



MEDCOENERGI

Jakarta, 10 Januari 2013
08/MGT/MEDC/I/2013

Kepada Yth. / To:
PT. Bursa Efek Indonesia ("BEI")
Gedung Bursa Efek Indonesia Lt. 4
Jl. Jend. Sudirman Kav. 52-53
Jakarta 12190

U.p. Attn. : **Bapak Hoesen**
Direktur Penilaian Perusahaan *Listing Director*
Bapak I Gede Nyoman Yetna,
Ka.Div. Pencatatan Sekor Riil *Head of Real Sector Division*

Perihal Subject : **Laporan Bulanan Tentang Aktivitas Eksplorasi Bulan Desember 2012**
Monthly Exploration Activity Report for the Month of December 2012

Dengan hormat,

Dear Sirs,

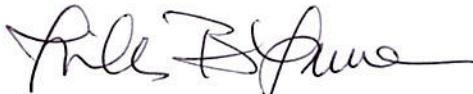
Dalam rangka memenuhi Ketentuan III.3.1 dan III.3.2 Peraturan Nomor I-E PT Bursa Efek Indonesia tentang Kewajiban Penyampaian Informasi, bersama ini kami, PT Medco Energi Internasional Tbk ("Perseroan"), memberitahukan bahwa sepanjang bulan Desember 2012, Perseroan melakukan kegiatan eksplorasi di Blok Rimau PSC, Blok Senoro Toili PSC dan Blok "A" PSC.

Terlampir rincian kegiatan eksplorasi dari blok-blok tersebut.

In compliance with the Article III.3.1 and III.3.2 of Indonesia Stock Exchange Rule Number I-E regarding The Requirement to Disclose Information, we, PT Medco Energi Internasional Tbk (the "Company"), would like to inform you that on December 2012, the Company conducted exploration activities in Rimau Block PSC, Senoro Toili Block PSC and Blok "A" PSC .

Please find the attached detail of exploration activities of the blocks.

Hormat kami / Sincerely Yours,
PT Medco Energi Internasional Tbk


Frila B. Yaman

Frila B. Yaman
Direktur Operasi/Operation Director

Tembusan Kepada Yth. / C.c.:

- Bapak Ngalim Sawega, Ketua BAPEPAM-LK
- Bapak Drs. Anis Baridwan MBA, Kepala Biro PKP Sektor Riil, BAPEPAM-LK
- Komisaris dan Direksi PT Medco Energi Internasional Tbk



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LAPORAN EKSPLORASI BULANAN
MONTHLY EXPLORATION REPORT

Desember *December*
2012

PT Medco E&P Indonesia
Jakarta, 2012

15 Dec 2012

MONTHLY EXPLORATION REPORT

PT Medco Energi Internasional Tbk



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MONTHLY EXPLORATION REPORT

PT Medco Energi Internasional Tbk



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KEGIATAN EKSPLORASI

Pada bulan Desember 2012, Perseroan melakukan kegiatan eksplorasi di wilayah kerja berikut:

- Blok Rimau PSC
- Blok Senoro Toili PSC
- Blok A PSC

Berikut laporan rinci dari kegiatan eksplorasi di wilayah kerja tersebut diatas.

LAMPIRAN 1

BLOK RIMAU PSC DESEMBER 2012

LATAR BELAKANG

Blok Rimau PSC terletak di Musi Banyu Asin, Sumatera Selatan. Blok ini semula dikelola oleh PT Stanvac Indonesia yang kepemilikannya terdiri atas 50% Exxon dan 50% Mobil Oil. PT Medco E & P Indonesia mengambil alih 100% kepemilikan dari pemegang saham (Exxon dan Mobil Oil) pada tanggal 22 Desember 1995. Saat ini perseroan memiliki "working interest" (WI) di Blok ini sebesar 95%, bersama Perusahaan Daerah Pertambangan & Energi SUMSEL (PDPDE) 5%. Kontrak untuk block ini telah diperpanjang hingga 22 April 2023.

KEGIATAN EKSPLORASI

Kegiatan Seismik

Kegiatan seismik akuisisi darat 2D berlokasi di 2 kabupaten, yaitu Kabupaten Banyuasin dan Musi Banyuasin dengan total panjang lintasan 400 km. Sekuen pekerjaan ini dibagi menjadi 3 area survey, yaitu area Iliran High, Elkap dan Karamba. Survey Topografi dimulai pada 27 Juli 2011 dan parameter test dilakukan pada tanggal 12 dan 13 Agustus 2011.

