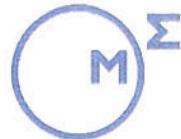


PT Medco Energi Internasional Tbk  
The Energy 52nd Fl., SCBD Area Lot 11 A  
Jl. Jend. Sudirman, Jakarta 12190  
Indonesia

Tel +62-21 2995.3000  
Fax +62-21 2995.3001  
[www.medcoenergi.com](http://www.medcoenergi.com)



MEDCOENERGI

Jakarta, 12 Mei 2014  
No.048/MGT/MEDC/V/2014

Kepada Yth. / To:  
**PT. Bursa Efek Indonesia ("BEI")**  
Gedung Bursa Efek Indonesia Lt. 4  
Jl. Jend. Sudirman Kav. 52-53  
Jakarta 12190

U.p. Attn. : **Bapak Hoesen**  
Direktur Penilaian Perusahaan *Listing Director*  
**Bapak I Gede Nyoman Yetna**  
Ka.Div. Pencatatan Sekor Riil *Head of Real Sector Division*

Perihal Subject : **Laporan Bulanan Tentang Aktivitas Eksplorasi Bulan April 2014**  
*Monthly Exploration Activity Report for the Month of April 2014*

Dengan hormat,

Dear Sirs,

Dalam rangka memenuhi Ketentuan III.3.1 dan III.3.2 Peraturan Nomor I-E PT Bursa Efek Indonesia tentang Kewajiban Penyampaian Informasi, bersama ini kami, PT Medco Energi Internasional Tbk ("Perseroan"), memberitahukan bahwa sepanjang bulan April 2014, Perseroan melakukan kegiatan eksplorasi di Rimau PSC, Blok South and Central Sumatra PSC, Blok 83 (Medco Yemen Arat Ltd), Blok 82 (Medco Yemen Amed Ltd) dan Area 47 (Medco International Ventures Ltd).

Terlampir rincian kegiatan eksplorasi dari blok-blok tersebut.

*In compliance with the Article III.3.1 and III.3.2 of Indonesia Stock Exchange Rule Number I-E regarding The Requirement to Disclose Information, we, PT Medco Energi Internasional Tbk (the "Company"), would like to inform you that on April 2014, the Company conducted exploration activities in Rimau Block PSC, South and Central Sumatra Block PSC, Block 83 (Medco Yemen Arat Ltd), Block 82 (Medco Yemen Amed Ltd) and Area 47 (Medco International Ventures Ltd).*

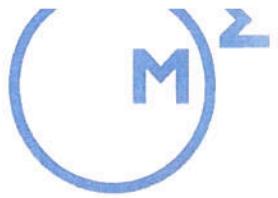
*Please find the attached detail of exploration activities of the blocks.*

Hormat kami / Sincerely Yours,  
**PT Medco Energi Internasional Tbk**

**Imron Gazali**  
Head of Corporate Secretary

Tembusan Kepada Yth. / C.c.:

- Ibu Nurhaida, Kepala Eksekutif Pengawas Pasar Modal, Otoritas Jasa Keuangan (OJK)
- Komisaris dan Direksi PT Medco Energi Internasional Tbk



MEDCOENERGI

LAPORAN EKSPLORASI BULANAN  
*MONTHLY EXPLORATION REPORT*

April *April*  
2014

*P H Ch*

PT Medco E&P Indonesia  
Jakarta, 2014

# MONTHLY EXPLORATION REPORT

PT Medco Energi Internasional Tbk



MEDCOENERGI

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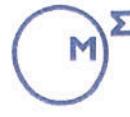
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| • BLOK SOUTH SUMATRA PSC / <i>SOUTH SUMATRA BLOCK PSC</i> | LAMPIRAN 2 / <i>ATTACHMENT 2</i> | 4 |

# MONTHLY EXPLORATION REPORT

PT Medco Energi Internasional Tbk



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## KEGIATAN EKSPLORASI

Pada bulan April 2014, Perseroan melakukan kegiatan eksplorasi di wilayah kerja berikut:

- Blok Rimau PSC
- Blok South Sumatra PSC

Berikut laporan rinci dari kegiatan eksplorasi di wilayah kerja tersebut diatas.

