100%	100%
			f. Retention rates of	Oil & Gas	Female	100%	72.22%	100%
			employees that took parental leave, by gender.		Male	100%	94.90%	98.95%
				Power	Female	100%	100%	75.00%
					Male	100%	100%	90.48%

GRI 405: Diversity and Equal Opportunity

GRI Standard Number	GRI Standard Title	Disclosure Title	Inc	dividual Disclo	sure Items	2018	2019	2020
GRI 405-1	Diversity and Equal Opportunity	Diversity of governance bodies and employees		of individuals iversity catego	within the organisation's ries:	governance bod	lies in each of t	he
			i. Gender		Female	26.67%	31.25%	21.43%
					Male	73.33%	68.75%	78.57%
			ii. Age grou	ıp	Under 30 years old	-	-	
					30-50 years old	26.67%	12.50%	7.14%
					Over 50 years old	73.33%	87.50%	92.86%
			relevant	ity where		No	ot available	
			b. Percentage of employees categories:		per employee category ir	n each of the fol	lowing diversity	У
			i. Gender	Oil & Gas	Female	17.53%	19.37%	19.31%
					Male	82.47%	80.63%	80.69%
				Power	Female	8.86%	10.04%	10.33%
					Male	91.14%	89.96%	89.67%
			ii. Age	Oil & Gas	Under 30 years old	7.85%	6.64%	5.52%
			group		30-50 years old	78.30%	78.03%	78.13%
					Over 50 years old	13.84%	15.33%	16.34%
				Power	Under 30 years old	33.50%	28.61%	27.30%
					30-50 years old	61.53%	64.37%	64.54%
					Over 50 years old	4.98%	7.03%	8.16%
			relevant	ity where		No	ot available	

 $^{1. \}quad \text{Calculation per reporting year referred to records of employees who returned to work after the parental leave period, on the prior year.} \\$



STRENGTHENING OUR ENVIRONMENTAL SAFEGUARDS

GRI 305: Emissions

Standard Number	GRI Standard Title	Disclosure Title	Individual Disclosure Items	Type of Entity	2018 ¹	2019 ¹	2020	
GRI 305-1	Emissions	Direct (Scope 1) GHG	a. Gross direct (Scope 1) GHG	Oil & Gas	1,363,672.01 ²	1,691,760.42 ³	1,405,607.58	
303-1		emissions	emissions in metric tons of	(JOB Tomori ⁵)	8,918.70	8,799.90	8,041.20	
			CO ₂ equivalent	Power	905,792.146	918,587.576	779,372.59	
			b. Gases included	Oil & Gas	CO ₂ , N ₂ O, CH ₄ CO ₂ , N ₂ O, CH ₄ , HFCs			
			in the calculation	Power		CO ₂ , N ₂ O, CH ₄		
			c. Biogenic CO ₂ emissions in	Oil & Gas	254.43 ²	1,670.61 ³	1,054.89	
			metric tons of CO ₂ equivalent	Power	0.948	1.539	1.289	
			d. The base year for	the calculation	on, if applicable, including:			
			i. The rationale for it;	r choosing	Not applicable			
			ii. Emissions in the base year iii. The context for any significant changes in emissions that triggered recalculations of base year emissions			Not applicable		
					Not applicable			
			e. Source of the emission factors and the global warming potential (GWP) rates used, or a reference to the GWP source	Oil & Gas	Source of emissions f Internal calculation wi Institute (API) Comper Environmental Protect AP-42) and Intergover (IPCC) Guidelines for N Volume 2 2006. Source of GWP rates: IPCC Fourth Assessm	th reference to Americ ndium 2009, United St tion Agency Air Polluta nmental Panel on Clin National Greenhouse (ates ant-42 (US EPA nate Change	
				Power	Source of emissions fi - Republic of Indones National Greenhous Volume 1 Year 2012 - Intergovernmental I	actors: sia Implementation Gu se Gas Emissions Inve	entory Book II - nge (IPCC)	

^{1.} As restated, please refer to 2020 Sustainability Report page 64.

 $^{2. \}quad \text{Consolidated data--International: Oman and Tunisia; } \textbf{Domestic:} \ \text{Rimau, South Sumatra, Lematang, Tarakan and South Natuna Sea Block B.}$

^{3.} Consolidated data—International: Oman, Thailand and Malaysia; Domestic: Rimau, South Sumatra, Lematang, Tarakan, Block A, South Natuna Sea Block B, Bangkanai, Sampang and Madura Offshore.

^{4.} Additional assets for 2020 include Jakarta Offices and Singapore Office.

 $^{5. \}quad \text{Joint Operating Body Pertamina} - \text{Medco E\&P Tomori Sulawesi (JOB Tomori) is a non-operating asset, therefore the numbers reflect 30\% Medco Energi's working interest and these numbers are not yet assured.}$

^{6.} Consolidated data—Energi Listrik Batam, Energi Prima Elektrika, Multidaya Prima Elektrindo. Mitra Energi Batam and Dalle Energi Batam include mobile generator (TM2500).

 $^{7. \}quad \text{Consolidated data--Energi Listrik Batam, Energi Prima Elektrika, Multidaya Prima Elektrindo, Mitra Energi Batam and Dalle Energi Batam.}$

^{8.} Consolidated data—Multidaya Prima Elektrindo.

^{9.} Consolidated data—Energi Prima Elektrika and Multidaya Prima Elektrindo.

