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MEDCOENERGI

Jakarta, 9 Mei 2017
No. 026/CS/MEDC/V/2017

Kepada Yth. / To:
PT. Bursa Efek Indonesia ("BEI")
Gedung Bursa Efek Indonesia Lt. 4
Jl. Jend. Sudirman Kav. 52-53
Jakarta 12190

U.p. Attn. : **Bapak Samsul Hidayat**
Direktur Penilaian Perusahaan / *Listing Director*
Bapak I Gede Nyoman Yetna
Ka.Div. Pencatatan Sekor Riil / *Head of Real Sector Division*

Perihal Subject : **Laporan Bulanan Tentang Aktivitas Eksplorasi Bulan April 2017**
Monthly Exploration Activity Report for the Month of April 2017

Dengan hormat,

Dear Sirs,

Dalam rangka memenuhi Ketentuan III.3.1 dan III.3.2 Peraturan Nomor I-E PT Bursa Efek Indonesia tentang Kewajiban Penyampaian Informasi, bersama ini kami, PT Medco Energi Internasional Tbk ("Perseroan"), memberitahukan bahwa sepanjang bulan April 2017, Perseroan telah melakukan kegiatan eksplorasi di Blok South Sumatra PSC dan Blok Rimau PSC. Khusus untuk Blok 82 (Medco Yemen Amed Ltd) dan Area 47 (Medco International Ventures Ltd), tidak ada aktifitas eksplorasi yang dilakukan Perseroan pada bulan April 2017 sehubungan dengan kondisi politik yang belum stabil di Yaman dan Libya.

In compliance with the Article III.3.1 and III.3.2 of Indonesia Stock Exchange Rule Number I-E regarding the Requirement to Disclose Information, we, PT Medco Energi Internasional Tbk (the "Company"), would like to inform you that in April 2017, the Company has conducted exploration activities in South Sumatra Block PSC and Rimau Block PSC. Due to unstable politic situation in Libya and Yemen, there were no exploration activities for Block 82 (Medco Yemen Amed Ltd) and Area 47 (Medco International Ventures Ltd) in April 2017.

Terlampir rincian kegiatan eksplorasi dari blok tersebut.

Please find the attached detail of exploration activity of the block.

Hormat kami / *Sincerely yours,*
PT Medco Energi Internasional Tbk


for
Siendy K. Wisandana
Sekretaris Perusahaan

Tembusan Kepada Yth. / C.c.:
- Ibu Nurhaida, Kepala Eksekutif Pengawas Pasar Modal, Otoritas Jasa Keuangan (OJK)



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LAPORAN EKSPLORASI BULANAN ***MONTHLY EXPLORATION REPORT***

April *April*
2017

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PT Medco E&P Indonesia
Jakarta, 2017

MONTHLY EXPLORATION REPORT

PT Medco Energi Internasional Tbk



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KEGIATAN EKSPLORASI

Pada Bulan April 2017, Perseroan melakukan kegiatan eksplorasi di wilayah kerja berikut:

- Blok South Sumatra PSC
- Blok Rimau PSC

Berikut laporan rinci dari kegiatan eksplorasi di wilayah kerja tersebut di atas.

EXPLORATION ACTIVITIES

In April 2017, the Company conducted exploration activities on the following working areas:

- South Sumatra Block PSC
- Rimau Block PSC

The followings are details information on exploration activities at those areas.

LAMPIRAN I

ATTACHMENT I

BLOK SOUTH SUMATRA PSC APRIL 2017

SOUTH SUMATRA BLOCK PSC April 2017

LATAR BELAKANG

BACKGROUND

Blok South Sumatera dimiliki sepenuhnya oleh PT Medco E&P Indonesia, Blok South Sumatera ini telah menerima persetujuan perpanjangan kontrak PSC sampai dengan tahun 2033.

The South Sumatera Block PSC wholly-owned by PT Medco E&P Indonesia, this block has been awarded a PSC contract extension until the year 2033.