## LAMPIRAN 1

### BLOK RIMAU PSC APRIL 2014

#### LATAR BELAKANG

Blok Rimau PSC terletak di Musi Banyu Asin, Sumatera Selatan. Blok ini semula dikelola oleh PT Stanvac Indonesia yang kepemilikannya terdiri atas 50% Exxon dan 50% Mobil Oil. PT Medco E & P Indonesia mengambil alih 100% kepemilikan dari pemegang saham (Exxon dan Mobil Oil) pada tanggal 22 Desember 1995. Saat ini perseroan memiliki "working interest" (WI) di Blok ini sebesar 95%, bersama Perusahaan Daerah Pertambangan & Energi SUMSEL (PDPDE) 5%. Kontrak untuk block ini telah diperpanjang hingga 22 April 2023.

#### KEGIATAN EKSPLORASI

##### Kegiatan Seismik

Kegiatan seismik akuisisi darat 2D berlokasi di 2 kabupaten, yaitu Kabupaten Banyuasin dan Musi Banyuasin dengan total panjang lintasan 400 km. Sekuen pekerjaan ini dibagi menjadi 3 area survey, yaitu area Iliran High, Elkap dan Karamba. Survey Topografi dimulai pada 27 Juli 2011 dan parameter test dilakukan pada tanggal 12 dan 13 Agustus 2011.

Pada bulan Mei 2013, pekerjaan akuisisi seismik telah selesai dan kru telah di-demobilisasi. Statistik akhir produksi yang telah dicapai adalah sebagai berikut :

Bench Mark Seismic : 28 titik dari 28 titik (100%)  
Survey Topografi : 405.3 km dari 405.3 km (100%)  
Drilling : 16,473 lubang dari 17,400 lubang (94.7%)  
Recording : 15,663 lubang tembak, atau  
380.49 km dari 400 km (95.1%).

## EXPLORATION ACTIVITIES

In April 2014, the Company conducted exploration activities on the following working areas:

- Rimau Block PSC
- South Sumatra Block PSC

The followings are details information on exploration activities at those areas.

## ATTACHMENT 1

### RIMAU BLOCK PSC APRIL 2014

#### BACKGROUND

Rimau Block PSC is located in Musi Banyu Asin, South Sumatra. The block was originally awarded to PT Stanvac Indonesia which shares were 50% Exxon and 50% Mobil Oil. PT Medco E & P Indonesia has taken 100% shares from the original shareholders (Exxon and Mobil Oil) by December 22<sup>nd</sup> 1995. The company holds 95% of Working Interest (WI), while "Perusahaan Daerah Pertambangan & Energi SUMSEL (PDPDE)" holds 5% of the Rimau Block's Working Interest. The contract has been extended until 22 April 2023.

#### EXPLORATION ACTIVITIES

##### Seismic Activities

2D Land Seismic acquisition are located in 2 districts, Kabupaten Banyuasin and Kabupaten Musi Banyuasin, with total track 400 km. Work sequences are divided into 3 areas survey, Iliran High, Elkap and Karamba. Topography Survey activities starts on 27 July 2011 and Parameter Test on 12 and 13 August 2011.

In May 2013, the basic party work has been finished and the crew has been demobilized. The final production statistics are:

Bench Mark Seismic : 28 points of 28 points (100%)  
Survey Topography : 405.3 km of 405.3 km (100%)  
Drilling : 16,473 holes of 17,400 holes (94.7%)  
Recording : 15,663 profiles, or  
380.49 km of 400 km (95.1%)

# MONTHLY EXPLORATION REPORT

PT Medco Energi Internasional Tbk



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## Hasil

Belum memberikan hasil.

## Rencana Selanjutnya

Persiapan close out AFE

## Biaya

Jumlah biaya kegiatan seismik sampai akhir April 2014, sebesar US\$ 7,131,336.50

## Kegiatan Pengeboran

Salina-1 ditajak pada tanggal 26 Desember 2013 dan berencana mengebor sampai kedalaman akhir di 2.600 kaki MD.