GRI Standard Number	GRI Standard Title	Disclosure Title	Individual Disclosure Items	Type of Entity	2018 ¹	2019 ¹	2020	
			f. Consolidation	Oil & Gas				
			approach for emissions	Power	-	Operational control		
			g. Standards, methodologies, assumptions, and/or calculation tools used	Oil & Gas	2006 - The GHG Protoco Standard from W - ISO 14064-1:2006 at the organization	n 2009 for National Greenhouse of for Corporate Account BCSD and WRI 2004 6 regarding specification on level for quantification emissions and removals	ting and Reporting n with guidance n and reporting of	
				Power	Standard from W - ISO 14064-1:2006	n and reporting of suidance of		
GRI 305-2	Emissions	nissions Energy indirect (Scope 2) GHG emissions	a. Gross location- based energy indirect (Scope 2) GHG emissions in metric tons of CO ₂ equivalent	Oil & Gas	263.48 ²	455.01 ³	11,272.08 ^{4,5,6}	
				Power	53.85 ⁷	49.85 ⁷	56.51 ⁷	
			b. If applicable, gross market- based energy indirect	Oil & Gas	Not applicable	for MedcoEnergi operat	ting countries	
			(Scope 2) GHG emissions in metric tons of CO ₂ equivalent	Power	тот аррпсавіс	Tor MedeoEnergroperal	ang countries	
			c. If available, the gases included in the calculation;	Oil & Gas		CO ₂		
			whether CO_2 , CH_4 , N_2O , HFCs, PFCs, SF_6 , NF_3 , or all	Power	-			
			d. The base year for	the calculation	on, if applicable, includ	ing:		
		<u>d.</u>	i. The rationale for it;	r choosing		Not applicable		
			ii. Emissions in the	e base year	Not applicable			

 $^{1. \ \ \, \}text{As restated, please refer to 2020 Sustainability Report page 64}.$

^{2.} The list of assets that generate Scope 2 GHG emissions consist of Tarakan and South Natuna Sea Block B.

^{3.} The list of assets that generate Scope 2 GHG emissions consist of Tarakan, South Natuna Sea Block B, Sampang, Thailand and Malaysia.

^{4.} The list of assets that generate Scope 2 GHG emissions consist of Tarakan, South Natuna Sea Block B, Sampang, Thailand, Oman, Malaysia, Singapore Office and Jakarta Offices.

^{5.} The total Scope 2 GHG emissions for Oman only covers the emissions resulted from the generation of purchased electricity in May - December 2020. The electricity consumption in January - April 2020 was not available from the provider.

^{6. 2020} was the first year for Jakarta Offices and Oman to disclose their Scope 2 GHG emissions, which was significantly higher compared to other assets.

 $^{7. \ \} The list of assets that generate Scope 2 GHG emissions consist of Energi Listrik Batam, Mitra Energi Batam and Dalle Energi Batam.$



GRI Standard Number	GRI Standard Title	Disclosure Title	Individual Disclosure Items	Type of Entity	2018 ¹	2019 ¹	2020	
			iii.The context for any significant changes in emissions that triggered recalculations of base you emissions			Not applicable		
			e. Source of the emission factors and the global warming potential (GWP) rates used, or a reference to the GWP source	Oil & Gas	Source of emissions factors: Indonesia: GHG Emissions Factor of Electricity System Year 2018, Directorate General of Electricity, the Ministry of Energy and Mineral Resources of the Republic of Indonesia Singapore: Electricity Grid Emission Factor and Upstream Fugitive Methane Emission Factor, Energy Market Authority of the Republic of Singapore	Source of emissions factors: - Indonesia: GHG Emissions Factor of Electricity System Year 2018, Directorate General of Electricity, the Ministry of Energy and Mineral Resources of the Republic of Indonesia - Malaysia: The IFI Dataset of Default Grid Factors v.2.0, United Nations Framework Convention on Climate Change (UNFCCC) - Thailand: CO ₂ Emissions per kWh, Energy Policy and Planning Office, the Ministry of Energy of the Kingdom of Thailand - Singapore: Electricity Grid Emission Factor and Upstream Fugitive Methane Emission Factor, Energy Market Authority of the Republic of Singapore	Source of emissions factors - Indonesia: GHG Emissions Factor of Electricity System Year 2018, Directorate General of Electricity, the Ministry of Energy and Mineral Resources of the Republic of Indonesia - Oman and Malaysia: The IFI Dataset of Default Grid Factors v.2.0, United Nations Framework Convention on Climate Change (UNFCCC) - Thailand: CO ₂ Emissions per kWh, Energy Policy and Planning Office the Ministry of Energy of the Kingdom of Thailand - Singapore: Electricity Grid Emission Factor and Upstream Fugitive Methane Emission Factor, Energy Market Authority of the Republic of Singapore	
				Power	Directorate General			

^{1.} As restated, please refer to 2020 Sustainability Report page 64.

