



MEDCOENERGI

Jakarta, 13 Agustus 2012  
503/MGT/MEDC/VIII/2012

Kepada Yth. / To:  
**PT. Bursa Efek Indonesia ("BEI")**  
Gedung Bursa Efek Indonesia Lt. 4  
Jl. Jend. Sudirman Kav. 52-53  
Jakarta 12190

U.p. Attn. : **Bapak Eddy Sugito**  
Direktur Pencatatan *Listing Director*  
**Bapak I Gede Nyoman Yetna,**  
Ka.Div. Pencatatan Sekor Riil *Head of Real Sector Division*

Perihal Subject : **Laporan Bulanan Tentang Aktivitas Eksplorasi Bulan Juli 2012**  
*Monthly Exploration Activity Report for the Month of July 2012*

Dengan hormat,

Dear Sirs,

Dalam rangka memenuhi Ketentuan III.3.1 dan III.3.2 Peraturan Nomor I-E PT Bursa Efek Indonesia, Tentang Kewajiban Penyampaian Informasi, bersama ini kami, PT Medco Energi Internasional Tbk ("Perseroan"), memberitahukan bahwa sepanjang bulan Juli 2012, Perseroan melakukan kegiatan eksplorasi di Blok Rimau PSC dan Blok Senoro Toili PSC.

*In compliance with the Article III.3.1 and III.3.2 of Indonesia Stock Exchange Rule Number I-E, regarding The Requirement to Disclose Information, we, PT Medco Energi Internasional Tbk (the "Company"), would like to inform you that on July 2012, the Company conducted an exploration activity in Rimau Block PSC and Senoro Toili Block PSC.*

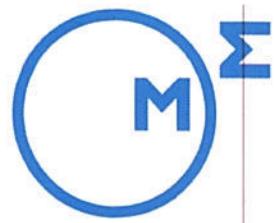
Terlampir rincian kegiatan eksplorasi dari blok-blok tersebut. *Attached the detail exploration activities of the blocks.*

Hormat kami / Sincerely Yours,  
**PT Medco Energi Internasional Tbk**

 **Lukman Mahfoedz**  
Direktur Utama/President Director

Tembusan Kepada Yth. / C.c.:

- Ibu Ir. Nurhaida, MBA, Ketua Bapepam-LK
- Bapak Drs. Anis Baridwan MBA, Kepala Biro PKP Sektor Riil, Bapepam-LK
- Komisaris dan Direksi PT Medco Energi Internasional Tbk



# LAPORAN EKSPLORASI BULANAN

## *MONTHLY EXPLORATION REPORT*

Juli *July*  
2012

PT Medco E&P Indonesia  
Jakarta, 2012

A handwritten signature in blue ink, appearing to read "Lia - M. Siregar". Below the main signature, the initials "M.S." are written.

# MONTHLY EXPLORATION REPORT

PT Medco Energi Internasional Tbk



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# MONTHLY EXPLORATION REPORT

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## KEGIATAN EKSPLORASI

Pada bulan Juli 2012, Perseroan melakukan kegiatan eksplorasi di wilayah kerja berikut:

- Blok Rimau PSC
- Blok Senoro Toili PSC

Berikut laporan rinci dari kegiatan eksplorasi di wilayah kerja tersebut diatas.

## EXPLORATION ACTIVITIES

In July 2012, the Company conducted exploration activities on the following working areas:

- Rimau Block PSC
- Senoro Toili Block PSC

The followings are details information on exploration activities at those areas.

## LAMPIRAN 1

### BLOK RIMAU PSC JULI 2012

#### LATAR BELAKANG

Blok Rimau PSC terletak di Musi Banyu Asin, Sumatera Selatan. Blok ini semula dikelola oleh PT Stanvac Indonesia yang kepemilikannya terdiri atas 50% Exxon dan 50% Mobil Oil. PT Medco E & P Indonesia mengambil alih 100% kepemilikan dari pemegang saham (Exxon dan Mobil Oil) pada tanggal 22 Desember 1995. Saat ini perseroan memiliki "working interest" (WI) di Blok ini sebesar 95%, bersama Perusahaan Daerah Pertambangan & Energi SUMSEL (PDPDE) 5%. Kontrak untuk block ini telah diperpanjang hingga 22 April 2023.

#### KEGIATAN EKSPLORASI

##### Kegiatan Pengeboran Tala-3

Tala-3 ditajak pada tanggal 22 Juli 2012 dan berencana membor sampai kedalaman akhir 396 kaki MD.

Sampai dengan akhir Juli 2012, Perseroan membor mencapai kedalaman akhir 378 kaki MD.

##### Hasil

Belum menghasilkan.

##### Rencana Selanjutnya

Perusahaan akan melakukan uji sumur.

##### Biaya

Jumlah biaya pemboran sampai akhir Juli 2012 sebesar US\$ 982.195.

#### ATTACHMENT 1

### RIMAU BLOCK PSC JULY 2012

#### BACKGROUND

Rimau Block PSC is located in Musi Banyu Asin, South Sumatra. The block was originally awarded to PT Stanvac Indonesia which shares were 50% Exxon and 50% Mobil Oil. PT Medco E & P Indonesia has taken 100% shares from the original shareholders (Exxon and Mobil Oil) by December 22<sup>nd</sup> 1995. The company holds 95% of Working Interest (WI), while "Perusahaan Daerah Pertambangan & Energi SUMSEL (PDPDE)" holds 5% of the Rimau Block's Working Interest. The contract has been extended until 22 April 2023.

#### EXPLORATION ACTIVITIES

##### Tala-3 Drilling Activities

The Company spudded Tala-3 well in July 22<sup>nd</sup> 2012 and planned to drill a total depth of 396 feet MD.

