



2023 Fact Book

PT Medco Energi Internasional Tbk (IDX Ticker: MEDC)



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Financial Data



MEDCOENERGI

2023 Consolidated Financials

Profit & Loss (US\$ mn)	FY 2023	FY 2022 ¹	YoY Δ%
Revenue	2,249	2,312	(3)
- Oil and gas	1,961	2,190	(10)
- Power	281	114	146
- Others	8	8	(4)
DDA	(453)	(562)	(19)
Gross Profit	1,034	1,246	(17)
S, G & A	(241)	(220)	10
Operating Income	792	1,026	(23)
EBITDA	1,255	1,593	(21)
Net Income	331	531	(38)

Profitability Ratios (%)	FY 2023	FY 2022 ¹	YoY Δ%
Gross Margin	46.0	53.9	(15)
Operating Margin	35.2	44.4	(21)
EBITDA Margin	55.8	68.9	(19)
Net Income Margin	14.7	23.0	(36)

Balance Sheet (US\$ mn)	FY 2023	FY 2022	YoY Δ%
Cash and cash equivalents ²	425	737	(42)
Investments	1,664	1,422	17
Fixed Assets	3,401	3,100	10
Total Assets	7,468	6,932	8
Total Liabilities	5,441	5,184	5
- Loans	1,020	904	13
- Capital Market Debts	2,275	2,247	1
- Other Liabilities	2,145	2,033	6
Equity	2,028	1,748	16

Financial Ratios (x)	FY 2023	FY 2022	YoY Δ%
Current Ratio	1.1	1.3	(14)
Debt to Equity	1.8	1.9	(6)
EBITDA to Interest	5.5	7.2	(24)
Net Debt to EBITDA	2.3	1.5	51

1) Restated

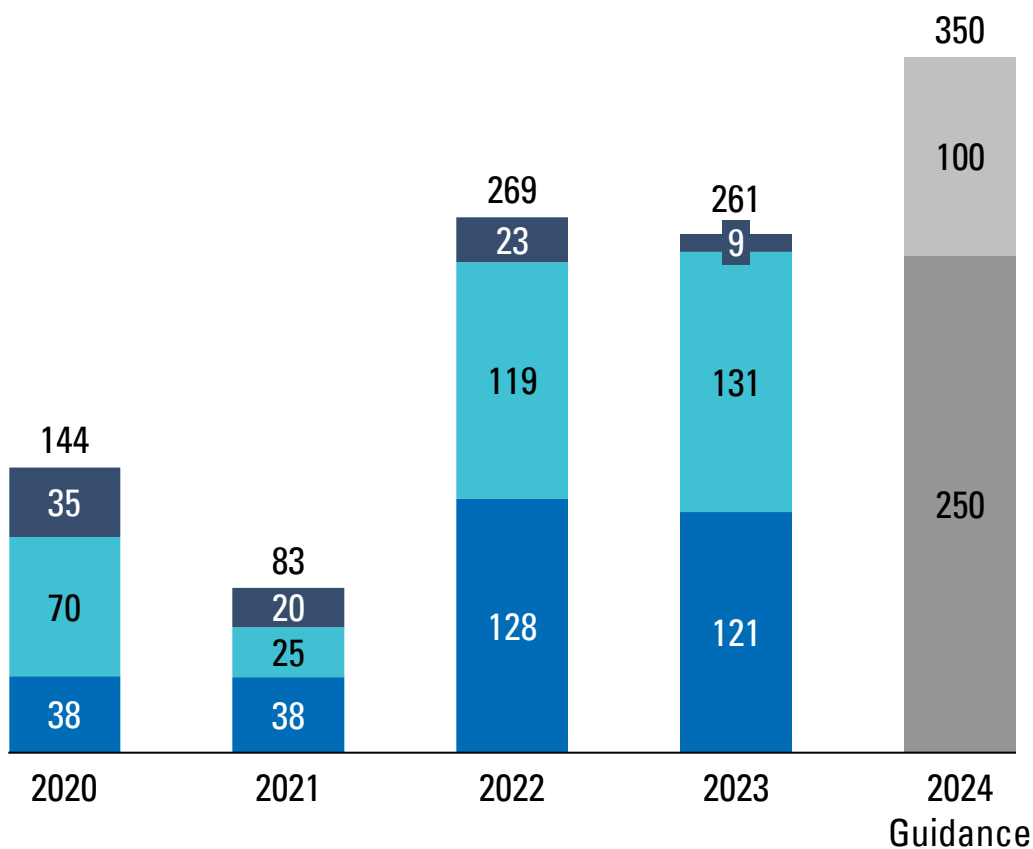
2) Includes restricted cash



Consolidated Capex Guidance

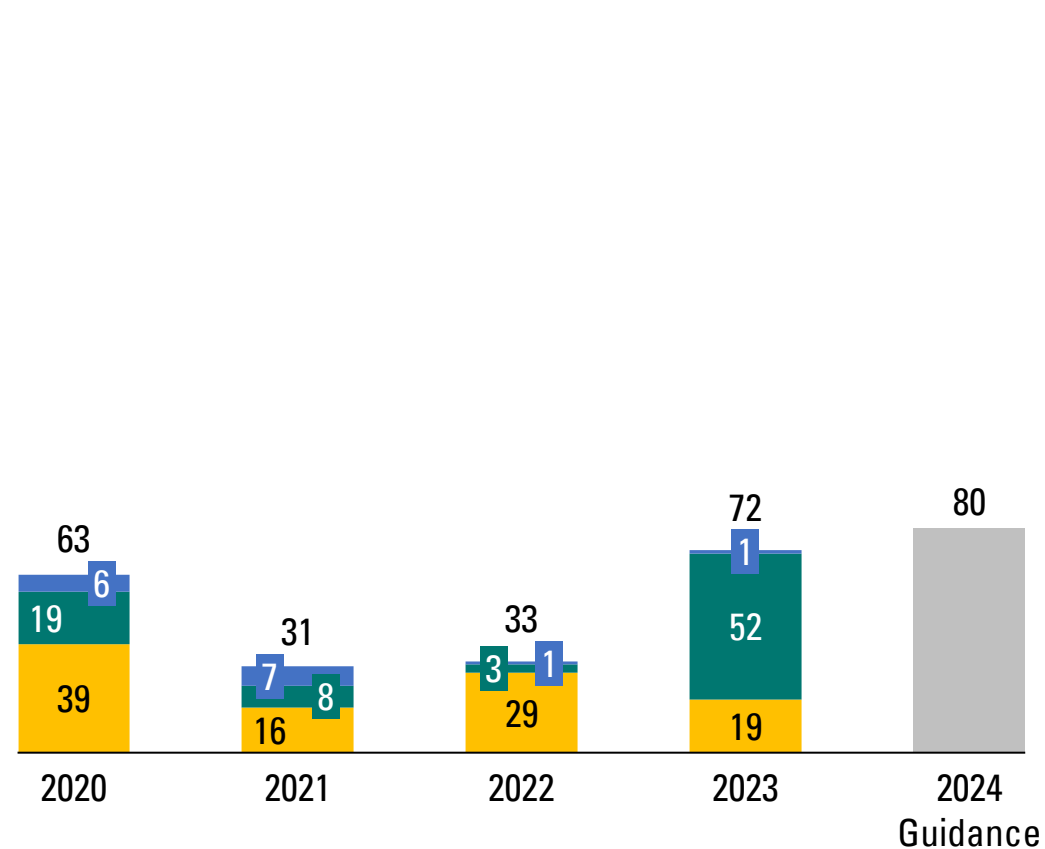
E&P Capex (US\$ mn)

- Exploration
- Development Drilling
- Facilities
- Oman 60



Power¹ Capex (US\$ mn)