GRI Standard Number	GRI Standard Title	Disclosure Title	Individual Disclosure Items	Type of Entity	2018 ¹	2019 ¹	2020		
			f. Consolidation	Oil & Gas					
			approach for emissions	Power	-	Operational control			
			g. Standards, methodologies, assumptions, and/or calculation tools used	Oil & Gas	Standard from WB - ISO 14064-1:2006 at the organization	for Corporate Account	with guidance and reporting of		
				Power					
GRI 305-4	Emissions	GHG emssions intensity	a. GHG emissions in	tensity ratio f	or the organisation.				
303-4		intensity	i. Scope 1	Oil & Gas	248.50 ²	236.74 ³	218.384		
				(JOB Tomori ⁵)	10.17	9.90	7.52		
				Power	0.556	0.566	0.537		
				ii. Scope 1 +	Oil & Gas	248.54 ^{2,8}	236.81 ^{3,9}	220.134,10,11,12	
			Scope 2	(JOB Tomori ⁵)	10.17	9.90	7.52		
				Power	0.556,13	0.566,13	0.53 ^{7,13}		
			b. Organisation- specific metric (the denominator)	Oil & Gas (JOB Tomori ⁵)	tCO ₂ ¢	CO ₂ e/1000 TOE HC product			
			chosen to calculate the ratio.	Power		tCO ₂ e/MWH			
			c. Types of GHG emissions included in the intensity ratio; whether Direct	Oil & Gas		HG emission sources Energy indirect (Scope	2) GHG emission		
			(Scope 1), energy indirect (Scope 2), and/or other indirect (Scope 3).	Power	-				

- 1. As restated, please refer to 2020 Sustainability Report page 64.
- 2. Consolidated data—International: Oman and Tunisia; Domestic: Rimau, South Sumatra, Lematang, Tarakan and South Natuna Sea Block B.
- 3. Consolidated data—International: Oman, Thailand and Malaysia; Domestic: Rimau, South Sumatra, Lematang, Tarakan, Block A, South Natuna Sea Block B, Bangkanai, Sampang and Madura Offshore.
- 4. Additional assets for 2020 include Jakarta Offices and Singapore Office.
- $5. \quad \text{Joint Operating Body Pertamina} \text{Medco E\&P Tomori Sulawesi (JOB Tomori)} \ is a non-operating asset, therefore the numbers reflect 30\% Medco Energi's working interest and these numbers are not yet assured. \\$
- $6. \quad Consolidated \ data-Energi \ Listrik \ Batam, Energi \ Prima \ Elektrika, Multidaya \ Prima \ Elektrindo. \ Mitra \ Energi \ Batam \ and \ Dalle \ Energi \ Batam \ include \ mobile \ generator \ (TM2500).$
- 7. Consolidated data—Energi Listrik Batam, Energi Prima Elektrika, Multidaya Prima Elektrindo, Mitra Energi Batam and Dalle Energi Batam.
- 8. The list of assets that generate Scope 2 GHG emissions consist of Tarakan and South Natuna Sea Block B.
- $9. \ \ The list of assets that generate Scope 2 GHG emissions consist of Tarakan, South Natuna Sea Block B, Sampang, Thailand and Malaysia.$
- 10. The list of assets that generate Scope 2 GHG emissions consist of Tarakan, South Natuna Sea Block B, Sampang, Thailand, Oman, Malaysia, Singapore Office and Jakarta Offices.
- 11. The total Scope 2 GHG emissions for Oman only cover the emissions resulted from the generation of purchased electricity in May December 2020. The electricity consumption in January April 2020 were not available from the provider.
- 12. 2020 was the first year for Jakarta Offices and Oman to disclose their Scope 2 GHG emissions, which was significantly higher compared to other assets.
- 13. The list of assets that generate Scope 2 GHG emissions consist of Energi Listrik Batam, Mitra Energi Batam and Dalle Energi Batam.



GRI Standard Number	GRI Standard Title	Disclosure Title	Individual Disclosure Items	Type of Entity	2018 ¹	2019 ¹	2020		
			d. Gases included in the calculation; whether CO ₂ ,	Oil & Gas	CO ₂ , N ₂ O, CH ₄	CO ₂ , N ₂ O, CH	₄ , HFCs		
			CH_4 , N_2O , $HFCs$, $PFCs$, SF_6 , NF_3 , or all.	Power		CO ₂ , N ₂ O, CH ₄			
GRI	Emissions	Nitrogen oxides	a. Significant air emi	ssions, in kild	ograms or multiples, for e	ns or multiples, for each of the following:			
305-7		(NOx), sulfur oxides (SOx),	i. NOx (tonne/	Oil & Gas	10,923.842	11,345.433	9,805.954		
		and other significant air	year)	Power	3,014.635	1,940.905	1,790.91 ⁵		
		emissions	ii. SOx (tonne/	Oil & Gas	108.042	464.56 ³	332.344		
			year)	Power	292.035	475.045	381.475		
			iii. Persistent	Oil & Gas	-				
			Organic Pollutants (POP)	Power	- Not applicable				
				Oil & Gas	2,194.52 ²	2,429.883	2,077.924		
			Compounds (VOC, tonne/ year)	Power		Not applicable			
			v. Hazardous	Oil & Gas					
			Air Pollutants (HAP)	Power	_	Not applicable			
			vi. Particulate	Oil & Gas	93.012	175.36 ³	164.374		
			Matter (PM, tonne/year)	Power	116.645	165.455	180.10 ⁵		
			vii. Other standard categories of	Oil & Gas					
			air emissions identified in relevant regulations	Power	- Not available				
			b. Source of the emissions factors used	Oil & Gas	Internal calculation wi Institute (API) Comper Environmental Protect AP-42).	ndium 2009 and United	d States		
				Power		Not applicable			

^{1.} As restated, please refer to 2020 Sustainability Report page 64.

^{2.} Consolidated data—International: Oman and Tunisia; Domestic: Rimau, South Sumatra, Lematang, Tarakan and South Natuna Sea Block B.

