MEDCOENERGI (™[∑]



Reaching New Heights



REACHING NEW HEIGHTS

MedcoEnergi is the largest private oil & gas company, the secondlargest gas producer, and the largest solar operator in Indonesia.

We reached new heights in 2022: a step change in production in our three business segments, our best financial performance ever, world-class safety performance, an increased footprint in and commitment to renewables, and recognition of our ESG achievements.

Starting as a drilling contractor in 1980, we have grown organically and through acquisitions, merging corporate cultures and developing talent and innovation, to become a diverse, resilient and sustainable energy company.



To be the Energy Company of Choice for investors, shareholders, partners, employees, and communities where we operate.

To build longterm value with a portfolio of sustainable energy and natural resource businesses. Operational Excellence, Minimum Emission and Waste, Maximum Benefit for Stakeholders

Oil & Gas
Power
Production
Installed
Production
Development
Exploration

Professional, Ethical, Open, Innovative

Superior Assets

Business Model

i

Sustainable Growth

MedcoEnergi has come a long way from 1980; many innovations have marked our journey.

We have become renowned as a low-cost oil & gas operator, a pioneer in clean power development, and a good corporate citizen.

We strive to manage growth in a sustainable way; always upholding our values of professionalism, ethics, openness, and innovation.

1980

Leading the Way

Arifin Panigoro founded the Meta Epsi Pribumi Drilling Company. 1994

Going Public

IPO at the Jakarta Stock Exchange. 1996

Giant Discovery

Discovered the The Kaji Semoga field. 2010

New Gas Production

20-year extensions of the Block A PSC in Aceh and the South Sumatra

. 1992

Paving the Ground

Acquired Tesoro.

1995

First Expansion

Rimau and South Sumatra PSC. 2006

Going West

Ventured into the Middle East to operate Karim Small Fields in Oman. 2013

Renewable Energy

Sarulla geothermal power project on North Sumatra.

2018

Sustainable Growth

Commissioned Block A gas development. GRI compliant Sustainability Report.

2015

Upstream-Downstream LNG **Operations**

Built Donggi Senoro LNG project, located in Central Sulawesi.

2020

Weathering the Storm

Managed through COVID-19.

2022

Reaching **New Heights**

Dramatic increase in production through Corridor acquisition; Achieved higher ESG ratings.

2019

A Leader in Southeast Asia

2016 Expansion

Acquired South

Natuna Sea Nusa Tenggara.

2021

Building Our Future

Senoro Toili ConocoPhillips,



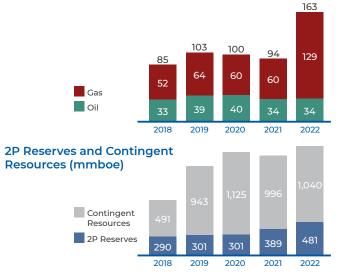
Business Highlights



MedcoEnergi has 16 oil & gas production assets, 11 power plants, and owns a portion of a world-class copper and gold mining business. MedcoEnergi is pursuing operational excellence, maintaining cost-efficiencies, and investing in innovations and resources that propel us to the next growth level.