KEGIATAN EKSPLORASI

EXPLORATION ACTIVITIES

Kegiatan Seismik 2D

2D Seismic Activities

Program awal kegiatan akuisisi seismik darat 2D berlokasi di 4 kabupaten, yaitu Kabupaten Musi Rawas, Musi Banyuasin, Muara Enim dan Lahat dengan total panjang lintasan 647,9 km. Pekerjaan ini dibagi menjadi 4 area survei, yaitu area Noga, Rambutan, Wahalo dan Lakitan.

The original program of the land 2D seismic acquisition is located in 4 districts, Musi Rawas, Musi Banyuasin, Muara Enim and Lahat, with total track 647.9 kms. Work sequences are divided into 4 survey areas, Noga, Rambutan, Wahalo, and Lakitan.

AFE baru untuk akuisisi seismik 2D sepanjang 330 km telah mendapat persetujuan SKKMIGAS. Program baru ini yang merupakan kelanjutan dari program sebelumnya adalah untuk mematangkan target-target dangkal di area Musi Platform yang mempunyai tingkat keberhasilan lebih baik seperti adanya temuan terbaru pada sumur Arung-1 dan Hijau-2 dan juga sebagai pemenuhan kewajiban komitmen.

The new AFE for 330 km 2D Land Seismic Acquisition program has been approved by SKKMIGAS. This program as the continuation of the old program is to finalize shallow targets in the area Musi Platform which has a better success rate as latest findings in Arung well-1 and Hijau-2 as well as to fulfill the exploration commitment.

Hasil

Memberikan hasil data seismik 1 (satu) lintasan 13-NOG-04.

Results

Produce seismic data of 1 (one) line 13-NOG-04.

Rencana Selanjutnya

Pelaksanaan operasi akuisisi seismik 2D direncanakan akan dimulai pada Q4 2017. Proses pengurusan ijin-ijin dan study lingkungan (UKL/UPL) yang diperlukan akan

Next Plan

The 2D seismic operation is scheduled to start in Q4 2017. The process of formalities/licenses and environmental study (UKL/UPL) required will be

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dilakukan sebelum pelaksanaan pekerjaan.

Perseroan akan segera mengajukan permohonan Persetujuan Penyelesaian Pekerjaan (P3) untuk program yang lama kepada SKKMigas.

Biaya

Jumlah biaya kegiatan seismik sampai akhir April 2017, sebesar USD 345.457 untuk program lama (laporan akhir) dan USD 27,110 untuk program yang baru.

Kegiatan Seismik 3D

Kegiatan akuisisi seismik darat 3D berlokasi di Kabupaten Musi Rawas, dengan total volume 110 km². Pekerjaan ini dilaksanakan di area Temelat. Kegiatan operasi recording data seismik sudah selesai dilakukan pada tanggal 23 April 2015.

Hasil

Memberikan hasil data seismik 3D sebanyak 110 km².

Rencana Selanjutnya

Kegiatan interpretasi secara detail telah diselesaikan pada Q1 2016. Perseroan akan segera mengajukan permohonan Persetujuan Penyelesaian Pekerjaan (P3) kepada SKKMigas.

Biaya

Jumlah biaya kegiatan seismik sampai akhir April 2017, sebesar USD 10.771.945 (laporan Akhir).

arranged prior to the field operation commenced.

The Company planned to submit Persetujuan Penyelesaian Pekerjaan (P3) for the previous program to SKKMigas immediately.

Costs

Total seismic cost as of the end of April 2017, was USD 345,457 for the previous program (final report) and USD 27,110 for the new program.

3D Seismic Activities

3D Land Seismic acquisition is located in District Musi Rawas with total volume 110 km². The work program was conducted in Temelat Area. Seismic data recording operations have been completed on 23 April 2015.

Results

Resulting as 3D seismic data as much as 110 sqkm.

Next Plan

The detailed interpretation activity has been finished in Q1 2016. The Company planned to submit Persetujuan Penyelesaian Pekerjaan (P3) to SKKMigas immediately.

Costs

Total seismic cost as of the end of April 2016, was USD 10,771,945 (final report).