^{3.} Consolidated data—International: Oman, Thailand and Malaysia; Domestic: Rimau, South Sumatra, Lematang, Tarakan, Block A, South Natuna Sea Block B, Bangkanai, Sampang and Madura Offshore.

^{4.} Additional assets for 2020 include Jakarta Offices and Singapore Office.

 $^{5. \}quad Consolidated \ data-Energi \ Listrik \ Batam, Energi \ Prima \ Elektrika, \ Multidaya \ Prima \ Elektrindo, \ Mitra \ Energi \ Batam \ and \ Dalle \ Energi \ Batam.$

GRI Standard Number	GRI Standard Title	Disclosure Title	Individual Disclosure Items	Type of Entity	2018 ¹	2019 ¹	2020		
			c. Standards, methodologies, assumptions, and/or calculation tools used	Oil & Gas	Standard from W - ISO 14064-1:200 at the organization greenhouse gas of Minister of Environ Regulation Numb	P-42 Protocol for Corporate Accounting and F from WBCSD and WRI 2004 4-1:2006 regarding specification with guiganization level for quantification and repuse gas emissions and removals of Environment of the Republic of Indone on Number 12 Year 2012 regarding Guide lation of Emissions for Oil and Gas Indus			
				Power	Minister of Environment of the Republic of Indonesia, Decree Number 21 Year 2008 regarding Emission Quality Standards for Stationary Sources for Businesses and/or Activities of Thermal Power Plants	Minister of Environn of the Republic of In Number 15 Year 20' Emission Quality Sta Power Plants	donesia, Regulatior 19 regarding		

^{1.} As restated, please refer to 2020 Sustainability Report page 64.



PROTECTING THE HEALTH AND SAFETY OF OUR PEOPLE

In this 2020 GRI Performance Data, we disclose our occupational health and safety management based on the updated standard; GRI 403: Occupational Health and Safety (2018). Our 2018 and 2019 disclosures of the same topic refer to GRI 403: Occupational Health and Safety (2016) and presented in separate table below to distinguish the difference.

GRI 403: Occupational Health and Safety 2016

GRI Standard Number	GRI Standard Title	Disclosure Title	Individual Disclosure Items	Type of Entity	2018	2019
	Occupational Health and Safety	Workers representation in formal joint management—worker health and safety committees	a. The level at which each formal joint management worker health and safety committee typically operates within the organisation.	Entity Oil & Gas	Rimau, South Sumatr and Block A: HSECom (Health, Saf Committee) which co Directors, Head of As and workers represer Sampang and Bangka The Management HS Committee consists (Chairman), HSE Mar Manager, Operations	a, Lematang, Tarakan, ety and Environment insists of Board of sets, Head of Divisions itative. anai (2019 only): E and HSE Audit of Country Manager lager (Secretary), Asset Manager, HR Manager, yee representatives and inated by Chairman. Sia ck B d Environment) Action sists of Board of ets, Head of Divisions ative. O only) and HSE Audit Country Manager lager (Secretary), Asset Manager, HR Manager, yee representatives and ated by Chairman. tional Thailand
					(HSSE) Management Co of Chairman, Secretary a representatives of Ophir	and employee

GRI Standard Number	GRI Standard Title	Disclosure Title	Individual Disclosure Items	Type of Entity	2018	2019
				Power	Medco Power Medco Power and each of its subsidiaries have a health and safety working group which comprises of both management and workers. At Medco Power level, the working group is a P2K3 (Panitia Pelaksana Keselamatan Kesehatan Kerja) and at each subsidiary, the working group is an HSE Working Group. Each month the group conducts routine meetings and inspections to ensure that the Company's HSE procedures are implemented in the company's HSE procedures	
			b. Percentage of workers whose work, or workplace, is controlled by the organisation, that is represented by formal joint management worker health and safety committees.			SE rules and regulations.
GRI 403-2	Occupational Health and Safety	Types of injury and rates of injury, occupational diseases, lost days, and absenteeism, and number of work-related fatalities	(a) and (b). Types of injury for all workers and employees	Definitions	Fatality: This classification includes cases of death caused by accident or occupational illness, regardless of the time between the occurrence of an accident/illness and the time of death.	
					includes cases of ir the injured person t absent from work a The classification a whether the next da Fatalities, total pern	I): This classification jury or illness that cause o be at least 24 hours fter the day of the incident. pplies regardless of ay is a workday or a holiday. nanent disability and partial y cases are included in LTI.
					covers cases of wo illness that result in able to perform full able to work fully w	ury (RWI): This classification rk accident/occupational an injured person not being routine tasks, or not being ithin one business day erson has been scheduled to
					Medical Treatment Injury (MTI): This classification covers cases of work injury/illnesses that require medical treatment.	
				Oil & Gas	Fatality	Fatality
					LTI	LTI
					RWI	RWI
					MTI	MTI
				Power	MTI	Fatality
						MTI