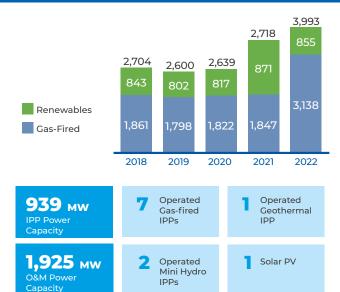






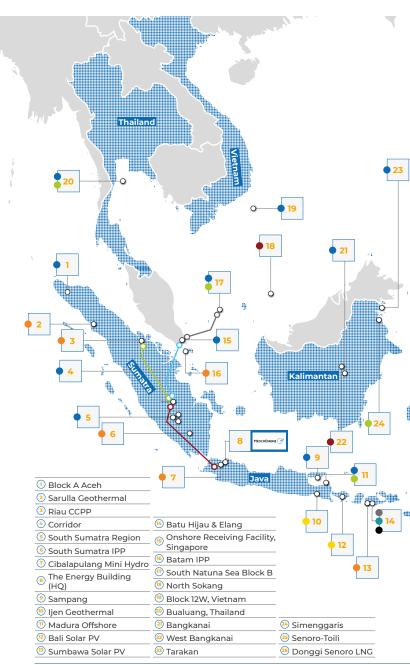
As per Full Year 2022 Results



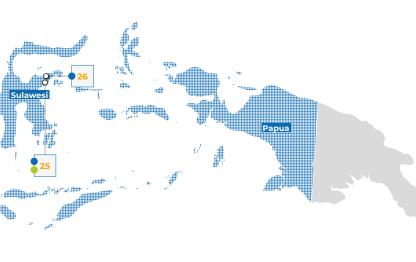














011 0 0

- Production
- Development
- Exploration



Power

- Installed
- Development



Cooper Mining

- Production
- Development
- Exploration



Our People

Strong human capital is the key to long-term success. At MedcoEnergi, we go one step further. Since our establishment in 1980, we have prioritized human resource development, for the company and for the nation.

We believe that investing in the growth and development of our employees is critical to advancing a responsible and impactful community. We foster a sense of social and environmental responsibility through targeted training programs, ensuring that our workforce positively contributes to the greater good.



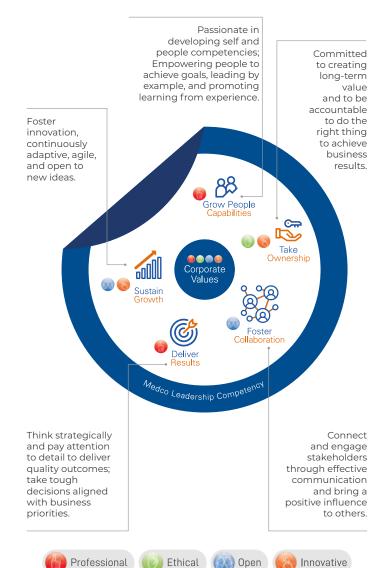








Medco Leadership Behaviors



People & Organization

MedcoEnergi excels in talent development and organizational integration. In 2022, we acquired and fully integrated Corridor assets - another success in merging talents and organizations. We are developing capabilities to support business goals, strengthening our pipeline of strong and agile leaders, and hiring talent for critical projects and initiatives - including those that support energy transition and business sustainability.

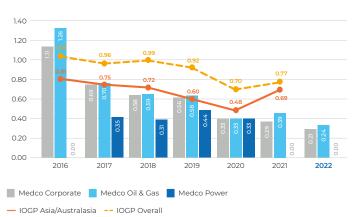
Safety

Health and safety are paramount at MedcoEnergi; we strive to keep everyone safe and protected with an embedded safety policy and regular training programs. Since 2017, we have constantly performed better than the IOGP, with Medco Power recording zero TRIR in 2021 and 2022. Safety comes first at MedcoEnergi.



Benchmarking Safety Performance

Oil & Gas, and Power: Total Recordable Incident Rate¹⁾ 2016–2022



¹ The number of recordable injuries (fatalities + lost work day cases + restricted work day cases + medical treatment cases) per million hours worked.

Source for benchmarking: International Association of Oil & Gas Producers (IOGP)







Oil & Gas – Onshore

MedcoEnergi owns and or operates 14 onshore assets - ten in Indonesia and four abroad, in Yemen, Oman, and Libya. Eleven are production assets.



Asset	Type of Contract	Participating Interest	Status
Corridor, South Sumatra	PSC/gross split post 2023	54%*	Production
Blok A, Aceh	PSC	85%*	Production
South Sumatra, South Sumatra	PSC	65%*	Production
Senoro-Toili, Central Sulawesi	PSC JOB	30%	Production
Rimau, South Sumatra	PSC/gross split post 2023	60%*	Production
Lematang, South Sumatra	PSC	100%*	Production
Tarakan, Kalimantan	Gross split	100%*	Production
Bangkanai, Kerendan, Kalimantan	PSC	70%*	Production
Simenggaris, Kalimantan	PSC JOB	62.5%*	Production
West Bangkanai, Kalimantan	PSC	70%*	Exploration
Block 9 Malik, Yemen	PSA	25%	Production
Karim Small Fields, Oman	Service Agreement	75%*	Production
Block 56, Oman	PSC	5%	Exploration
Area 47, Libya	EPSA IV	50%*	Exploration
		25%	Development