- Gas IPP
- Geothermal
- Solar PV & Other Renewables



Operational Data



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Oil and Gas Statistics

Metrics	FY 2023	FY 2022	YoY Δ%
Production¹			
Oil, MBOPD	32.1	33.5	(4.2)
Gas, MMSCFD	697.4	704.1	(1.0)
Lifting/Sales			
Oil Lifting, MBOPD	30.8	32.6	(5.5)
Gas Sales, BBTUPD	659.2	667.1	(1.2)
Oman Service Contract, MBOPD	7.6	7.4	2.7
Average Realized Price			
Oil, US\$/bbl	77.9	96.2	(19.0)
Gas, US\$/MMBTU	7.0	8.2	(14.6)
Fixed gas price, US\$/MMBTU	5.9	6.8	(13.2)
Indexed gas price, US\$/MMBTU	9.9	11.6	(14.5)
ESG Indicators			
Scope 1&2 GHG emissions ² , million tCO ₂ e	4.25	4.37	(2.7)
Scope 1&2 GHG emissions intensity ² (tCO ₂ eq/1,000 TOE Production)	315	291	8.2
Methane emissions ² , thousand tCO ₂ e	98	134	(26.9)
E&P Recordable Incident Rate (TRIR)	0.16	0.24	(33.3)

1) Includes Oman Service Contract

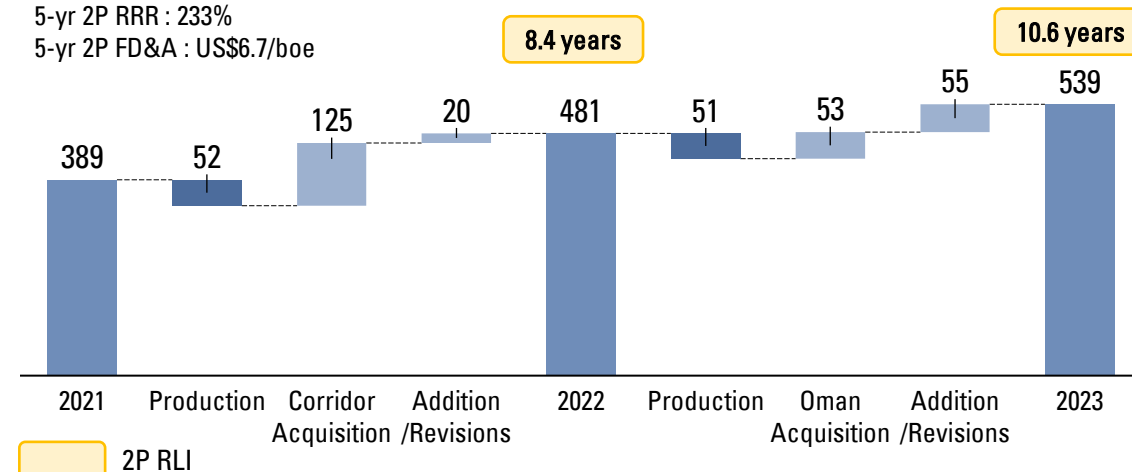
2) Operational control. Data assurance is in progress

Net 2P Reserves, MMBOE

FY 2023

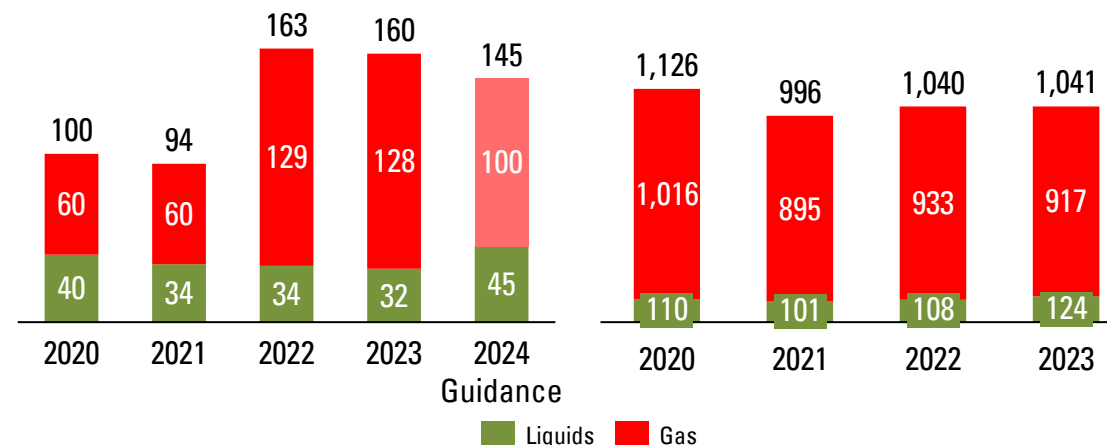
5-yr 2P RRR : 233%

5-yr 2P FD&A : US\$6.7/boe



Net Hydrocarbon Production¹, MBOEPD

Net Contingent Resources, MMBOE





Reserves and Resources

As of 31 December 2023:

	Proved Reserves			Proved & Probable Reserves			Contingent Resources		
	Oil mbbls	Gas mmscf	Total mboe	Oil mbbls	Gas mmscf	Total mboe	Oil mbbls	Gas mmscf	Total mboe
<i>Domestic</i>									
West Indonesia	20,168	693,433	145,510	31,933	1,003,627	214,059	41,007	1,291,530	274,032
East & Central Indonesia	14,281	640,701	137,650	20,378	803,908	174,911	9,135	710,917	139,149
Total Domestic	34,449	1,334,134	283,160	52,312	1,807,535	388,969	50,143	2,002,448	413,182
<i>International</i>									
International Asset	84,878	75,002	97,523	131,891	106,647	149,858	74,098	3,198,531	627,840
Total International	84,878	75,002	97,523	131,891	106,647	149,858	74,098	3,198,531	627,840
Grand Total	119,327	1,409,136	380,683	184,202	1,914,182	538,828	124,240	5,200,978	1,041,021
Domestic Proved Developed Reserves	22,821	787,036	164,034						
International Proved Developed Reserves	72,933	44,871	80,486						
Total Proved Developed Reserves	95,754	831,907	244,519						

Production 160 mboepd

FY 2023 2P Reserves Life Index (RLI)		FY 2023 2P Reserves Replacement Ratio (RRR)		FY 2023 2P Finding, Development and Acquisition Cost	
Years	10.6	5 - Years Average (%)	233	5 - Years Average (\$/boe)	6.7

Production 145 mboepd

FY 2023 2P Reserves Life Index (RLI)		FY 2023 2P Reserves Replacement Ratio (RRR)		FY 2023 2P Finding, Development and Acquisition Cost	
Years	11.7	5 - Years Average (%)	239	5 - Years Average (\$/boe)	6.7



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Asset Portfolio

Indonesia Assets

Asset	Working Interest	Expiry	Acreage (Km ²)	FY 2023 Production (MBOEPD)	Operator	Partner	Type of Contract
Corridor ¹	46.0%	2043	2,084	74.4	MedcoEnergi	Repsol (Corridor) Ltd. 24%, Pertamina Hulu Energi Corridor 30%	PSC Cost Recovery
Senoro-Toili ²	30.0%	2047	451	20.8	JOB Pertamina – MedcoEnergi	Pertamina 50%, Mitsubishi & Kogas 20%	PSC Cost Recovery
South Natuna Sea Block B	40.0%	2028	11,155	14.7	MedcoEnergi	Medco Daya Abadi Lestari 35%, Prime Energy 25%	PSC Cost Recovery
South Sumatra Block	65.0%	2033	4,470	9.4	MedcoEnergi	Medco Daya Makmur 35%	PSC Cost Recovery
Block A, Aceh	85.0%	2031	1,681	6.8	MedcoEnergi	Medco Daya Energi Nusantara 15%	PSC Cost Recovery
Rimau	60.0%	2043	1,103	4.1	MedcoEnergi	Bahtera Daya Makmur 35%, PDP&E Sumsel 5%	PSC Gross Split
Madura Offshore – Peluang and Maleo	67.5%	2027	849	1.6	MedcoEnergi	Petronas 22.5%, Petrogas Pantai Madura 10%	PSC Cost Recovery
Bangkalanai	70.0%	2033	1,385	2.4	MedcoEnergi	Saka Energi 30%	PSC Cost Recovery
Sampang	45.0%	2027	534	2.1	MedcoEnergi	Singapore Petroleum Sampang 40%, Cue Sampang Pty 15%	PSC Cost Recovery
Lematang	100.0%	2027	409	4.1	MedcoEnergi	-	PSC Cost Recovery
Madura Offshore – Meliwis	77.5%	2027	849	1.8	MedcoEnergi	Petronas 22.5%	PSC Cost Recovery
Tarakan	100.0%	2042	180	1.0	MedcoEnergi	-	PSC Gross Split
Simenggaris	62.5%	2028	547	0.3	JOB Pertamina - MedcoEnergi	Pertamina 37.5%	PSC Cost Recovery
North Sokang	100.0%	2040	1,124	-	MedcoEnergi	-	PSC Cost Recovery
West Bangkanai	70.0%	2043	5,463	-	MedcoEnergi	Saka Energi 30%	PSC Cost Recovery
Beluga	100.0%	2053	8,472	-	MedcoEnergi	-	PSC Cost Recovery