Sampai dengan akhir April 2014, Perseroan telah mengebor mencapai kedalaman 2.670 kaki MD (kedalaman akhir)

## Hasil

Belum menghasilkan

## Rencana Selanjutnya

Perseroan melakukan pekerjaan stimulasi sumur.

## Biaya

Jumlah biaya sampai akhir April 2014 sebesar USD 1.942.509.000

## LAMPIRAN 2

### BLOK SOUTH & CENTRAL SUMATRA PSC APRIL 2014

#### LATAR BELAKANG

Blok South & Central Sumatra PSC ini semula dikelola oleh PT Stanvac Indonesia yang dimiliki 50% Exxon dan 50% Mobil dan Medco telah mengambil alih 100% dari kepemilikan tersebut (Exxon dan Mobil) pada tanggal 22 Desember 1995.

Dikarenakan Pengembalian seluruh Wilayah Kerja Blok Central Sumatra pada bulan November 2013, saat ini wilayah kerja bernama South Sumatra Blok.

## Results

Has not resulted yet.

## Next Plan

AFE close out preparation

## Costs

Total seismic cost as the end of April 2014, was US\$ 7,131,336.50

## Drilling Activities

The Company spud in Salina-1 well in December 26<sup>th</sup> 2013 and planned to drill a total depth of 2,600 feet MD.

As the end of April 2014, the Company drilled to a total depth of 2,670 FT MD (final total depth)

## Result

No result yet

## Next Plan

The company conduct the stimulation job at the well

## Cost

Total drilling cost as end of April 2014 was US\$ 1,942,509.000

## ATTACHMENT 2

### SOUTH & CENTRAL SUMATRA BLOCK PSC APRIL 2014

#### BACKGROUND

The South & Central Sumatra Block PSC was originally awarded to PT Stanvac Indonesia which shares were 50% Exxon and 50% Mobil. Medco has taken over the 100% shares operatorship from its original shareholder (Exxon and Mobil) by December 22, 1995.

Due to the Relinquishment of Central Sumatra Block on November 2013, the current working area is called South Sumatra Block.

# MONTHLY EXPLORATION REPORT

PT Medco Energi Internasional Tbk



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## KEGIATAN EXPLORASI

## EXPLORATION ACTIVITIES

### Kegiatan Pengeboran

Lagan Deep-1A ditajak pada tanggal 22 Agustus 2013 dan berencana membor sampai kedalaman akhir 11.300 kaki MD.

Sampai dengan akhir April 2014, Perseroan melakukan pemboran mencapai kedalaman akhir 10.350 kaki MD (kedalaman akhir).

#### Hasil

Belum menghasilkan

#### Rencana Selanjutnya

Perseroan menutup sementara sumur untuk melakukan persiapan uji sumur.

#### Biaya

Jumlah biaya pemboran sampai akhir April 2014 sebesar US\$ 27.387.902

### Kegiatan Pengeboran

Arung-1 ditajak pada tanggal 18 November 2013 dan berencana membor sampai kedalaman akhir 5.061 kaki MD.

Sampai dengan akhir April 2014, Perseroan melakukan pemboran mencapai kedalaman akhir 4.836 kaki MD.

#### Hasil

Sumur menghasilkan pada selang :

- 4.632 – 4.652 FTMD (formasi Baturaja) : 3,62 MMSCFD + 160 BCPD + 172,1 BFPD; dengan kadar air 7% melalui bukaan 24/64" dengan kandungan CO<sub>2</sub> 50%.
- 4.280 – 4.300 FTMD (formasi Baturaja) : 4,25 MMSCFD + 71,3 BCPD + 75,2 BFPD; kadar air 5,1%, melalui bukaan 24/64", dengan kandungan CO<sub>2</sub> 55%.
- 3.916 – 3.926 FTMD (Formasi Telisa) : 2,658 MMSCFD + 13,06 BCPD + 20,4 BFPD; kadar air 36%, melalui bukaan 28/64" dengan kandungan CO<sub>2</sub> 42%

#### Rencana Selanjutnya

Perseroan menutup sementara sumur

#### Biaya

Jumlah biaya pemboran sampai akhir April 2014 sebesar US\$ 5.942.483.