^{*} Operator

Assets' Production in 2022

мвоерр

<u>#</u>

56.5 MBOEPD (2021) **57.5** MBOEPD (2020) **68.7** MBOEPD (2019) **62.8** MBOEPD (2018) Gas Production in 2022
593.5

MMSCFD

201.2

201.2 MMSCFD (2021) 199.2 MMSCFD (2020) 229.1 MMSCFD (2019) 198 MMSCFD (2018)

South Sumatra



The southern area of Sumatra is pivotal in MedcoEnergi's history. It was here, in the Rimau Block, in the Musi Banyuasin Regency of the South Sumatra Province, that we discovered the giant Kaji Semoga field in 1996. The field also witnessed our first EOR technology application in 2012. In 2022, we acquired the Corridor assets and increased overall oil & gas production by a remarkable 73%.

The Corridor PSC has seven producing gas fields and a producing oil field adjacent to MedcoEnergi's existing South Sumatra operations. We completed the transformational acquisition of the Corridor assets and integrated them swiftly into the MedcoEnergi family: systems integration was achieved in just one month and the full integration in eight. Following the integration our oil & gas unit cash costs fell to US\$6.9/BOE from US\$9.8/BOE.





Oil & Gas - Offshore

 ${\tt MedcoEnergi\ owns\ and\ or\ operates\ 11\ offshore\ assets\ -\ five\ in\ Indonesia\ and\ six\ abroad.\ Six\ are\ production\ assets.}$



Asset	Type of Contract	Participating Interest	Status
South Natuna Sea Block B, Riau Islands	PSC	40%*	Production
Madura Offshore, Peluang and Maleo, East Java	PSC	67.5%*	Production
Madura Offshore, Meliwis, East Java	PSC	77.5%*	Production
Sampang, East Java	PSC	45%*	Production
North Sokang, Riau Islands	PSC	100%*	Exploration
Bualuang, Thailand	Royalty and Tax	60%*	Production
Block 12W, Vietnam	PSC	31.8%	Production
Block 10, Mexico	PSC	20%	Exploration
Block 12, Mexico	PSC	20%	Exploration
Block 1, Tanzania	PSA	20%	Exploration and Development
Block 4, Tanzania	PSA	20%	Exploration and Development

^{*} Operator

Assets' Production in 2022

32.4 MBOEPD

37.6 мвоерр (2021) **42.9** мвоерр (2020) **34.1** мвоерр (2019) **21.9** мвоерр (2018) Gas Production in 2022

MMSCFD



118.5 MMSCFD (2021) 123.1 MMSCFD (2020) 112.8 MMSCFD (2019) 81.2 MMSCFD (2018)

Riau Islands



MedcoEnergi operates in offshore areas, in Indonesia and abroad. In the South Natuna Sea near the Riau Islands, we have been exploring, developing, and producing South Natuna Sea Block B as well as exploring the North Sokang Block. Operations in South Natuna Sea Block B include the utilization of Belanak, one of the world's most sophisticated FPSOs.

In 2022, we completed two new subsea wells in the Hiu field, two new wellhead platforms of the Belida Extension project, and constructed facilities for the Forel and Bronang fields. The new Hiu wells were brought online in June 2022 and produced at a combined rate of 35 MMSCFD, while the Belida platforms delivered the first gas from three producing wells at a combined rate of 30 MMSCFD.





Medco Power Indonesia is now the largest solar PV electricity producer in Indonesia. We also own and operate 11 IPPs: the 275 MW combined-cycle in Riau and other gasfired power plants throughout Indonesia. Our solar pv, geothermal, and mini-hydro power plants are proof of our commitment towards clean energy. In 2022, we sold 3,993 GWh of power; 21% from renewable sources and 79% from gas-fired facilities. These are key elements of meeting our Climate Change Strategy.



Power Capacity

Plant	Gross Capacity (MW)
IPP	
Mitra Energi Batam	85
Dalle Energi Batam	85
Energi Listrik Batam	76
TM2500	20
Energi Prima Elektrika	12
Multidaya Prima Elektrindo	12
Sarulla Operations	330
Pembangkitan Pusaka Parahiyangan	9
Bio Jatropha Indonesia, Cibalapulang	9
Medco Ratch Power Riau	275
Medco Power Solar Sumbawa	26
Total IPP	939
O&M	
Medco Geothermal Sarulla	330
Tanjung Jati B	1,320
Medco Power Service Indonesia	275
Total O&M	1,925