● Production ● Exploration

¹ Corridor PSC contract extended for 20 years. FY 2023 production represents 54% working interest. Starting 1 January 2024, Corridor working interest 46%

² Senoro-Toili PSC extension from 2027 to 2047



MEDCOENERGI

Asset Portfolio

International Assets

Country	Asset	Working Interest	Expiry	Acreage (Km ²)	FY 2023 Production (MBOEPD)	Operator	Partner	Type of Contract
Oman	Karim Small Fields	58.5%	2040	781	7.6	MedcoEnergi	Oman Oil Company 25%, Kuwait Energy 7.5%, Vision Oil&Gas 5%, PetroVest 4%	Service Contract
	Block 60 ¹	20%	2048	1,485	0.7	OQ Exploration & Production LLC	OQ Exploration & Production LLC 60%, Medco Daya Oman Block 60 Pte Ltd 20%	EPSA
Thailand	Bualuang	100.0%	2025	377	4.8	MedcoEnergi	-	Concession
	Sinphuhorm	9.5%	2031	230	0.2	PTTEP	PTTEP 55%, APICO 35%, ExxonMobil 0.5%	Concession (divested in Q1-23)
Vietnam	Chim Sao	31.9%	2030	1,395	2.9	Premier Oil	Premier 53.1%, PVEP 15%	PSC Cost Recovery
Yemen	Block 9 Malik	21.3%	2030	4,728	0.1	Calvalley Petroleum Ltd.	Calvalley Petroleum Ltd 42.5%, Hood Oil Ltd 21.3% YOGC 15%	PSA
Tanzania	Blocks 1 and 4	20.0%	2024	12,296	-	Shell	Shell 60%, Pavilion Energy 20%	PSA
Libya	Area 47	25.0%	5-year exploration stage and 25-year production stage following exploration period	6,182	-	Nafusah Oil Operation B.V. (owned by National Oil Corporation 51%, MedcoEnergi 24.5% and Libya Investment Authority 24.5%)	National Oil Corporation 50%, Libya Investment Authority 25%	EPSA IV
	Area 47	50.0%	5-year exploration stage and 25-year production stage following exploration period	6,182	-	MedcoEnergi	Libya Investment Authority 50%	EPSA IV
Oman	Block 48 ¹	20%	2048	2,995	-	OQ Exploration & Production LLC	OQ Exploration & Production LLC 60%, Medco Daya Oman Block 48 Pte Ltd 20%	EPSA
	Block 56	5.0%	2024	5,808	-	Tethys Oil	Tethys 65%, Biyaq LLC 25%, Intaj LLC 5%	EPSA
Mexico	Block 10	20.0%	2023	1,999	-	Repsol	Repsol 40%, Petronas 40%	PSC
	Block 12	20.0%	2023	3,099	-	Petronas	Petronas 60%, PTTEP 20%	PSC

● Production ● Development ● Exploration

¹ Oman Block 60 & 48 acquisition closed on 12 December 2023



Active Gas Contracts (1)

	Asset	Customer	Agreement Date	Commitments	Expiry Date
1	South Natuna Sea Block B	SembGas Singapore	15-Jan-1999	Total Contract Quantity (TCQ) 2,888 TBTU, Daily Contract Quantity (DCQ) 174 BBTUD	15-Jul-2028
2	South Natuna Sea Block B	SembGas Singapore	Signed 5-June-2023 Start Date 1-Oct-2024	Total Contract Quantity (TCQ) 105 TBTU, Daily Contract Quantity (DCQ) 40 - 80 BBTUD	15-Oct-2028
3	Lematang & South Sumatra Block	Meppogen	1-Dec-2021 (Amendment)	Total Contract Quantity (TCQ) 40,136 BBTU, Daily Contract Quantity (DCQ) 10 ~ 12 BBTUD	31-Dec-2027
4	Lematang & South Sumatra Block	PLN South Sumatera	19-Sep-2017	Total Contract Quantity (TCQ) 70,260 BBTU, Daily Contract Quantity (DCQ) 25 BBTUD ramp down to 20 BBTUD	31-Jan-2027
5	Lematang & South Sumatra Block	PT Pupuk Sriwijaya	30-Dec-2022	Total contract quantity (TCQ) 41,829 BBTU, Daily Contract Quantity (DCQ) 7 ~ 17 BBTUD	27-Nov-2033
6	South Sumatra Block	Mitra Energi Buana	24-Dec-21 (Amendment)	Total contract quantity (TCQ) 30,119 BBTU, Daily Contract Quantity (DCQ) 4 BBTUD	31-Dec-2027
7	South Sumatra Block	MEPR JATA	2-Dec-2020 (Amendment)	Total contract quantity (TCQ) 9,015 BBTU, Daily Contract Quantity (DCQ) 2 BBTUD	31-Dec-2027
8	South Sumatra Block	Perusda Mura Energi	22-Mar-22 (Amendment)	Total contract quantity (TCQ) 6,039 BBTU , Daily Contract Quantity (DCQ) 1.35 BBTUD	31-Dec-2027
9	South Sumatra Block	PT Sumsel Energi Gemilang (was PDPDE BBG)	4-Jul-2019 (Amendment)	Total contract quantity (TCQ) 1,607 BBTU , Daily Contract Quantity (DCQ) 0.5 BBTUD, Ongoing process of GSA extension	7-Feb-2023
10	South Sumatra Block	PGN (Jargas Palembang)	15-Mar-2022	Total contract quantity (TCQ) 1,932 MMSCF, Daily Contract Quantity (DCQ) 0.40 MMSCFD	27-Nov-2033
11	South Sumatra Block	PGN (Jargas MUBA)	4-May-2018	Total contract quantity (TCQ) 871 BBTU, Daily Contract Quantity (DCQ) 0.25 BBTUD	20-Jul-2027
12	South Sumatra Block	Pertamina (Jargas Muara Enim)	15-Nov-2019	Total contract quantity (TCQ) 855.25 MMSCF, Daily Contract Quantity (DCQ) 0.25 MMSCFD	20-Jul-2027
13	South Sumatra Block	PT Pupuk Sriwidjaja	20-Sep-2023 (PJBG Signed)	Total contract quantity (TCQ) 45,225 BBTU, Daily Contract Quantity (DCQ) 15 BBTUD ramp down to 5 BBTUD	27-Nov-2033
14	Simenggaris	PLN	30-Jun-2022	Total contract quantity (TCQ) 536 BBTU, Daily Contract Quantity (DCQ) 0.1 BBTUD.	31-Dec-2025
15	Simenggaris	PLN	6-Feb-2018	Total contract quantity (TCQ) 21.6 TBTU, Daily Contract Quantity (DCQ) 8 BBTUD	23-Feb-2028
16	Simenggaris	PT Kayan LNG Nusantara	20-May-2020	Total contract quantity (TCQ) 47 TBTU, Daily Contract Quantity (DCQ) 22 BBTUD	23-Feb-2028
17	Tarakan	PLN Gunung Belah	5-Jan-2022	Total contract quantity (TCQ) 4 TBTU, Daily Contract Quantity (DCQ) 3 BBTUD.	31-Dec-2025



Active Gas Contracts (2)