GRI Standard Number	GRI Standard Title	Disclosure Title	Individual Disclosure Items	Type of Entity	2018	2019
			Total Recordable Incident	Oil & Gas	0.59	0.58
			Rate (TRIR) per 1,000,000 work hours for all workers and employees In reference to OSHA criteria: i. Minor injuries are excluded ii. Fatalities are included	Power	0.31	0.44
			Occupational Disease	Oil & Gas	0.00	0.00
			Rate (ODR) per 1,000,000 work hours for all workers and employees	Power	0.00	0.00
			Lost Time Incident Rate	Oil & Gas	0.13	0.27
			(LTIR) per 1,000,000 work hours for all workers and	Power	0.00	0.22
			employees In reference to OSHA criteria: i. Calendar days are used to calculate 'lost days' ii. The 'lost days' count begins the day after the incident.			
			Absentee rate (AR) for all workers and employees Not ava		ailable	
			Work-related fatalities,	Oil & Gas	1	1
			for all workers and employees	Power	-	1
			applied in recording To and reporting accident 1,		The injury rates are calculated as follows: Total Recordable Incident Rate (TRIR) per 1,000,000 work hour = (number of recordable injuries)/manhour x 1,000,000	
					Occupational Disease Rate (ODR) per 1,000,00 work hour = (number of occupational disease cases)/manhour x 1,000,000	
					Lost Time Incident Rate work hour = (number of including fatality)/manh	lost time cases
				Oil & Gas	Rimau, South Sumatra, Lematang, Tarakan, Block A, South Natuna Sea Block B, Oman, Tunisia	
					Safety statistics and inc from each asset accord Management Documen is widely used for indust calculation and classific with the Indonesian Gov as stated in Decree of M Gas Engineering Directo Documentation and Reg 1996, and refers to Occu Health Administration (C 1904 - Standard for Rep Occupational Injuries an	ing to the Incident to Guideline. This systematical incident rate ation which complies the ernment Regulation lining and Oil and regarding Accidents gistry dated 25 Octobe upational Safety and DSHA) 29 CFR Partorting and Recording

GRI Standard Number	GRI Standard Title	Disclosure Title	Individual Disclosure Items	Type of Entity	2018	2019
					Sampang, Bangkanai a (2019 only)	nd Madura Offshore
					Government Regulation Regulation Number 03/ Procedure in Reporting	aries according to tigation and Reporting lies with the Indonesian (Minister of Manpower MEN/98 regarding and Investigating and Law Number 1 Year
					Thailand (2019 only) Ophir Thailand's safety scategorizations, recordi and investigation follow Investigation & Reportir are in alignment with the Regulation. Moving forworganisation integration align with Medco's proc	ng, reporting is the Incident ig Procedure, in which e Thai Government ward, as part of Medco , Thailand asset will
				Power	Medco Power's safety s from subsidiaries accor accident investigation a (A800/C01/SOPR01001 with the Indonesian Gov (Minister of Manpower 03/MEN/98 regarding P and Investigating Occup Ministry of Manpower a Regulation Number PEF regarding Obligation to Illness) and Occupation Administration (OSHA): - Standard for Reporting Occupational Injuries ar	ding to incident/ nd reporting procedure 4), which complies vernment Regulation Regulation Number Procedure in Reporting pational Accident and nd Transmigration 8.01/MEN/1981 Report Occupational al Safety and Health 29 CFR Part 1904 g and Recording
GRI 403-4	Occupational Health and Safety	Health and safety topics covered in formal agreements with trade unions	a. and b. Whether formal agreements (either local or global) with trade unions cover health and safety. If so, the extent, to which various health and safety topics are covered by these agreements.		PT Medco E&P Indones Agreement at the local I Agreement) for 2016 - 2 covers: - Health, Safety and Env - Personal Protective Eq - Work-related Accidents Medco E&P Natuna Ltd Clauses which formally safety, in line with the H included in Collective La 2017 - 2018 and 2018 Health, Safety and Env - HSE Committee - Personal Protective Eq - Safety Insurance Cove - Healthy Working Environment	evel (Collective Labour 1018 and 2018 - 2020 ironment uipment (PPE) s/Incidents I. address health and SE Policy, have been abour Agreement for 2020 covering: ironment uipment (PPE) rage



GRI Standard Number	GRI Standard Title	Disclosure Title	Individual Disclosure Items	Type of Entity	2018	2019
					PT Medco Energi Intern 2017 - 2019 and 2019 - Agreement covers: - Health, Safety & Enviro - Work-related Incidents - Health Coverage	2021 Collective Labour onment
					topics cover: - Work Protection - Safety - Work Equipment - Work Accident - Sudden Death at the N	abour union only y still complying with ty topics regulated in tegulations. Employees shore are employed ore they also comply any Regulation. The HSE
					Medco Energi West Ba only) Bangkanai's Collective I 2021 is developed base negotiation with Labour - Safety at Work - Work Equipment - Occupational Acciden - Death due to Occupat	Labour Agreement 2019- ed on agreement and r Union and covers:
					Medco Energi Thailand Energi Thailand (Bualu Thailand organisation s to establish a labour un no formal agreement. H implemented a number including: - Health, Safety, Securit Policy - Stop Work Policy - Alcohol & Substance A - Climate Change Polic These policies are part welcome pack and orie	size is not adequate iion. Hence, there is dowever, Thailand of HSE policies ty and Environmental Abuse Policy y of the new employee
					Medco Power Medco Power and all its have trade unions. Vario topics are regulated in I 2018 and 2018-2020 Co including: - Health, Safety and Env - Work-related Incidents	ous health and safety Medco Power's 2016- ompany Regulations vironment