Power Generated Sales

Plant	Location	Fuel-Type	2018	2019	2020	2021	2022
Mitra Energi Batam	Batam	Gas	557	586	539	553	551
Dalle Energi Batam	Batam	Gas	618	500	625	629	634
Energi Listrik Batam	Batam	Gas	499	521	521	521	521
TM2500	Batam	Gas	5	33	0	0	0
Energi Prima Elektrika	South Sumatra	Gas	81	73	67	71	73
Multidaya Prima Elektrindo	South Sumatra	Gas	80	80	69	74	74
Singa	South Sumatra	Gas	21	5	0	0	0
Medco Ratch Power Riau	Riau	Gas	0	0	0	0	1,285
Total Gas (GWh)			1,861	1,798	1,821	1,848	3,138
Total Gas (GWh) Sarulla Operations	North Sumatra	Geothermal	1,861 809	1,798 748	1,821 744	1,848 791	3,138 757
		Geothermal					
Sarulla Operations Total Geothermal		Geothermal Mini hydro	809	748	744	791	757
Sarulla Operations Total Geothermal (GWh) Pembangkitan Pusaka	Sumatra		809 809	748 748	744 744	791 791	757 757
Sarulla Operations Total Geothermal (GWh) Pembangkitan Pusaka Parahiangan Bio Jatropha Indonesia,	Sumatra West Java	Mini hydro	809 809	748 748 30	744 744 39	791 791 41	757 757 42
Sarulla Operations Total Geothermal (GWh) Pembangkitan Pusaka Parahiangan Bio Jatropha Indonesia, Cibalapulang	Sumatra West Java West Java	Mini hydro Mini hydro	809 809 11 23	748 748 30 24	744 744 39 34	791 791 41 38	757 757 42 33

Sumbawa



Indonesia is blessed with ample irradiation for Solar PV, particularly in Nusa Tenggara and Bali. Medco Power has developed and now operates the largest land-based solar PV power plant in the country, the 26 MWp Sumbawa solar PV. It replaces the diesel facility of the AMNT mine with a CO₂ reduction of nearly 40,000 ton/annum.

Medco Power has been delivering sustainable electricity solutions for more than a decade, with the 330MW Sarulla geothermal development, the world largest single-contract geothermal power plant. Also, Medco Power's mini-hydro power plants bring electricity production closer to users in remote areas. We will soon be providing Bali with its first industrial scale solar PV power, thus further contributing to Indonesia's energy transition.





PT Amman Mineral Nusa Tenggara is a world class copper–gold producer, operating the Batu Hijau mine in West Sumbawa Regency, West Nusa Tenggara Province. In 2022 AMNT produced 463.9 million pounds of copper and 730.7 thousand troy ounces of gold from Phase 7 ore mining.

Global demand for copper is expected to increase as the metal is a necessary component for the growing electrification in the energy transition.

Copper and Gold Reserves







West Nusa Tenggara



Amman is building a smelter on a 150-ha site located 1.5 km from Sumbawa's Benete Bay port with a design capacity of 900,000 tonnes of copper concentrates per year. The development includes an air separation unit to supply the necessary oxygen and nitrogen; a desalination and demineralization plant; sulfuric acid plant, sewage treatment plant, slag concentrator, gas cleaning plant, and other supporting facilities; as well as precious metal refining facilities.

In addition to the Smelter Project, Amman is also constructing a 100 million tonnes per annum ore concentrator plant and a 450 MW combined-cycle gas power plant with an LNG storage and regasification terminal in the Benete Bay area. All these facilities will help to increase our contribution towards Indonesia's energy transition and national economy.



Our Sustainability Commitment

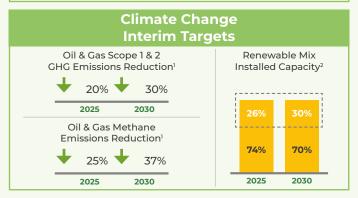
Our commitment towards Sustainability has been demonstrated by improved ESG performance, acknowledged by mainstream international ESG rating agencies and Carbon Disclosure Project (CDP).

We have established our Climate Change Strategy to achieve net zero Scope 1 and 2 GHG emissions by 2050 and Scope 3 GHG emissions by 2060, with the three strategy pillars in Emissions Reduction, Transition to Low Carbon Energy, and Emerging Physical Climate Risk Management.