	Asset	Customer	Agreement Date	Commitments	Expiry Date
18	Tarakan	PGN	21-Feb-2022	Total contract quantity (TCQ) 947,7 MMSCF, Daily Contract Quantity (DCQ) 0.30 MMSCFD.	7-Sep-2030
19	Senoro-Toili	DS-LNG	19-Aug-2021 (Amendment)	Total contract quantity (TCQ) 1,307,508 BBTU, Daily Contract Quantity (DCQ) 277.5 BBTUD (equal to 250 MMSCFD)	3-Dec-2027
20	Senoro-Toili	PAU	11-Jan-2018 (Amendment)	Total contract quantity (TCQ) 275,750 BBTU (equal to 248,200 MMSCF), Daily Contract Quantity (DCQ) 69 BBTUD (equal to 62 MMSCFD)	3-Dec-2027
21	Senoro-Toili	PLN	6-Feb-2018	Total contract quantity (TCQ) 15.63 TBTU, Daily Contract Quantity (DCQ) 5 BBTUD (equal to 4.5 MMSCFD)	3-Dec-2027
22	Block A, Aceh	PT Pertagas Niaga	2-Oct-2020 (Amendment II)	Total contract quantity (TCQ) 198 TBTU, Daily Contract Quantity (DCQ) 54 BBTUD	31-Aug-2031
23	Bangkalanai - Kerendan	PLN	20-Dec-2019	Total contract quantity (TCQ) 130,000 BBTU, Daily Contract Quantity (DCQ) 20 BBTUD	29-Dec-2033
24	Sampang –(Oyong, Wortel, and Paus Biru)	PT Indonesia Power (IP)	29-Jul-2022 (Mutual Agreement) One Sampang GSA	Total contract quantity (TCQ) ~139.6 TBTU, Daily Contract Quantity (DCQ) notification 30 BBTUD	31-Dec-2031
25	Madura Offshore – Maleo	PGN	31-Aug-2023 (Mutual Agreement)	Total contract quantity (TCQ) 8.0 TBTU, Daily Contract Quantity (DCQ) notification 5 ~ 8 BBTUD. Part of Peluang gas (~6 bbtud) is delivered to PGN to fulfill Maleo GSA	3-Dec-2027
26	Madura Offshore	PT Sarana Cepu Energi	6-Nov-2023 (Mutual Agreement)	Total contract quantity (TCQ) ~0.55 TBTU, Daily Contract Quantity (DCQ) notification 1.5 BBTUD with Start Date 1 Jan 2024	31-Dec-2024
27	Madura Offshore – Meliwis	PGN	31-Aug-2023 (Mutual Agreement)	Total contract quantity (TCQ) 28.3 TBTU, Daily Contract Quantity (DCQ) notification 13 ~ 22 BBTUD.	3-Dec-2027
28	Chim Sao (Vietnam)	Petrovietnam Gas Joint Stock Corp.	3-Jul-2012 (Amendment)	Total contract quantity (TCQ) 49.5 BCF	17-Nov-2030



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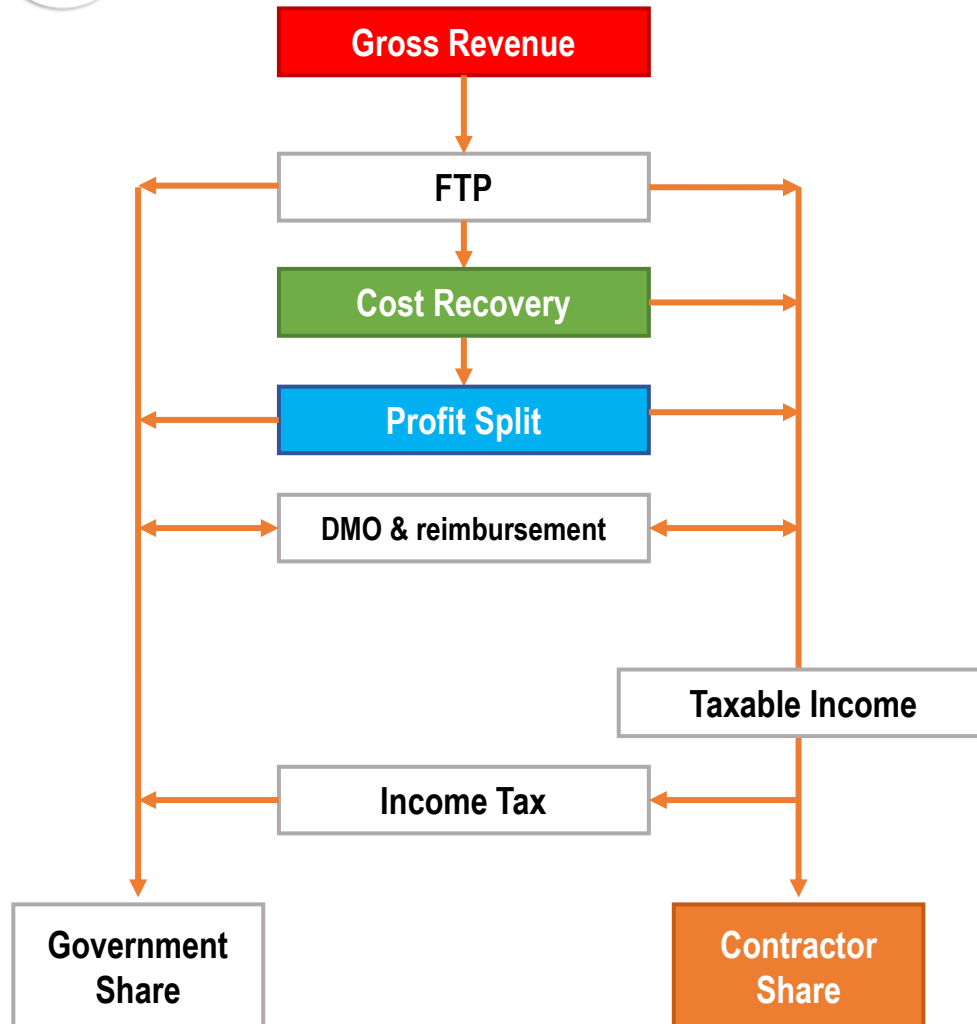
Active Gas Contracts (Corridor)

	Asset	Customer	Agreement Date	Commitments	Expiry Date
1	Corridor	GSPL Singapore	21-Nov-2022	Original Contract Quantity of 241 TBTU. DCQ 2023 87 BBTUD. Corridor's start date 12 Aug 2023.	31-Dec-2028
2	Corridor	PGN	19-Dec-2023	Contract Quantity 482.3 TBTU. DCQ 1 Oct - 19 Dec 2023 335 BBTUD, DCQ 20 Dec 2023 - 31 Dec 2023 410 BBTUD	31-Dec-2028
3	Corridor	EHK	30-Oct-2007	Original Contract Quantity of 65.7 TBTU and amended. DCQ 1 Jan 2023 – 30 Sep 2023 19 BBTUD, DCQ 1 Oct 2023 – 19 Dec 2023 24 BBTUD, DCQ 20 Dec 2023 – 31 Dec 2023 30 BBTUD	31-Dec-2033
5	Corridor	PLN	4-May-2015	Original Contract Quantity up to 43.8 TBTU and amended. DCQ 1 Jan 2023 – 30 Sep 2023 3 BBTUD, DCQ 1 Oct 2023– 31 Dec 2023 20 BBTUD	31-Dec-2028
6	Corridor	PUSRI	25-May-2016	Original Contract Quantity of 133 TBTU. DCQ 2023 73 BBTUD.	31-Dec-2028
7	Corridor	PHR Rokan	6-Aug-2021	Original Contract Quantity of 133 TBTU. DCQ 2023 60 BBTUD.	31-Dec-2026
8	Corridor	PGN Jargas & BBG	14-Oct-2021	Original Contract Quantity up to 7.5 TBTU. DCQ 2023 8.42 BBTUD.	31-Dec-2028