### Drilling Activities

The Company spud in Lagan Deep-1A well in August 22, 2013 and planned to drill a total depth of 11,300 feet MD.

As of the end of April 2014, the Company drilled to a total depth of 10,350 feet MD (final total depth)

#### Result

No result yet

#### Next Plan

The Company was temporary shut in the well prior to prepare for well test.

#### Costs

Total drilling cost as of end of April 2014 was US\$ 27,387,902

### Drilling Activities

The Company spud in Arung-1 well in November 18 2013 and planned to drill a total depth of 5,061 feet MD.

As of the end of April 2014, the Company drilled to a total depth of 4,836 feet MD

#### Result

This well gave the result as :

- 4,632 – 4,652 FTMD (Baturaja Formation), flowed 3.62 MMSCFD + 160 BCPD + 172.1 BFPD; 7% water cut thru 24/64" choke with 50% of CO<sub>2</sub>
- 4,280 – 4,300 FTMD (Baturaja Formation), flowed 4.25 MMSCFD + 71.3 BCPD + 75.2 BFPD; 5.1% water cut thru 24/64" choke, with 55% of CO<sub>2</sub>
- 3,916 – 3,926 FTMD (Telisa Formation), flowed 2.658 MMSCFD + 13.06 BCPD + 20.4 BFPD; 36 % water cut thru 28/64" choke with 42% of CO<sub>2</sub>

#### Next Plan

The well is temporary shut in.

#### Costs

Total drilling cost as of end of April 2014 was US\$ 5,942,483

# MONTHLY EXPLORATION REPORT

PT Medco Energi Internasional Tbk



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## Kegiatan Seismik 2D

Kegiatan akuisisi seismik darat 2D berlokasi di 4 kabupaten, yaitu Kabupaten Musi Rawas, Musi Banyuasin, Muara Enim dan Lahat dengan total panjang lintasan 547.2 km. Pekerjaan ini dibagi menjadi 4 area survey, yaitu area Noga, Rambutan, Wahalo dan Lakitan. Mobilisasi kru dan peralatan sudah dilaksanakan. Pekerjaan topografi sudah dimulai di area Noga untuk 1 lintasan.

Statistik program adalah sebagai berikut :

Bench Mark GPS	: 3 titik dari 33 titik (9%)
Survey Topografi	: 3.42 km dari 547.2 km (1%)
Drilling	: 0 SP dari 12,288 SP (0%)
Recording	: 0 SP dari 12,288 (0%), atau 0 km dari 547.2 km (0%).

### Hasil

Belum memberikan hasil.

### Rencana Selanjutnya

Pekerjaan seismik 2D akan dilanjutkan setelah seismik 3D Temelat selesai.

### Biaya

Jumlah biaya kegiatan seismik sampai akhir April 2014, sebesar US\$ 287,193.21

## Kegiatan Seismik 3D

Kegiatan akuisisi seismik darat 3D berlokasi di Kabupaten Musi Rawas, dengan total volume 110 km<sup>2</sup>. Pekerjaan ini dilaksanakan di area Temelat. Kegiatan yang sedang berjalan adalah pengukuran topografi dan drilling.

Statistik program adalah sebagai berikut :

Bench Mark GPS	: 13 titik dari 13 titik (100 %)
Survey Topo (SL+RL)	: 708.72 km dari 716 km (98.9%)
Drilling	: 514 SP dari 9,091 SP (5.6%)
Recording	: 0 SP dari 9,091 (0%), atau 0 km <sup>2</sup> dari 110 km <sup>2</sup> (0%).

### Hasil

Belum memberikan hasil.

### Rencana Selanjutnya

Melanjutkan pengukuran topografi.

Melanjutkan kegiatan drilling dan preloading.