GRI 403: Occupational Health and Safety 2018

GRI Standard Number	GRI Standard Title	Disclosure Title	Individual Disclosure Items	Disclosures	Entity	2020
GRI	Occupational	Work-related	Employees	The number of fatalities as a	Oil & Gas	-
403-9	Health and Safety	injuries		result of work related injury.	Power	-
carety			The rate of fatalities as a	Oil & Gas	-	
				result of work related injury. (per 1,000,000 man-hours)	Power	-
				The number of high-	Oil & Gas	-
				consequence work-related injuries (excluding fatalities).	Power	
				"Work-related injury that results in a fatality or in an injury from which the worker cannot, does not, or is not expected to recover fully to pre-injury health status within 6 months"		
				The rate of high-consequence	Oil & Gas	-
			work-related injuries (excluding fatalities). (per 1,000,000 man-hours)	Power	-	
			The number of recordable	Oil & Gas		
				work-related injuries.	Power	
				"Work-related injury or ill health that results in any of the following: death, days away from work, restricted work or transfer to another job, medical treatment beyond first aid, or loss of consciousness."		
				The rate of recordable work-	Oil & Gas	-
				related injuries. (per 1,000,000 man-hours)	Power	
				The number of hours worked.	Oil & Gas	6,008,480
					Power	2,084,544
				The main types of work-	Oil & Gas	Not applicable
				related injury.	Power	Not applicable
				"Types of work-related injury can include death, amputation of a limb, laceration, fracture, hernia, burns, loss of consciousness, and paralysis, among others."		
			Contractors	The number of fatalities as a	Oil & Gas	
				result of work related injury.	Power	1
				The rate of fatalities as a	Oil & Gas	
				result of work related injury. (per 1,000,000 man-hours)	Power	0.14



GRI Standard Number	GRI Standard Title	Disclosure Title	Individual Disclosure Items	Disclosures	Entity	2020
				The number of high-	Oil & Gas	
				consequence work-related injuries (excluding fatalities).	Power	
				"Work-related injury that results in a fatality or in an injury from which the worker cannot, does not, or is not expected to recover fully to pre-injury health status within 6 months"		
				The rate of high-consequence	Oil & Gas	
				work-related injuries (excluding fatalities). (per 1,000,000 man-hours)	Power	
				work-related injuries	Oil & Gas	
					Power	
				"Work-related injury or ill health that results in any of the following: death, days away from work, restricted work or transfer to another job, medical treatment beyond first aid, or loss of consciousness."		
				The rate of recordable work-	Oil & Gas	0.
				related injuries. (per 1,000,000 man-hours)	Power	0
				The number of hours worked.	Oil & Gas	15,333,44
					Power	6,922,1
				The main types of work-related injury. "Types of work-related injury	Oil & Gas	Types of work related injuries occurred in Oil & Gas operations within 2020: fracture and stung by insects
				can include death, amputation of a limb, laceration, fracture, hernia, burns, loss of consciousness, and paralysis, among others."	Power	Types of work related injuries occurred in Power operations with 2020: death, laceration and fractur

GRI Standard Number	GRI Standard Title	Disclosure Title	Individual Disclosure Items	Disclosures	Entity	2020
			The work-related hazards that pose a risk of high-consequence injury	i. How these hazards have been determined ii. Which these hazards have caused or contributed to high-consequence injuries during the reporting period. iii. Actions taken to eliminate these hazards and minimize risks using the hierarchy of controls.	Oil & Gas	The hazards are identified and assessed following the MedcoEnergi Hazard Identification and Risk Assessment Process. As part of the process, asset specific workshops are conducted with participants from multidisciplinary teams. The Hazard Identification and Risk Assessment Workshop is intended to enable asset team members to minimize or eliminate potential major hazard accident occurrence and reduce the risk within operations. This is done by demonstrating risk reduction measures and to give confidence that asset has the ability and means to control potential major accident risk properly, to achieve safe, profitable and sustainable operations. The process is in alignment with OHSAS 18001:2007 or ISO 45001:2018 regarding Occupational Health and Safety Management Sytem requirements related to hazards identification and risk mitigation. However, there is no high-consequence injury recorded in Oil & Gas operations throughout 2020. Several hazards that pose a risk of high-consequence injury which have been identified are: - Hydrocarbon in formation: Loss of primary containment, Well Blow out, Subsea Well Blow out - Condensate, NGL: Loss of Primary Containment causing potential fire leading to fatalities, environmental damage, asset damage and business interruption - Hydrocarbon gas: Loss of Primary Containment causing potential fire leading to fatalities, environmental damage, asset damage and business interruption - Oil and hydrocarbon gas under pressure: personal injury, fatality, helicopter ditching, asset damage - Transfer from boat to offshore platform: personal injury, fatality, helicopter ditching, asset damage - Transfer from boat to offshore platform: personal injury, fatality, saset damage - Transfer from boat to offshore structures: fatalities, asset damage - Escalation of fire - Methanol fire - Forest fire - Hydrocarbon qas blowby



GRI Standard Number	GRI Standard Title	Disclosure Title	Individual Disclosure Items	Disclosures	Entity	2020
					Power	Medco Power has identified hazard related to working activities. Medco Power uses Hazards Identification Risk Assessment and Determine Control (HIRADC) to summarize physical, chemical, biological, and ergonomic hazard, etc. Most of physical hazards have been determined as causal factor for the recordable incident in the last 3 years. However, there is no high-consequence injury recorded in 2020. Gravitational hazard as potential energy involving object and/or person falls from height. Moving part of power tools and heavy equipment motion as kinetic energy related with human-machine interface incident in Medco Power. These physical hazards also classified in Life Saving Rules (LSR) related with fall protection (LSR No. 7) and ensuring worker in a safe position (LSR No. 8).
						As the follow-up actions to mitigate these hazards, Medco Power conducted HSE annual meeting engaging all subsidiaries from Medco Power to evaluate the cause of the incidents occurred throughout the year. In addition, HSE annual meeting is also meant to identify any potential hazards which may cause high-consequenc work injuries. Several actions were also conducted by Medco Power as follow up action and preventive for recurrence incident, such as eliminate the risk by using safer and proper equipment, install hazard or safety sign in the strategic area, provide procedure and working instruction for safe work method, provide proper PPE for all workers, and conduct HSE mandatory training for workers.