SPK

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Kegiatan Pengeboran

Pemboran 3 sumur eksplorasi Cempaka-1, Nowera-1 dan Flamboyan-1.

Sampai dengan akhir Januari 2017, Perseroan sedang melakukan proses pembebasan lahan, pengurusan ijin-ijin dan study lingkungan (UKL/UPL)

Hasil

Belum menghasilkan

Rencana Selanjutnya

Perseroan berencana akan melanjutkan proses pembebasan lahan, pengurusan ijin-ijin dan study lingkungan (UKL/UPL)

Biaya

Jumlah biaya sampai dengan akhir April 2017 sebesar :

- | | |
|---------------|-------------|
| - Cempaka-1 | USD 77.637 |
| - Nowera-1 | USD 176,394 |
| - Flamboyan-1 | USD 72.601 |

Drilling Activity

The Company plan to drill 3 exploration wells, Cempaka-1, Nowera-1 and Flamboyan-1.

As the end of January 2017, the Company is processing land clearance, formalities/licenses and environmental study (UKL/UPL)

Result

No result yet

Next Plan

The company plan to continue processing land clearance, formalities/licenses and environmental study (UKL/UPL)

Cost

Total cost as of the end of April 2017 was

- | | |
|---------------|-------------|
| - Cempaka-1 | USD 77,637 |
| - Nowera-1 | USD 176,394 |
| - Flamboyan-1 | USD 72.601 |

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LAMPIRAN II

ATTACHMENT II

**BLOK RIMAU PSC
APRIL 2017**

**RIMAU BLOCK PSC
April 2017**

LATAR BELAKANG

BACKGROUND

Blok Rimau PSC terletak di 2 Kabupaten, Musi Banyuasin dan Banyuasin, Provinsi Sumatera Selatan. Saat ini perseroan memiliki "working interest" (WI) di Blok ini sebesar 95%, bersama Perusahaan Daerah Pertambangan & Energi SUMSEL (PDPDE) sebesar 5%. Kontrak untuk block ini berlaku hingga 22 April 2023.

Rimau Block PSC is located in 2 districts, Musi Banyuasin dan Banyuasin, Province of South Sumatra. The company holds 95% of Working Interest (WI), while "Perusahaan Daerah Pertambangan & Energi SUMSEL (PDPDE)" holds 5% of the Rimau Block's Working Interest. The contract is valid until 22 April 2023.

KEGIATAN EKSPLORASI

EXPLORATION ACTIVITIES

Kegiatan Study

Study Activities

Kegiatan Study berlokasi di Kabupaten Banyuasin, Sumatera Selatan. Pekerjaan ini dilaksanakan di Area Iliran High, terdiri atas 39 lubang survei dan 5 lubang fluid sampling.

The Study is located in Banyuasin District, South Sumatera. The work is conducted in Iliran High Area, consisted of 39 survey holes and 5 fluid sampling holes.

Statistik program adalah sebagai berikut :

The program statistics are as follows:

Survey Topografi : 45 poin dari 44 poin (102%)
Drilling : 42 hole dari 44 hole (95%)
Logging : 42 hole dari 40 hole (105%)
Coring : 2 hole dari 4 hole (50%)
Fluid sampling : 2 hole dari 5 hole (40%)

*Topography Survey : 45 points of 44 points (102%)
Drilling : 42 holes of 44 holes (95%)
Logging : 42 holes of 40 holes (105%)
Coring : 2 holes of 4 holes (50%)
Fluid Sampling : 2 hole of 5 holes (40%)*

Hasil

Belum memberikan hasil.

Results

No result yet.

Rencana Selanjutnya

Menyelesaikan kegiatan Study yang dijadwalkan berlangsung hingga Q2 2017.

Next Plan

Finishing the Study activities in Q2 2017.

Biaya

Jumlah biaya kegiatan Study sampai akhir April 2017, sebesar USD 1.280.044.

Costs

Total Study cost as of the end of April 2017, was USD 1,280,044.