### Biaya

Jumlah biaya kegiatan seismik sampai akhir April 2014, sebesar US\$ 462,319.25

## Seismic Activities 2D

2D Land Seismic acquisition are located in 4 districts, Musi Rawas, Musi Banyuasin, Muara Enim and Lahat, with total track 547.2 km. Work sequences are divided into 4 survey areas, Noga, Rambutan, Wahalo, and Lakitan. Crew and equipment mobilization is done. Topographic surveying has been started at Noga Area for 1 seismic line.

The program statistics are:

Bench Mark GPS	: 3 points of 33 points (9 %)
Survey Topography	: 3.42 km of 547.2 km (1 %)
Drilling	: 0 SP of 12,288 SP (0%)
Recording	: 0 profiles of 12,288, or 0 km of 547.2 km (0%)

### Results

Has not resulted yet.

### Next Plan

Seismic 2D activities will be continued after finishing 3D Temelat seismic survey.

### Costs

Total seismic cost as the end of April 2014, was US\$ 287,193.21

## Seismic Activities 3D

3D Land Seismic acquisitions are located in Districts Musi Rawas with total volume 110 km<sup>2</sup>. Work program is located in Temelat Area. On going activities are topographic surveying and drilling.

The program statistics are:

Bench Mark GPS	: 13 points of 13 points (100%)
Survey Topo (SL+RL)	: 708.72 km of 716 kms (98.9%)
Drilling	: 514 SP of 9,091 SP (5.6%)
Recording	: 0 profiles of 9,091, or 0 km <sup>2</sup> of 110 km <sup>2</sup> (0%)

### Results

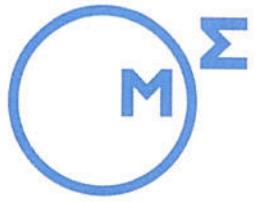
Has not resulted yet.

### Next Plan

Continue topographic surveying  
Continue shothole drilling & preloading

### Costs

Total seismic cost as the end of April 2014, was US\$ 462,319.25



MEDCOENERGI

**LAPORAN EKSPLORASI BULANAN**  
***MONTHLY EXPLORATION REPORT***

April *April*  
2014

Medco Yemen Arat Ltd (Block 83)  
Dan  
Medco Yemen Amed Ltd (Block 82)  
Jakarta, 2014

# MONTHLY EXPLORATION REPORT

PT Medco Energi Internasional Tbk



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*(BLOCK 83)*
- MEDCO YEMEN AMED LTD (BLOCK 82) / *MEDCO YEMEN AMED LTD* LAMPIRAN 2 / *ATTACHMENT 2* 4  
*(BLOCK 82)*

# MONTHLY EXPLORATION REPORT

PT Medco Energi Internasional Tbk



## KEGIATAN EKSPLORASI

Pada bulan April 2014, Perseroan melakukan kegiatan eksplorasi di wilayah kerja berikut:

- Medco Yemen Arat Ltd (Block 83)
- Medco Yemen Amed Ltd (Block 82)

Berikut laporan rinci dari kegiatan eksplorasi di wilayah kerja tersebut diatas.

## EXPLORATION ACTIVITIES

In April 2014, the Company conducted exploration activities on the following working areas:

- Medco Yemen Arat Ltd (Block 83)
- Medco Yemen Amed Ltd (Block 82)

The followings are details information on exploration activities at those areas.

## LAMPIRAN 1

### MEDCO YEMEN ARAT LTD (BLOCK 83) APRIL 2014

**LATAR BELAKANG**  
Blok 83 (Arat) terletak di propinsi Hadramaut, Republik Yaman yang dioperasikan oleh Medco Yemen Arat Ltd dengan kepemilikan wilayah kerja sebesar 38,25% Medco Yemen Arat Ltd, 21,25% Kuwait Energy Arat Yemen Ltd, 15% Yaman General Corporation For Oil & Gas, 12,75% Indian Oil Corporation Ltd and 20% Oil India Ltd. Blok ini diperoleh pada tahun 2008 dan telah efektif sejak 17 April 2009.