GRI Standard Number	GRI Standard Title	Disclosure Title	Individual Disclosure Items	Disclosures	Entity	2020
			Actions taken to eli related hazards and hierarchy of contro	d minimize risks using the	Oil & Gas	MedcoEnergi has integrated the Process Safety aspects into the Safety Card program, conducted assessments, identified the implementation plans and aligned the operational health support units. The goal is to improve the workers' hazard recognition, risk assessment, evaluation and control measure identification. To go further, MedcoEnergi has also developed the MedcoEnergi HSE and Process Safety Roadmap 2020-2024. The Roadmap is part of MedcoEnergi's HSE Management System (HSEMS), which systematically identifies, assesses, controls, and monitors operational risks to our business, employees, contractors, stakeholders, and the environment.
					Power	Medco Power has integrated the Health, Safety and Environmental aspects into the HSE Card program which allows worker to conduct hazards observation, report the hazards/risk, and take the action. HSE card is available in manual and application in IOS and Android and all reports will be collected in web-based dashboard for further analysis and assessment by HSE team. Minor corrective actions can be taken immediately after the report is received while more complex corrective actions will be reported to relevant parties for appropriate analysis and recommendations. Referring to HIRADC in hazard management, Medco Power reviews the existing hazard control and if the hazards/risk value are still high then Medco Power will add additional method of control as follows: 1. Elimination 2. Substitution 3. Isolation 4. Procedure and Warning Sign 5. Training and Monitoring 6. PPE to reduce the hazards/risk value into the acceptance level.
				nave been calculated based 0,000 hours worked	Oil & Gas Power	The rates of fatalities, high- consequence work-related injuries and recordable work-related injuries are calculated based on 1,000,000 hours worked
			Whether and, if so.	why any workers have	Oil & Gas	No employees or workers have been
				n this disclosure, including	Power	excluded from this disclosure



GRI Standard Number	GRI Standard Title	Disclosure Title	Individual Disclosure Items	Disclosures	Entity	2020
			understand how the	rmation necessary to e data have been compiled,		The injury rates are calculated as follow:
			such as any standards, methodologies, and assumptions used.		The rate of fatalities as a result of work related injury per 1,000,000 work hours = (number of fatality)/ the number of hours worked x 1,000,000	
						The rate of high-consequence work-related injuries per 1,000,000 work hours = (number of high-consequence work-related injuries) the number of hours worked x 1,000,000
						The rate of recordable work-related injuries per 1,000,000 work hours = (number of recordable work-related injuries)/the number of hours worked x 1,000,000
					Oil & Gas	Safety statistics and incident data are collected from each asset according to the Incident Management Document Guideline This system is widely used for industrial incident rate calculation and classification which complies with the country Government Regulations, and refers to Occupational Safety and Health Administration (OSHA) 29 CFR Par 1904 - Standard for Reporting and Recording Occupational Injuries ar Illness.
					Power	Medco Power's safety statistics are calculated from subsidiaries according to incident/ accident investigation and reporting procedure (A800/C01/S0PR010014 which complies with the Indonesia Government Regulation (Minister of Manpower of the Republic of Indonesia Regulation Number 03/MEN/98 regarding Procedure in Reporting and Investigating Occupational Accident and Ministr of Manpower and Transmigration of the Republic of Indonesia Regulation Number PER.01/MEN/1981 regarding Obligation to Report Occupational Illness) and Occupational Safety and Health Administration (OSHA) 29 CFR Par 1904 - Standard for Reporting and Recording Occupational Injuries ar

GRI Content Index

This report has been prepared in accordance with the GRI Standards: Core option. The report references the GRI Standards listed in the left-hand column of this GRI Content Index. Where the GRI Standard has not been used in full we have marked the disclosure "partial" and explained the reasons for the omission. The page location of GRI Content Index in the following table refers to the 2020 Sustainability Report page 1-85 (available at www.medcoenergi.com/en/subpagelist/view/36 or through MedcoEnergi's website at www.medcoenergi.com) and this GRI Performance Data page 86-133.

GRI Standard	GRI Disclosure	Location (Page #)	Level of Disclosure (Full, Partial, Not Disclosed)	Reason for Omission and Other Notes
GRI 102: General Disclosures	102-1 Name of the organisation	4, 12, 17, 86	Full	
	102-2 Activities, brands, products, and services	14, 15, 17	Full	
	102-3 Location of headquarters	10, 14, 15	Full	
	102-4 Location of operations	14, 15	Full	
	102-5 Ownership and legal form	128	Full	The legal basis of the establishment was issued through notarial deed on 9 June 1980 and approved by the Ministry of Justice of the Republic of Indonesia in 1981. Shareholder of PT Medco Energi Internasional Tbk as of 31 December 2020 consists of PT Medco Daya Abadi (51.50%), Diamond Bridge Pte. Ltd. (21.46%) and Public (27.04%).
	102-6 Markets served	Not Measured	Not Disclosed	Not applicable – MedcoEnergi does not produce retail products that are directly consumed by the general public. The products of MedcoEnergi, such as crude oil, natural gas, and electricity, are industrial products that are used by various industries.
	102-7 Scale of the organisation	17, 19	Full	Refer to MedcoEnergi 2020 Annual Report page 94-95.
	102-8 Information on employees and other workers	56-58, 101-103	Full	
	102-9 Supply chain	18	Full	
	102-10 Significant changes to the organisation and its supply chain	Not Measured	Not Disclosed	Not applicable - Supply chain was not identified as a material issue for MedcoEnergi.
	102-11 Precautionary Principle or approach	Not Measured	Not Disclosed	Not applicable - MedcoEnergi has a comprehensive enterprise risk management system
				in place.