Zero Fatality in 2021 and 2022

USD 2.3

CSR Spending
Oil & Gas and Power in 2022
an increase of 16.3%
compared to 2021



Reduction from 2019 base year.

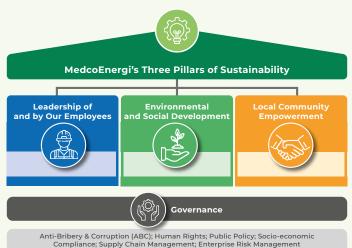
² Power renewable equity share installed capacity.



Direct Economic Value Generated and Distributed¹

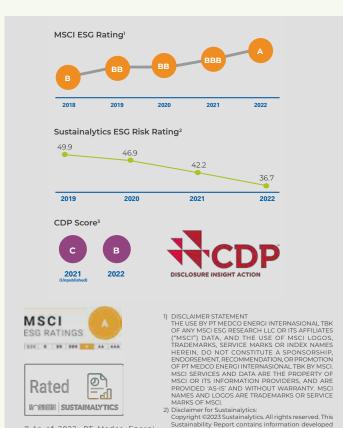
	Value (USD)	Value (USD)	Value (USD)
	2020	2021	2022
Direct Economic Value Generated	1,111,772,590	1,261,224,118	2,351,844,595
Revenues	1,111,772,590	1,261,224,118	2,351,844,595
	2020	2021	2022
Economic Value Distributed	945,652,976	1,030,150,606	1,486,511,665
Operating costs	500,371,598	490,056,949	603,068,149
Employee wages and benefits	89,686,142	93,957,547	114,189,195
Payments to providers of capital	282,220,004	222,475,433	259,427,176
Payments to host countries governments	72,353,410	222,831,712	507,971,978
Community investments	1,021,821	828,965	1,855,167
Economic Value Retained	166,119,615	231,073,513	865,332,929

¹ Based on GRI 201: Economic Performance 2016, Disclosure 201-1 Direct economic value generated and distributed.



Our Sustainability Policy is mandatory and applicable to all employees and business units. The three pillars are enshrined in our core Corporate Values and Good Corporate Governance Principles, which we uphold vigorously.

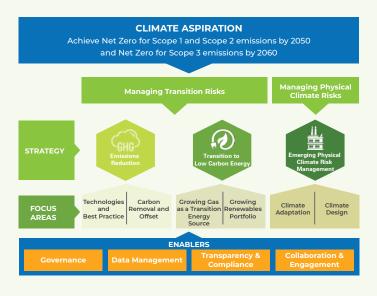
We strive to create long-lasting, positive impacts for our stakeholders with three pillars of sustainability: leadership of and by our employees, environmental and social development, and local community empowerment. The pillars reflect our commitment to the protection of people's health and safety, the safeguarding of the environment and the support of our local communities, and guide us to conduct business with integrity and transparency, to secure our social license to operate.

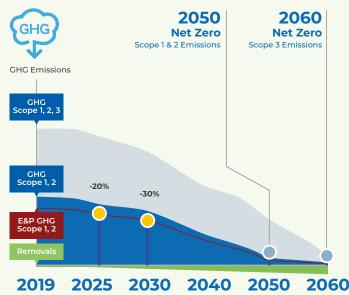


- As of 2022, PT Medco Energi Internasional Tbk received an MSCI ESG Rating of A.
- Sustainalytics measures a company's exposure to industry-specific ESG risks and their approach to managing those risks.
- A CDP score provides a snapshot of a company's disclosure and environmental performance.
- MARKS UP MSL2

 Disclaimer for Sustainalytics: All rights reserved. This Sustainability Report contains information developed by Sustainalytics (www. sustainalytics. com). Such information and data are proprietary of Sustainalytics and/or its third party suppliers (Third Party Data) and are provided for informational purposes only. They do not constitute an endorsement of any product or project, nor an investment advice and are not warranted to be complete, timely, accurate or suitable for a particular purpose. Their use is subject to conditions available at ttps://www.sustainalytics.com/legal-disclaimers.

Environment





Base Year

This graph is an illustration of the GHG emissions and offsets trajectory to achieve Net Zero and does not describe MedcoEnergi's projected GHG emissions and carbon offsets.