## ATTACHMENT 1

### MEDCO YEMEN ARAT LTD (BLOCK 83) APRIL 2014

#### BACKGROUND

Block 83 (Arat) is located in the Hadramaut Governorate, Republic of Yemen which is operated by Medco Yemen Arat Ltd. The working interests are 38.25% Medco Yemen Arat Ltd, 21.25% Kuwait Energy Arat Yemen Ltd, 15% Yemen General Corporation For Oil & Gas, 12.75% Indian Oil Corporation Ltd and 20%Oil India Ltd. This block was awarded in 2008 and has been effective since April 17, 2009.

## KEGIATAN EKSPLORASI

### Kegiatan Seismik

Pada tahun 2011, Perusahaan menyelesaikan pemrosesan ulang data sebanyak 3.758 catatan dari 12.117 catatan data seismik. Interpretasi dan pembaruan peta geofisika yang ada saat ini telah dilakukan sepanjang tahun 2012.

Pada akhir 2012, Perusahaan telah menyelesaikan Akuisisi Seismik 2D & 3D data. Saat ini data seismik baru sudah selesai di proses di Sana'a, Yaman.

Berdasarkan data seismik yang ada saat ini yang didukung oleh Meshat-1well, Perusahaan telah mengevaluasi potensi Blok dan berhasil mengidentifikasi 5 leads.

Akuisisi seismik telah dimulai di bulan April 2012 dan selesai di bulan November 2012. Sampai dengan akhir April 2014, status perkembangan dari aktifitas seismic adalah sebagai berikut:

## EXPLORATION ACTIVITIES

### Seismic Activities

In 2011, the Company completed the reprocessing data of 3,758 records of 12,117 records existing seismic data. The interpretation and updating the existing geophysical maps has been done through year 2012.

At the end of 2012, the Company completed the 2D&3D Seismic Data Acquisition, Now the new seismic data is has been processed completely in Sana'a, Yemen.

The Company, based on the existing seismic data supported by Meshat-1well, evaluated the potential of the Block and successfully identified 5 leads.

Seismic acquisition started in April 2012 and completed in November 2012. Until the end of April 2014, the progress status of seismic activities are as follows :

# MONTHLY EXPLORATION REPORT

PT Medco Energi Internasional Tbk



- Jalur yang Disurvei: 1,125.81 km selesai (100%)
- Up-hole Test: 50 lubang selesai (100%)
- Perekaman Seismik 2D: telah selesai 6.261 SP atau 349,90 km (100%)
- Perekaman Seismik 3D: telah selesai 6.891 SP atau 248,06 km<sup>2</sup> (100%)
- Pengolahan Data 3D Seismik Baru : 100% selesai
- Pengolahan Data 2D Seismik Baru : 100% selesai
- Surveyed Line: 1,125.81 km completed (100%)
- Up-hole Test: 50 holes completed (100%)
- 2D Seismic Recording : completed 6,261 SP or 349.90 km (100%)
- 3D Seismic Recording: completed 6,891 SP or 248.06 km<sup>2</sup> (100%)
- 3D new seismic data processing: 100% completed
- 2D new seismic data processing: 100% completed

## Hasil

Data permukaan bawah pada susunan PSTM sedang dalam proses interpretasi dan evaluasi keekonomian.

## Rencana Selanjutnya

Untuk tahun 2014, Perusahaan akan fokus kepada pembaruan pemetaan permukaan bawah dan Konsep Pembentukan Formasi Minyak Mentah dengan mengelaborasi data sumur dari daerah sekitar blok tersebut. Perusahaan menentukan calon lokasi 1 sumur eksplorasi (Al Shamliah-1) setelah menyelesaikan interpretasi seismik 2D & 3D yang baru tersebut, tergantung keputusan perpanjangan kontrak kerja oleh Pemerintah Republik Yaman.