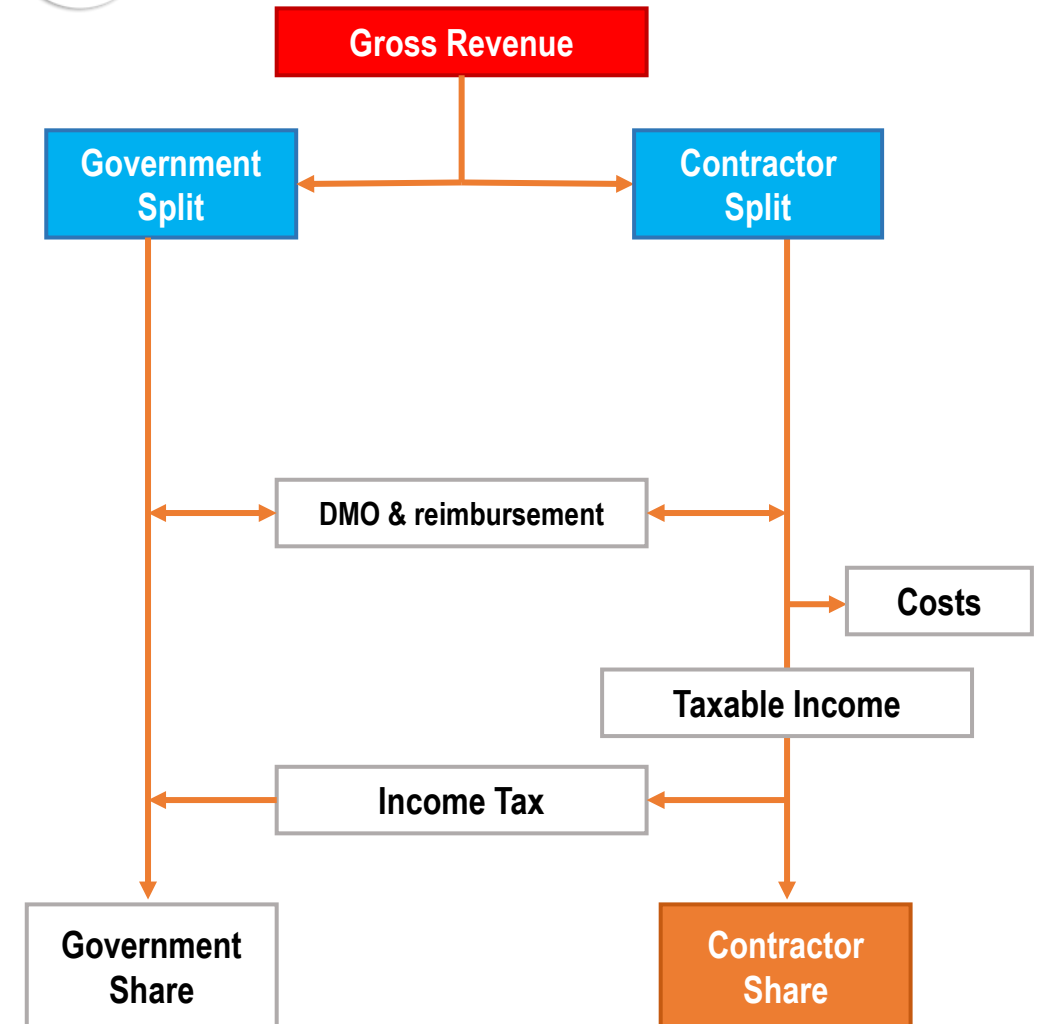
Simplified Funds Flow Structure



Indonesian PSC Cost Recovery



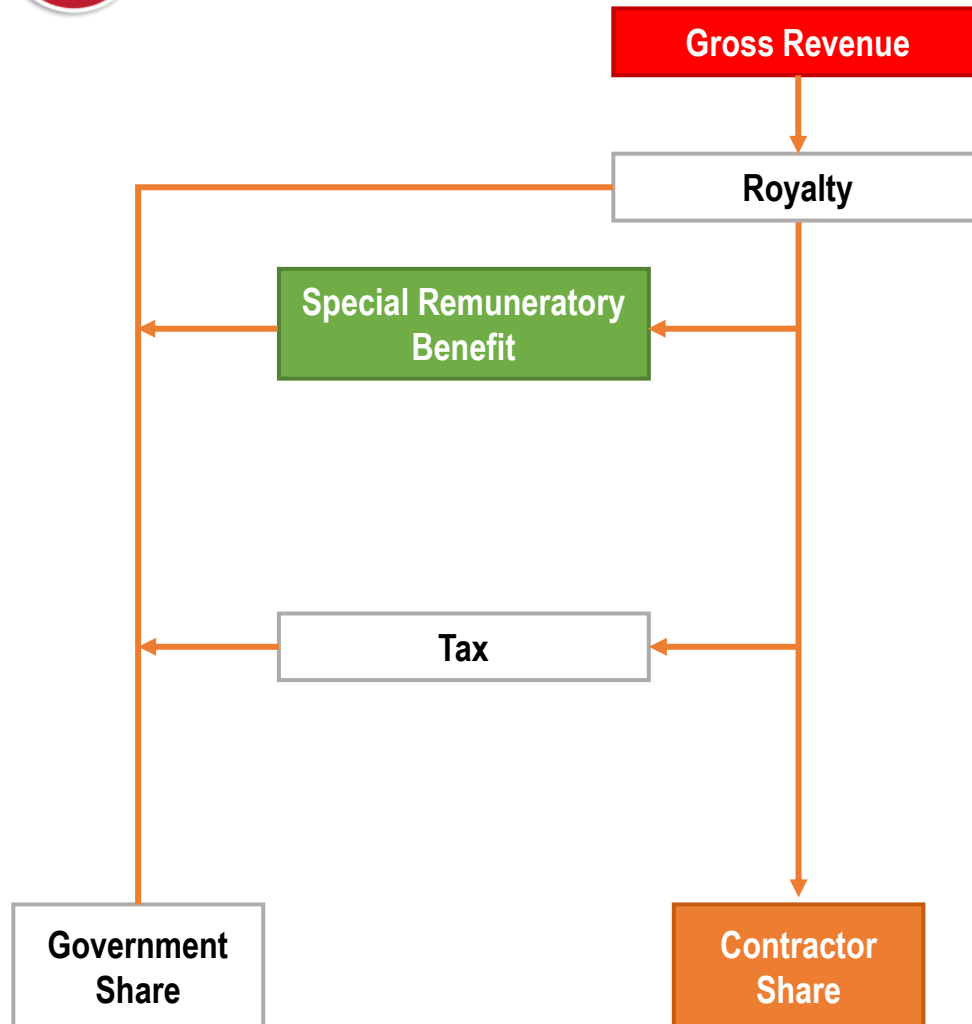
Indonesian PSC Gross Split



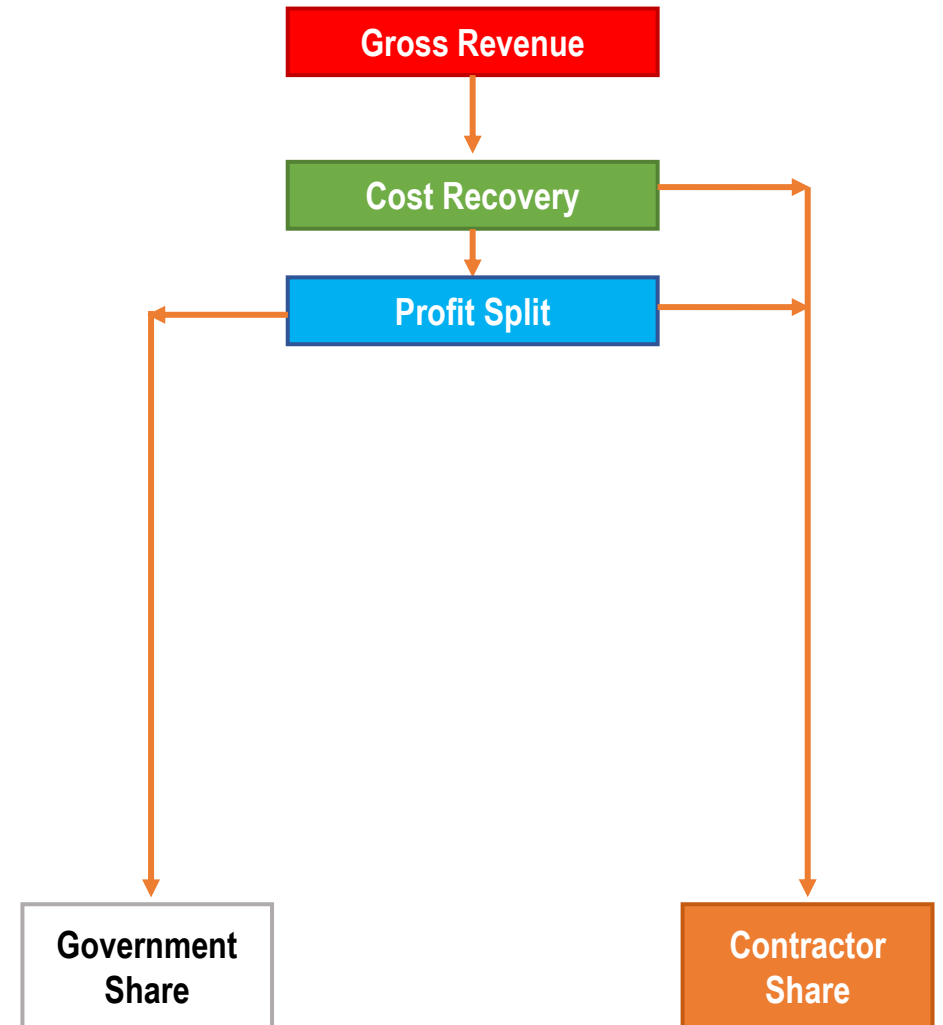
Simplified Funds Flow Structure



Thailand Concession



Oman Simplified Cost Recovery





PSC Terms (domestic)

Contract Area Type	Current Type	Location	Contract Expiry Date	Share to Contractor ²	
				Profit Crude Oil (%)	Profit Natural Gas (%)
South Sumatera Block	PSC Cost Recovery	South Sumatra	2033	12.50	27.50
Lematang	PSC Cost Recovery	South Sumatra	2027	15.00	29.50
Senoro-Toili	PSC Cost Recovery	Sulawesi	2047	35.00	40.00
Block A, Aceh	PSC Cost Recovery	Aceh	2031	15.00	35.00
South Natuna Sea Block B	PSC Cost Recovery	Riau Islands	2028	15.00	35.00
Bangkalanai — Kerendan	PSC Cost Recovery	Central Kalimantan	2033	15.00	35.00
Madura Offshore — Peluang and Maleo	PSC Cost Recovery	East Java Basin	2027	20.00	35.00
Madura Offshore — Meliwis field	PSC Cost Recovery	East Java Basin	2027	20.00	35.00
Sampang	PSC Cost Recovery	East Java Basin	2027	20.00	35.00
Simenggaris	PSC Cost Recovery	North Kalimantan	2028	15.00	35.00
West Bangkanai	PSC Cost Recovery	Central Kalimantan	2043	25.00	35.00
North Sokang	PSC Cost Recovery	Riau Islands	2040	35.00	40.00
Beluga	PSC Cost Recovery	Riau Islands	2053	40.00	45.00
Corridor ¹	PSC Cost Recovery	South Sumatra	2043	22.29	39.00
Tarakan	PSC Gross Split	North Kalimantan	2042	58.00 – 63.00	65.00 – 67.00
Rimau	PSC Gross Split	South Sumatra	2043	58.00 – 61.00	48.00

1) Corridor PSC contract extended for 20 years

2) Effective post-Government tax. Prior to any potential DMO and any local government taxes.



PSC Terms (international)