Committed to the Environment

	2020	2021	2022
Emissions (Scope 1 and Scope 2)	4.8 Oil & Gas	4.6 (↓3%) Oil & Gas	4.4 (↓5%) Oil & Gas
(million tCO ₂ e)	0.8 Power	0.9 (↑10%) Power	1.4 (↑59%) Power
Energy Consumption (million GJ)	34.8 Oil & Gas	36.6 (↑5%) Oil & Gas	37.0 (↑1%) Oil & Gas
(minor 03)	8.6 Power	9.5 (↑11%) Power	14.4 (↑51%) Power
Water Withdrawal (thousand m³)	7,800 Oil & Gas	7,075 (↓9%) Oil & Gas	7,025 (↓1%) Oil & Gas
(chodsana m)	221 Power	16 (↓93%) Power	87 (↑443%) Power
Non-hazardous Waste Generation	1,153 Oil & Gas	897 (↓22%) Oil & Gas	1,958 (↑118%) Oil & Gas
(tonnes)	105 Power	121 (+15%) Power	63 (↓48%) Power
Hazardous Waste Generation	2,532 Oil & Gas	1,914 (↓24%) Oil & Gas	4,200 (+119%) Oil & Gas
(tonnes)	40 Power	56 (↑38%) Power	45 (↓18%) Power
Biodiversity and Conservation Initiatives	469 hectares Total Planted Area Leasehold of Forest Area (IPPKH)	68 hectares Total Planted Area Leasehold of Forest Area (IPPKH)	228 hectares Total Planted Area Forest Area Usage Approval (PPKH, formerly IPPKH)
	13 hectares Total Planted Area Beyond regulatory requirements	12 hectares Total Planted Area Beyond regulatory requirements	28 hectares Total Planted Area Beyond regulatory requirements

Following the Corridor acquisition, we incorporated data from the new asset into energy, water, waste, emission, and revegetation for 2020 and 2021. In addition, we re-calculated our water withdrawal figures for 2020-2021 for Madura Offshore asset to include cooling water consumption and for 2021 Mitra Energi Batam (MEB) to incorporate all fresh water withdrawal sources. This revised calculation resulted in an increase in oil & gas and power environmental indicators.

Renewable Energy Projects







Our Commitment to the Communities

We are committed to creating a positive impact on surrounding communities in our operational areas. We conduct an Environmental, Social and Health Impact Assessment (ESHIA) study of all projects and develop an Environmental, Social and Health Management Plan (ESHMP) to minimise negative impacts and amplify positive benefits for the surrounding communities, including vulnerable groups. We aim to create opportunities for communities by sourcing local talent and encouraging our contractors to do likewise.

Furthermore, we manage community development programs to foster self-reliance in local communities in our operational areas.

There are three key focus areas:



Community
development
programs are
developed based on
natural resources
and local wisdom
within local
communities to
foster sustainable
growth.



Community empowerment process is aimed to improve the ability of communities to become self-reliant according to self-and environmental-potentials.



Stakeholder engagement is carried out to obtain social license to operate and community development programme implementation.

MedcoEnergi establishes and supports multi-year programmes tailored to meet the specific needs of communities in our operational areas. Here, our investments have almost doubled in the last three years.

@	ρ
~(<u>8</u>)⊸
్ర్	®

Programme (USD)	2020	2021	2022
Sustainable livelihoods	625,353	524,287	1,132,176
Infrastructure development	754,992	1,031,951	905,129
Others	377,088	425,754	267,103
Total	1,757,433	1,981,992	2,304,408

Community Development Highlight Program

We implement a SROI (Social Return on Investment) framework to quantify the social, environmental and economic value of our community development programmes to improve decision-making. For instance, with the SROI method, we have evaluated MedcoEnergi's Digital-based Smart School Programme and discovered that the programme generated a value of approximately IDR2.15 billion against a total investment of IDR627.37 million. This SROI value of 3.42 indicating that each IDR 1 investment yielded benefits valued at IDR3.42, It became an important factor to understand the outcomes of desk-based research, interviews, and FGDs with key stakeholders, conducted during the evaluation of the programme.









MEDCOENERGI



PT Medco Energi Internasional Tbk The Energy Building 53rd Floor

SCBD Lot 11A
Jl. Jend. Sudirman, Jakarta 12190
Indonesia

P. +62-21 2995 3000 F. +62-21 2995 3001

Website: www.medcoenergi.com