GRI Standard	GRI Disclosure	Location (Page #)	Level of Disclosure (Full, Partial, Not Disclosed)	Reason for Omission and Other Notes
	102-13 Membership of associations	26	Full	
	102-14 Statement from senior decision-maker	8-11	Full	
	102-16 Values, principles, standards, and norms of behaviour	16, 27-36	Full	
	102-17 Mechanisms for advice and concerns about ethics	30-34	Full	
	102-18 Governance structure	28	Full	
	102-40 List of stakeholder groups	24	Full	High-level list of stakeholde groups are included.
	102-41 Collective bargaining agreements	57	Full	
	102-42 Identifying and selecting stakeholders	23-24, 39	Full	
	102-43 Approach to stakeholder engagement	39	Full	
	102-44 Key topics and concerns raised	21-23	Full	
	102-45 Entities included in the consolidated financial statements	Not Measured	Full	Refer to MedcoEnergi 202 Annual Report (Financial Report) page 108.
	102-46 Defining report content and topic Boundaries	8-11	Full	See Message from the Chairwoman and Letter from the Board.
	102-47 List of material topics	21-23	Full	
	102-48 Restatements of information	4, 64	Full	Not applicable
	102-49 Changes in reporting	4	Full	
	102-50 Reporting period	4	Full	
	102-51 Date of most recent report	4	Full	
	102-52 Reporting cycle	4	Full	
	102-53 Contact point for questions regarding the report	4	Full	
	102-54 Claims of reporting in accordance with the GRI Standards	4	Full	
	102-55 GRI content index	129-132	Full	
	102-56 External assurance	Provided separately	Full	Please refer to the "Independent Limited Assurance Statement" on MedcoEnergi website (www.medcoenergi.com/eisubpagelist/view/36).

GRI Standard	GRI Disclosure	Location (Page #)	Level of Disclosure (Full, Partial, Not Disclosed)	Reason for Omission and Other Notes
GRI 103: Management Approach	103-1 Explanation of the material and its Boundary	21-23	Full topic	
	103-2 The management approach and its components	27, 39, 54, 61, 73	Full	
	103-3 Evaluation of the management approach	37, 51, 60, 72, 81	Full	
GRI 201: Economic Performance	201-1 Direct economic value generated and distributed	20	Partial	
GRI 203: Indirect Economic Impacts	203-1 Infrastructure investments and services supported	39-47, 90-93	Full	
	203-2 Significant indirect economic	48-49, 91	Full	Information on impact assessment methods and indirect impacts is provided in Chapter 6.
GRI 205: Anti- Corruption	205-1 Operations assessed for risks related to corruption	30-33, 87-88	Full	
	205-2 Communication and training about anti-corruption policies and procedures	30-33, 87-88	Partial	Information is reported on a consolidated basis and not broken down by employee category or region.
GRI 305: Emissions	305-1 Direct (Scope 1) GHG emissions	64-66, 111-112	Full	
	305-2 Energy indirect (Scope 2) GHG emissions	64, 112-114	Full	
	305-4 GHG emissions intensity	64-66, 114-115	Full	
	305-7 Nitrogen oxides (NO_x), sulfur oxides (SO_x), and other significant air emissions	115-116	Partial	Information unavailable for Persistent Organic Pollutants (POP), Hazardous Air Pollutants (HAP) for all business units. Information unavailable for Volatile Organic Compounds (VOC) for Power in 2018-2020.
GRI 307: Environmental Compliance	307-1 Non-compliance with environmental laws and regulations	61	Full	
GRI 401: Employment	401-1 New employee hires and employee turnover	54-58, 106-107	Full	
	401-2 Benefits provided to full-time employees that are not provided to temporary or part-time employees	108-109	Full	
	401-3 Parental leave	109-110	Full	
GRI 403: Occupational Health and Safety	403-9 Work-related injuries	122-127	Full	



GRI Standard	GRI Disclosure	Location (Page #)	Level of Disclosure (Full, Partial, Not Disclosed)	Reason for Omission and Other Notes
GRI 405: Diversity and Equal Opportunity	405-1 Diversity of governance bodies and employees	56-58, 110	Partial	Information unavailable for minority or other vulnerable groups.
GRI 410: Security Practices	410-1 Security personnel trained in human rights policies or procedures	100	Full	
GRI 412: Human Rights Assessment	412-1 Operations that have been subjected to human rights reviews or impact assessment	89	Full	
	412-2 Employee training on human rights policies or procedures	89	Full	
	412-3 Significant investment agreements and contracts that include human rights clauses or that underwent human rights screening	89	Full	
GRI 413: Local Communities	413-1 Operations with local community engagement, impact assessments, and development programs	94	Full	
GRI 415: Public Policy	415-1 Political contributions	36, 90	Full	
GRI 419: Socioeconomic Compliance	419-1 Non-compliance with laws and regulations in the social and economic area	30	Full	



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