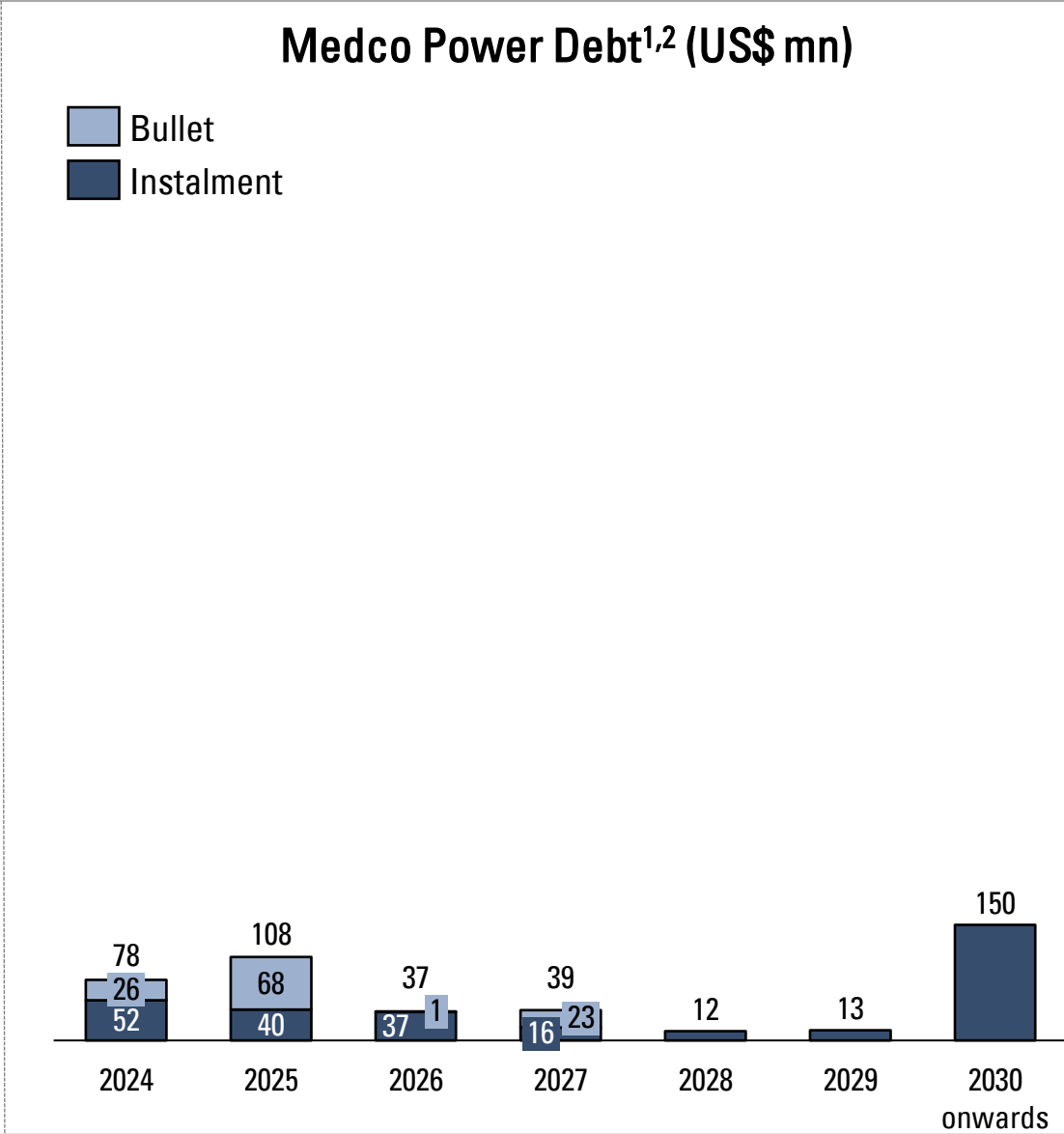
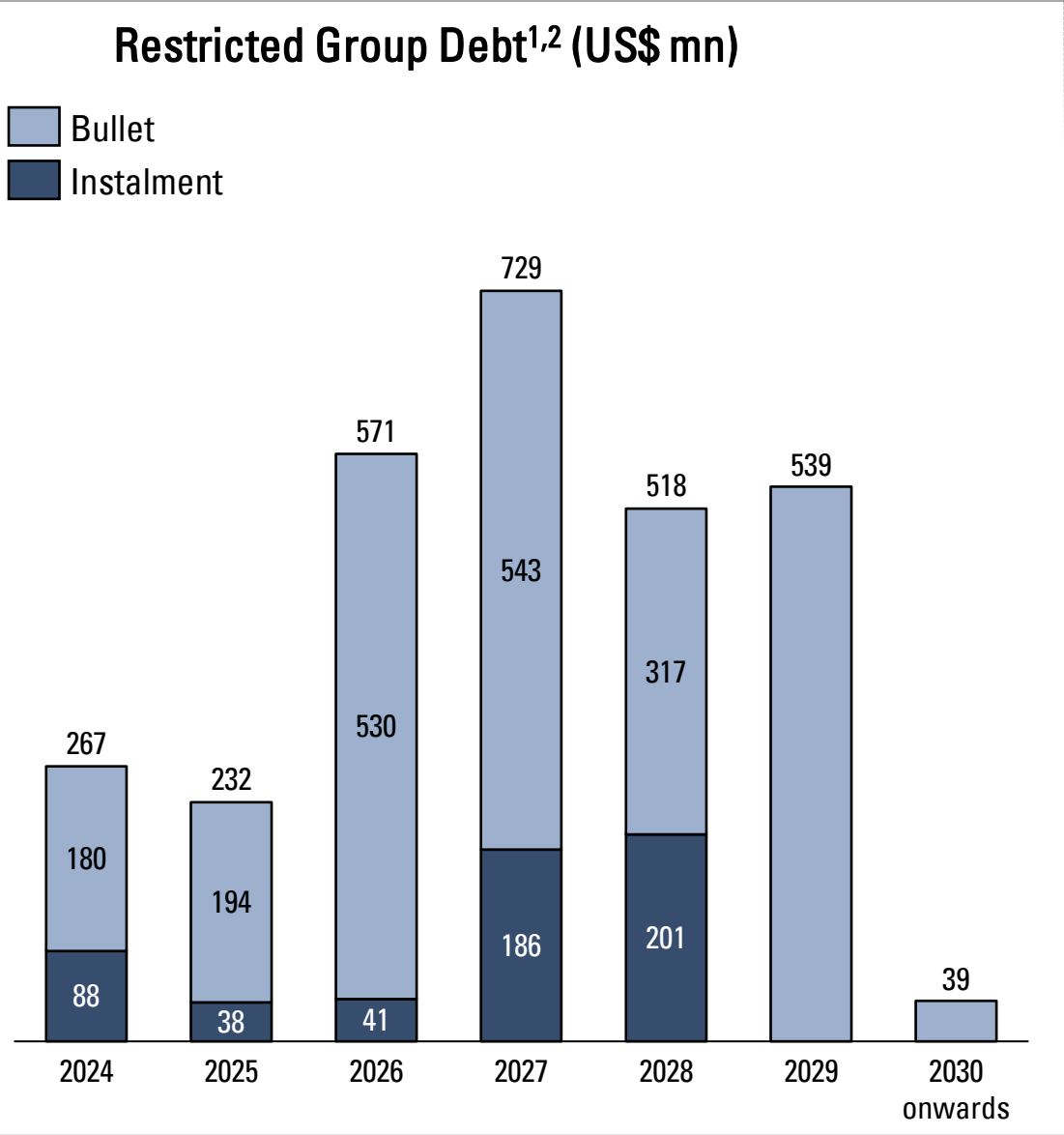
Contract Area Type	Current Type	Location	Contract Expiry Date	Share to Contractor ¹	
				Profit Crude Oil (%)	Profit Natural Gas (%)
Libya - Area 47	EPSA IV	Libya	2045	13.7% With adjustment for several factors such as production rate and expenditure ratio	13.7% With adjustment for several factors such as production rate and expenditure ratio
Oman - Karim Small Fields	Service Agreement	The Sultanate of Oman	2040	12 – 30	N/A
Oman - Block 48	EPSA	The Sultanate of Oman	2048	20 – 30 Depend on oil price and production rate	20 – 40 Depend on production rate
Oman - Block 56	EPSA	The Sultanate of Oman	2024	12.5 – 25 Depend on production rate	25 – 30 Depend on production rate
Oman - Block 60	EPSA	The Sultanate of Oman	2048	32 – 35 Depend on oil price	20 – 40 Depend on production rate
Yemen - Block 9 Malik	PSC	Sayun-Masila Basin	2030	20 – 30 Depend on production rate	N/A
Vietnam - Chim Sao	PSC	Nam Con Son Basin, Offshore	2030	40 – 82.5 Depend on production rate	40 – 82.5 Depend on production rate
Thailand - Bualuang	Concession	Gulf of Thailand	2025	N/A	N/A