Sampai dengan akhir bulan Desember 2012, progress yang telah dicapai adalah :

Bench Mark Seismic : 28 titik dari 28 titik (100%)
Survey Topografi : 351,905 km dari 400 km (88%)
Drilling : 13.808 lubang dari 17.400 lubang (79%)
Recording : 12.573 lubang tembak (72%)

Hasil

Belum memberikan hasil.

EXPLORATION ACTIVITIES

In October 2012, the Company conducted exploration activities on the following working areas:

- Rimau Block PSC
- Senoro Toili Block PSC
- A Block PSC

The followings are details information on exploration activities at those areas.

ATTACHMENT 1

RIMAU BLOCK PSC DECEMBER 2012

BACKGROUND

Rimau Block PSC is located in Musi Banyu Asin, South Sumatra. The block was originally awarded to PT Stanvac Indonesia which shares were 50% Exxon and 50% Mobil Oil. PT Medco E & P Indonesia has taken 100% shares from the original shareholders (Exxon and Mobil Oil) by December 22nd 1995. The company holds 95% of Working Interest (WI), while "Perusahaan Daerah Pertambangan & Energi SUMSEL (PDPDE)" holds 5% of the Rimau Block's Working Interest. The contract has been extended until 22 April 2023.

EXPLORATION ACTIVITIES

Seismic Activities

2D Land Seismic acusition are located in 2 districts, Kabupaten Banyuasin and Kabupaten Musi Banyuasin, with total track 400 km. Work sequences are divided into 3 areas survey, Iliran High, Elkap and Karamba. Topography Survey activities starts on 27 July 2011 and Parameter Test on 12 and 13 August 2011.

Until the end of December 2012, the progress status are:

Bench Mark Seismic : 28 point from 28 point (100%)
Survey Topography : 351.905 km from 400 km (88%)
Drilling : 13,808 holes from 17,400 holes (79%)
Recording : 12,573 profiles (72%)

Results

Has not resulted yet.

MONTHLY EXPLORATION REPORT

PT Medco Energi Internasional Tbk



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Rencana Selanjutnya

Melanjutkan survey topografi, pemboran dan perekaman data di Elkap dan Karamba.

Biaya

Jumlah biaya kegiatan seismik sampai akhir Desember 2012, sebesar US\$ 4,885,989.

Next Plan

Continue topography survey, drilling and recording in Elkap and Karamba.

Costs

Total seismic cost as the end of December 2012, was US\$ 4,885,989.

Lampiran 2

Blok Senoro Toili PSC Desember 2012

Latar Belakang

Blok Senoro-Toili terletak di propinsi Sulawesi Tengah, dikelola oleh JOB Pertamina Medco Tomori Sulawesi (JOB P-MTS), dimana Pertamina memiliki 50%, PT Medco E&P Tomori Sulawesi memiliki 30% dan Tomori E&P Limited sebesar 20%. Blok ini diambil alih dari JOB Pertamina - ARCO - UTTI di tahun 2000. Blok ini sudah mempunyai 1 (satu) lapangan minyak Tiaka, 1 (satu) lapangan minyak + gas Cendanapura dan 1 (satu) lapangan gas Senoro (Lapangan Senoro dan Cendanapura terletak di daratan Sulawesi, sedang lainnya di laut).

KEGIATAN EXPLORASI

Kegiatan Seismik

Survey Seismic 3-D di daerah Lapangan Senoro meliputi daerah darat, transisi dan laut, dengan luas cakupan area sebesar 95 km² (darat) dan 400 km (laut). Total area 128 km².

Survey seismik dimulai pada tanggal 29 Desember 2011. Sampai dengan akhir bulan Oktober 2012, progress yang telah dicapai adalah :

Survey Marine 2D : 401 km (23 lintasan – 100%)

Survey Topografi : 542,8 km (100%)

Drilling : 6.900 SP dari 6.900 SP (100%)

Recording Land : 6.900 SP dari 6.900 SP (100%)

Hasil

3D Prestack Depth Migration (PSDM). Untuk Prestack Time Migration (PSTM) sudah selesai. Interpretasi horizon dengan menggunakan data bawah permukaan PSTM telah selesai dikerjakan.