## Results

*Subsurface data of PSTM stack is being interpreted and economically evaluated.*

## Next Plan

*For 2014, the Company will focus on updating subsurface mapping and updating Petroleum Play Concept by elaborating well data from surrounding area of the block. The Company finalized the location of 1st exploration well (Al Shamliah-1) upon the new 2D&3D seismic interpretation completed, as subject to the PSA period extension by the Government of Republic of Yemen.*

## Biaya

Total biaya seismik sampai akhir bulan April 2014 adalah sebesar AS\$10.937.132.37

## Costs

*Total seismic cost at the end of April 2014 was US\$ 10,937,132.37*

# MONTHLY EXPLORATION REPORT

PT Medco Energi Internasional Tbk



## LAMPIRAN 2

### MEDCO YEMEN AMED LTD (BLOCK 82)

April 2014

#### LATAR BELAKANG

Blok 82 (Amed) terletak di propinsi Hadramaut, Republik Yaman yang dioperasikan oleh Medco Yemen Amed Ltd dengan kepemilikan wilayah kerja sebesar 38,25% Medco Yemen Amed Ltd, 21,25% Kuwait Energy Ltd Amed Yemen, 15% Yemen General Corporation for Oil & Gas, 12,75% Indian Oil Corporation Ltd dan 20% Oil India Ltd. Blok ini diperoleh pada tahun 2008 dan telah efektif sejak 17 April 2009.

#### KEGIATAN EKSPLORASI

Pada tahun 2012, didukung oleh data yang tersedia di sekitar daerah Blok 82, Perusahaan telah membuat peta dan konsep geologi baru untuk setiap prospek potensial dan leads.

##### **Kegiatan Seismik**

Perusahaan berencana untuk melakukan akuisisi seismik 3D seluas 379 km<sup>2</sup> dan seismik 2D sepanjang 318 km.

Akuisisi seismik dimulai pada tanggal 9 Februari 2013. Hingga akhir April 2014, status perkembangannya adalah Survey Topografi: menyelesaikan 1041.77 km (57.94%), Recording 7986 vp (45.85%)

##### **Hasil**

Belum memberikan hasil.

##### **Rencana Selanjutnya**

Akuisisi, pengolahan dan interpretasi data seismik baru 2D dan 3D akan diselesaikan pada September 2014. Untuk tahun 2014, Perusahaan akan fokus kepada pembaruan pemetaan permukaan bawah tanah dan Konsep Pembentukan Formasi Minyak Mentah dengan mengelaborasi data sumur dari daerah sekitar blok tersebut. Perusahaan akan menentukan lokasi 1 sumur eksplorasi bila interpretasi seismik baru 2D & 3D telah selesai.

##### **Biaya**

## ATTACHMENT 2

### MEDCO YEMEN AMED LTD (BLOCK 82)

April 2014

#### BACKGROUND

Block 82 (Amed) is located in the Hadramaut Governorate, Republic of Yemen which is operated by Medco Yemen Amed Ltd. The working interests are 38.25% Medco Yemen Amed Ltd, 21.25% Kuwait Energy Amed Yemen Ltd, 15% Yemen General Corporation For Oil & Gas, 12.75% Indian Oil Corporation Ltd and 20% Oil India Ltd. This block was awarded in 2008 and has been effective since April 17, 2009.

#### EXPLORATION ACTIVITIES

In 2012, supported by available data surrounding Block 82 area, the Company has established a new map and geological concept for any potential prospects and leads.

##### **Seismic Activities**

The Company plans to conduct 379 km<sup>2</sup> 3D and 318 km 2D seismic acquisition.

Seismic acquisition started on February 9, 2013. Until the end of April 2014, the progress status is Topography Survey: completed 1041.77 km (57.94%), Recording 7986 vp (45.85%).

##### **Results**

Has not resulted yet.

##### **Next Plan**

3D and 2D new seismic data acquisition, processing and interpretation will be completed by September 2014. For 2014, Company will focus on updating subsurface mapping and updating Petroleum Play Concept by elaborating well data from surrounding area of the block. The Company will finalize the location of 1st exploration well upon the new 2D&3D seismic interpretation completed.

##### **Costs**

Seismic cost at the end of April 2014 was

# MONTHLY EXPLORATION REPORT

PT Medco Energi Internasional Tbk



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Biaya seismik sampai dengan akhir April 2014 adalah **US\$9,626,579.20** sebesar AS\$9,626,579.20