Tanzania - Block 1 and 4	PSA	Tanzania	2024	37.5 – 60 Depend on production rate	40 – 70 Depend on production rate
Mexico - Block 10	Concession	Mexico	2023	N/A	N/A
Mexico - Block 12	Concession	Mexico	2023	N/A	N/A

1) Effective Prior-Government tax and any potential DMO and any local government taxes.

Debt Info



Debt Maturity Profile: Bullet vs Installment per 31 December 2023



¹ Debt numbers include derivatives and exclude unamortized cost
² Consolidated average loan life 4.2 years

Medco Power Indonesia



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Medco Power Statistics

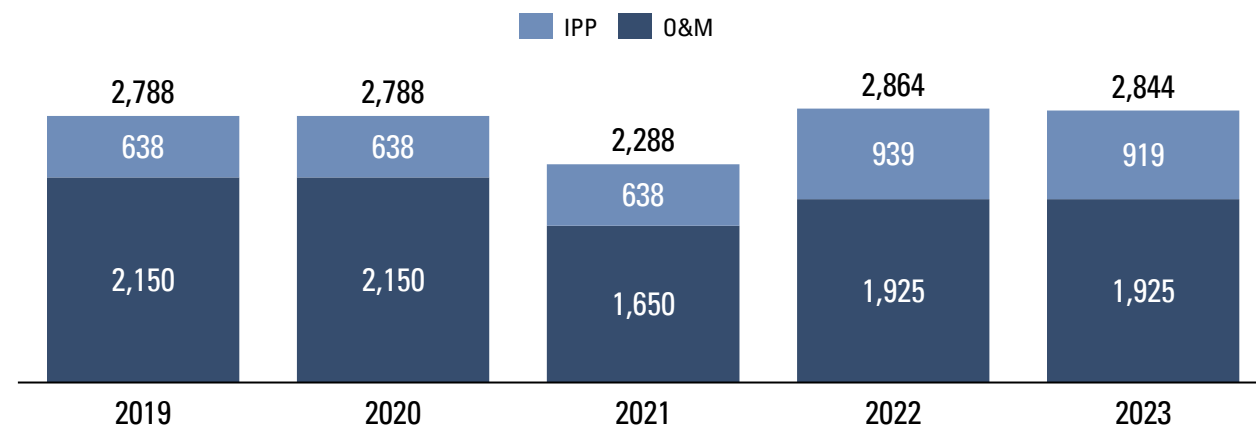
Metrics	FY 2023	FY 2022	YoY Δ%
IPP Sold and O&M Capacity¹			
IPP Sold, GWh	4,155	3,993	4.1
Renewables, GWh	801	855	(6.3)
Gas IPP, GWh	3,353	3,138	6.9
O&M Capacity, MW	1,925	1,925	0.0
Average Realized Price²			
IPP, ¢/kwh	3.5	3.7	(5.4)

ESG Indicators

Renewable installed capacity ³ (%)	23	23	0.0
Scope 1&2 GHG emissions ⁴ (thousand tCO ₂ e)	1,395	1,364	2.3
Scope 1&2 GHG emissions intensity ⁴ (tCO ₂ eq/MWh)	0.50	0.50	0.0
Power Recordable Incident Rate (TRIR)	0.00	0.00	N.A.