Attachment 2

Senoro Toili Block PSC December 2012

Background

The Senoro-Toili Block is located in the Central Sulawesi Province, which is operated by JOB Pertamina Medco Tomori Sulawesi (JOB P-MTS). The working interests are 50% Pertamina, 30% PT Medco E&P Tomori Sulawesi and Tomori E&P Limited 20%. This block was taken over from JOB Pertamina - ARCO - UTTI in 2000. This block has 1 (one) oil producer of Tiaka field, 1 (one) oil & gas discovery field of Cendanapura and 1 (one) gas field of Senoro (Senoro and Cendanapura fields are located in the island of Sulawesi, whilst others are offshore).

EXPLORATION ACTIVITIES

Seismic Activities

Survey 3D seismic including transition zone (TZ) and 2D marine covering the land and transition area of 95 sqkm and marine of 400 km. Total area 128 km sq.

Seismic survey started on 29th December 2011. Until the end of October 2012, the progress status are :

2D Marine Survey : complete 401 km (23 lines – 100%)

Topography Survey : complete 542.8 km (100%)

Drilling : 6,900 SP from 6,900 SP (100%)

Recording Land : 6,900 SP from 6,900 SP (100%)

Result

3D Prestack Depth Migration (PSDM). Pre Stack Time Migration was completed. Subsurface data of PSTM stack has been interpreted.

MONTHLY EXPLORATION REPORT

PT Medco Energi Internasional Tbk



Rencana selanjutnya

Kegiatan akuisisi dan processing telah selesai dikerjakan

Biaya

Jumlah biaya kegiatan seismik sampai akhir Desember 2012 sebesar US\$ 8.063.052.

Next Plan

Aquisition and processing activity was completed

Costs

Total seismic cost as the end of December 2012 was US\$ 8,063,052.

LAMPIRAN 3

BLOK "A" PSC NOVEMBER 2012

LATAR BELAKANG

Blok A PSC terletak di Aceh Timur, Aceh. PT Medco E&P Malaka mengambil alih kepemilikan blok ini dari ConocoPhillips Indonesia pada tahun 2007 sekaligus menjadi operator. Komposisi kepemilikan blok ini adalah PT Medco E&P Malaka 41,67%, PremierOil Indonesia 41,66%, Japex Block A Ltd 16,67%. PSC Kontrak untuk Blok A ini telah diperpanjang pada tanggal 28 Oktober 2010 dan akan berakhir pada tanggal 27 Oktober 2030.

KEGIATAN EKSPLORASI

Kegiatan Pengeboran Matang-1

Sumur Matang-1 yang terletak di daerah Blang Simpo, Aceh Timur, telah ditajak pada tanggal 25 November 2012. Sumur ini direncanakan untuk dibor sampai dengan kedalaman 9,000 kaki MD.

Sampai dengan akhir bulan Desember 2012, sumur ini telah mencapai kedalaman bor sumur pada 3.363 kaki MD (lubang 17,5 inci).

Hasil

Belum memberikan hasil.

Rencana Selanjutnya

Perusahaan akan melanjutkan pengeboran sampai dengan kedalaman yang direncanakan.

Biaya

Jumlah biaya sampai akhir Desember 2012, sebesar US\$ 14.702.600.

ATTACHMENT 3

"A" BLOCK PSC NOVEMBER 2012

BACKGROUND

Block A PSC is located in Aceh Timur, Aceh. PT Medco E&P Malaka took over ConocoPhillips Indonesia's share and became operator of this block in 2007. Share holder composition of this block is as follows: PT Medco E&P Malaka 41.67%, PremierOil Indonesia 41.66%, Japex Block A Ltd 16.67%. The Block A PSC contract has been extended in October 28th, 2010 and will be expired on October 27th, 2030.

EXPLORATION ACTIVITIES

Matang-1 Drilling Activities

Matang-1 well which located at Blang Simpo, Aceh Timur, have been spud in on November 25, 2012. The programmed total depth is 9,000 feet MD

Until the end of December 2012, Company have drilled the hole until the depth of 3,363 feet MD (17.5" hole)

Results

Has not resulted yet.

Next Plan

Continue to drill the well to the programmed final total depth.

Costs

Total cost as the end of December 2012, was US\$ 14,702,800.