As of the end of July 2012, the Company drilled to a total depth of 378 feet MD.

##### Result

Has not resulted yet.

##### Next Plan

Company will test the well.

##### Costs

Total drilling cost as of end of July 2012 was US\$ 982,195.

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## Kegiatan Seismik

Kegiatan seismik akuisisi darat 2D berlokasi di 2 kabupaten, yaitu Kabupaten Banyuasin dan Musi Banyuasin dengan total panjang lintasan 400 km. Sekuen pekerjaan ini dibagi menjadi 3 area survey, yaitu area Iliran High, Elkap dan Karamba. Survey Topografi dimulai pada 27 Juli 2011 dan parameter test dilakukan pada tanggal 12 dan 13 Agustus 2011.

Sampai dengan akhir bulan Juli 2012, progress yang telah dicapai adalah :

Bench Mark Seismic : 28 titik dari 28 titik (100%)  
Survey Topografi : 337,275 km dari 400 km (84%)  
Drilling : 13.412 lubang dari 17.400 lubang (77%)  
Recording : 8.405 lubang tembak (48%)

### Hasil

Belum memberikan hasil.

### Rencana Selanjutnya

Melanjutkan survey topografi, pemboran dan perekaman data.

### Biaya

Jumlah biaya kegiatan seismik sampai akhir Juli 2012, sebesar US\$ 3,655,204.

## Lampiran 2

Blok Senoro Toili PSC  
Juni 2012

### Latar Belakang

Blok Senoro-Toili terletak di propinsi Sulawesi Tengah, dikelola oleh JOB Pertamina Medco Tomori Sulawesi (JOB P-MTS), dimana Pertamina memiliki 50%, PT Medco E&P Tomori Sulawesi memiliki 30% dan Tomori E&P Limited sebesar 20%. Blok ini diambil alih dari JOB Pertamina - ARCO - UTTI di tahun 2000. Blok ini sudah mempunyai 1 (satu) lapangan minyak Tiaka, 1 (satu) lapangan minyak + gas Cendanapura dan 1 (satu) lapangan gas Senoro (Lapangan Senoro dan Cendanapura terletak di daratan Sulawesi, sedang lainnya di laut).

## Seismic Activities

2D Land Seismic acusition are located in 2 districts, Kabupaten Banyuasin and Kabupaten Musi Banyuasin, with total track 400 km. Work sequences are divided into 3 areas survey, Iliran High, Elkap and Karamba. Topography Survey activities starts on 27 July 2011 and Parameter Test on 12 and 13 August 2011.

Until the end of July 2012, the progress status are:

Bench Mark Seismic : 28 point from 28 point (100%)  
Survey Topography : 337.275 km from 400 km (84%)  
Drilling : 13,412 holes from 17,400 holes (77%)  
Recording : 8,405 profiles (48%)

### Results

Has not resulted yet.

### Next Plan

Continue topography survey, drilling and recording.

### Costs

Total seismic cost as the end of July 2012, was US\$ 3,655,204.

## Attachment 2

Senoro Toili Block PSC  
June 2012

### Background

The Senoro-Toili Block is located in the Central Sulawesi Province, which is operated by JOB Pertamina Medco Tomori Sulawesi (JOB P-MTS). The working interests are 50% Pertamina, 30% PT Medco E&P Tomori Sulawesi and Tomori E&P Limited 20%. This block was taken over from JOB Pertamina - ARCO - UTTI in 2000. This block has 1 (one) oil producer of Tiaka field, 1 (one) oil & gas discovery field of Cendanapura and 1 (one) gas field of Senoro (Senoro and Cendanapura fields are located in the island of Sulawesi, whilst others are offshore).

# MONTHLY EXPLORATION REPORT

PT Medco Energi Internasional Tbk



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## KEGIATAN EXPLORASI

### Kegiatan Seismik

Survey Seismic 3-D di daerah Lapangan Senoro meliputi daerah darat, transisi dan laut, dengan luas cakupan area sebesar 95 km<sup>2</sup> (darat) dan 400 km (laut). Total area 128 km<sup>2</sup>.

Survey seismik dimulai pada tanggal 29 Desember 2011. Sampai dengan akhir bulan Juli 2012, progress yang telah dicapai adalah :

Survey Marine 2D : 401 km (23 lintasan – 100%)

Survey Topografi : 542,8 km (100%)

Drilling : 6.900 SP dari 6.900 SP (100%)

Recording Land : 6.900 SP dari 6.900 SP (100%)

### **Hasil**

Belum memberikan hasil.

### **Rencana selanjutnya**

Melanjutkan pengelolaan data hasil rekaman seismik untuk mendapatkan data volume 3D yang menggunakan data velocity kedua.

### **Biaya**

Jumlah biaya kegiatan seismik sampai akhir Juli 2012 sebesar US\$ 8.003.397.

## EXPLORATION ACTIVITIES

### Seismic Activities

*Survey 3D seismic including transition zone (TZ) and 2D marine covering the land and transition area of 95 sqkm and marine of 400 km. Total area 128 km sq.*

*Seismic survey started on 29<sup>th</sup> December 2011. Until the end of July 2012, the progress status are :*

*2D Marine Survey : complete 401 km (23 lines – 100%)*

*Topography Survey : complete 542.8 km (100%)*

*Drilling : 6,900 SP from 6,900 SP (100%)*

*Recording Land : 6,900 SP from 6,900 SP (100%)*

### **Result**

*Has not resulted yet.*

### **Next Plan**

*Continued processing seismic data recording to get 3D volume 2nd velocity stack.*

### **Costs**

*Total seismic cost as the end of July 2012 was US\$ 8,003,397.*