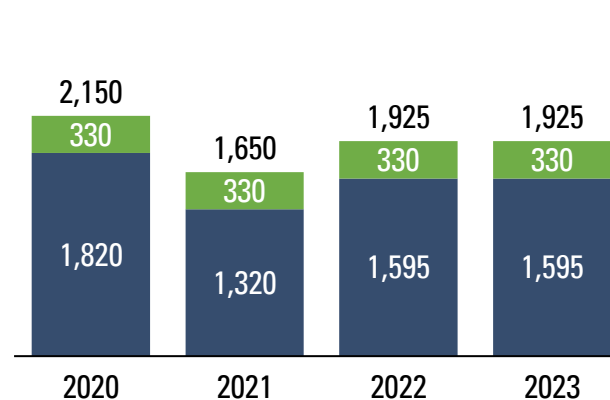
- 1) Gross 100% interest and includes Sarulla production
- 2) Excludes Fuel Component
- 3) Equity share
- 4) Operational control. Data assurance is in progress

Gross Operating Installed Capacity, MW

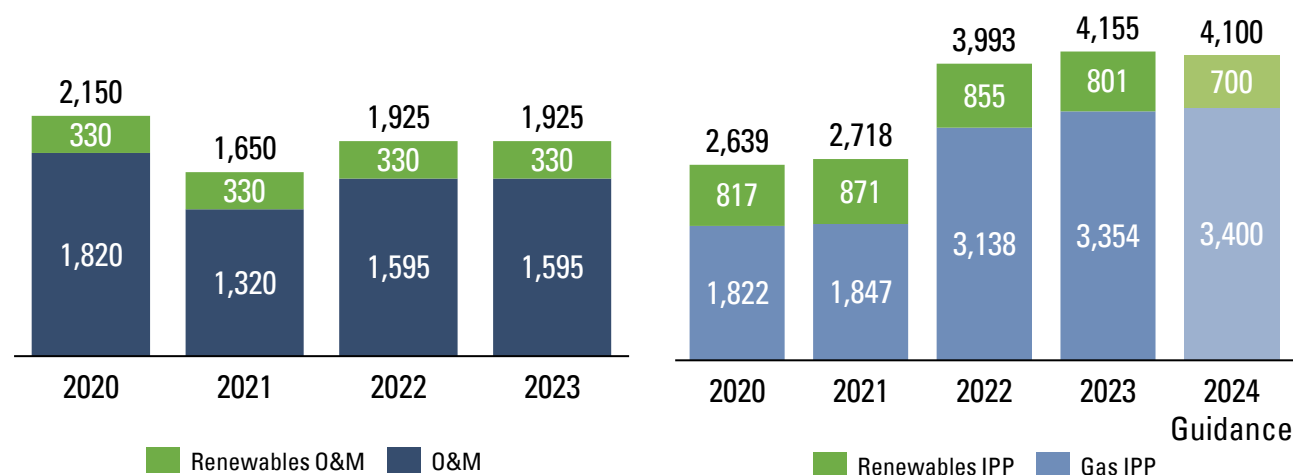


Note: Decrease in O&M installed capacity due to contract expiry of Mobile Power Plant in 2021.

O&M Power Capacity Gross 100%, MW



IPP Power Sold Gross 100%, GWh



Amman Mineral Nusa Tenggara



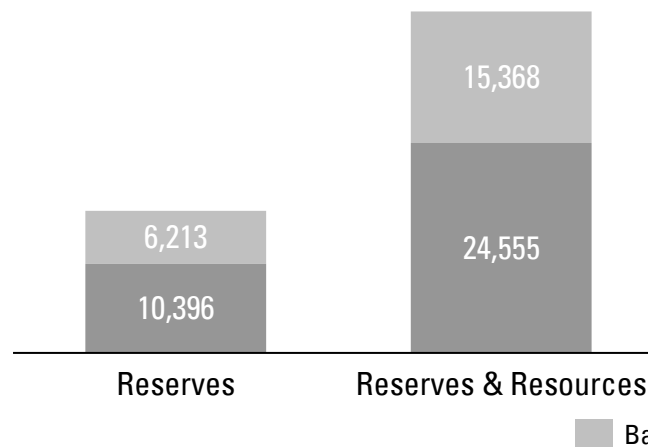
MEDCOENERGI



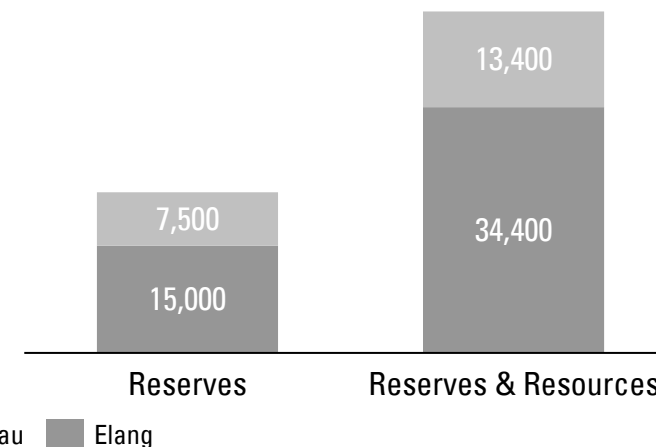
Amman Mineral Statistics

Metrics	FY 2023	FY 2022	YoY Δ%
Production			
Copper, Mlbs	312.0	463.9	(32.7)
Gold, Kozs	463.5	730.7	(36.6)
Sales			
Copper, Mlbs	303.7	451.4	(32.7)
Gold, Kozs	454.6	703.5	(35.4)
Average Realized Price			
Copper, US\$/lb	3.8	3.6	6.1
Gold, US\$/oz	1,948	1,737	12.2

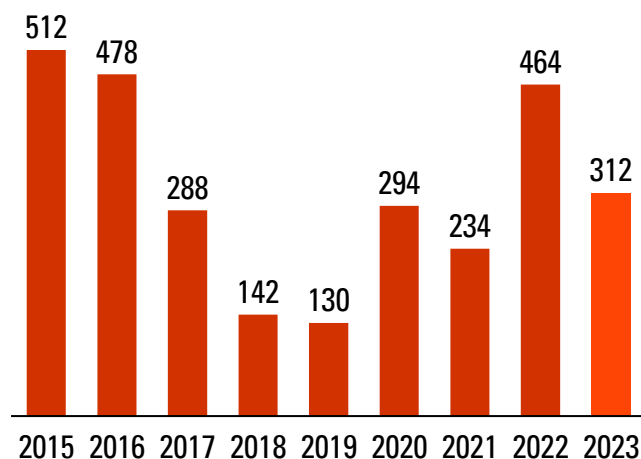
Copper Gross Reserves & Resources (Mlbs)
31/12/2023



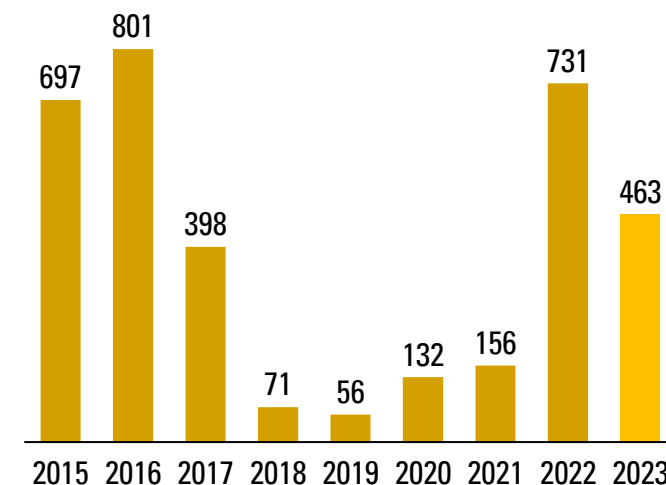
Gold Gross Reserves & Resources (Koz)
31/12/2023



Copper Production (Mlbs)



Gold Production (Koz)





PT Medco Energi Internasional Tbk

The Energy Building 53rd Floor

SCBD Lot 11A

Jl. Jend. Sudirman, Jakarta 12190

Indonesia

P. +62-21 2995 3000

F. +62-21 2995 3001

E. investor.relations@medcoenergi.com

Website : www.medcoenergi.com
