1H 2025 Fact Book

PT Medco Energi Internasional Tbk (IDX Ticker: MEDC)

MEDCOENERGI

Contents

Financial Data

1H 2025 Consolidated Financials

Profit & Loss (US$ mn)	1H 2025	1H 2024	YoY Δ%
Revenue	1,138	1,165	(2)
- Oil and gas	1,036	1,043	(1)
- Power	91	118	(23)
- Services	12	4	182
DDA	(281)	(291)	(3)
Gross Profit	436	451	(3)
S, G & A	(98)	(96)	2
Operating Income	338	355	(5)
EBITDA	619	646	(4)
Net Income	37	201	(81)

Balance Sheet (US$ mn)	1H 2025	1H 2024	YoY Δ%
Cash and cash equivalents[1]	883	653	35
Investments	1,770	1,776	(0)
Fixed Assets	3,157	3,267	(3)
Total Assets	8,073	7,502	8
Total Liabilities	5,769	5,319	8
- Loans	1,344	1,063	27
- Capital Market Debts	2,113	2,175	(3)
- Other Liabilities	2,311	2,081	11
Equity	2,305	2,183	6

Profitability Ratios (%)	1H 2025	1H 2024	YoY Δ%
Gross Margin	38.3	38.7	(1)
Operating Margin	29.7	30.5	(3)
EBITDA Margin	54.4	55.4	(2)
Net Income Margin	3.3	17.2	(81)

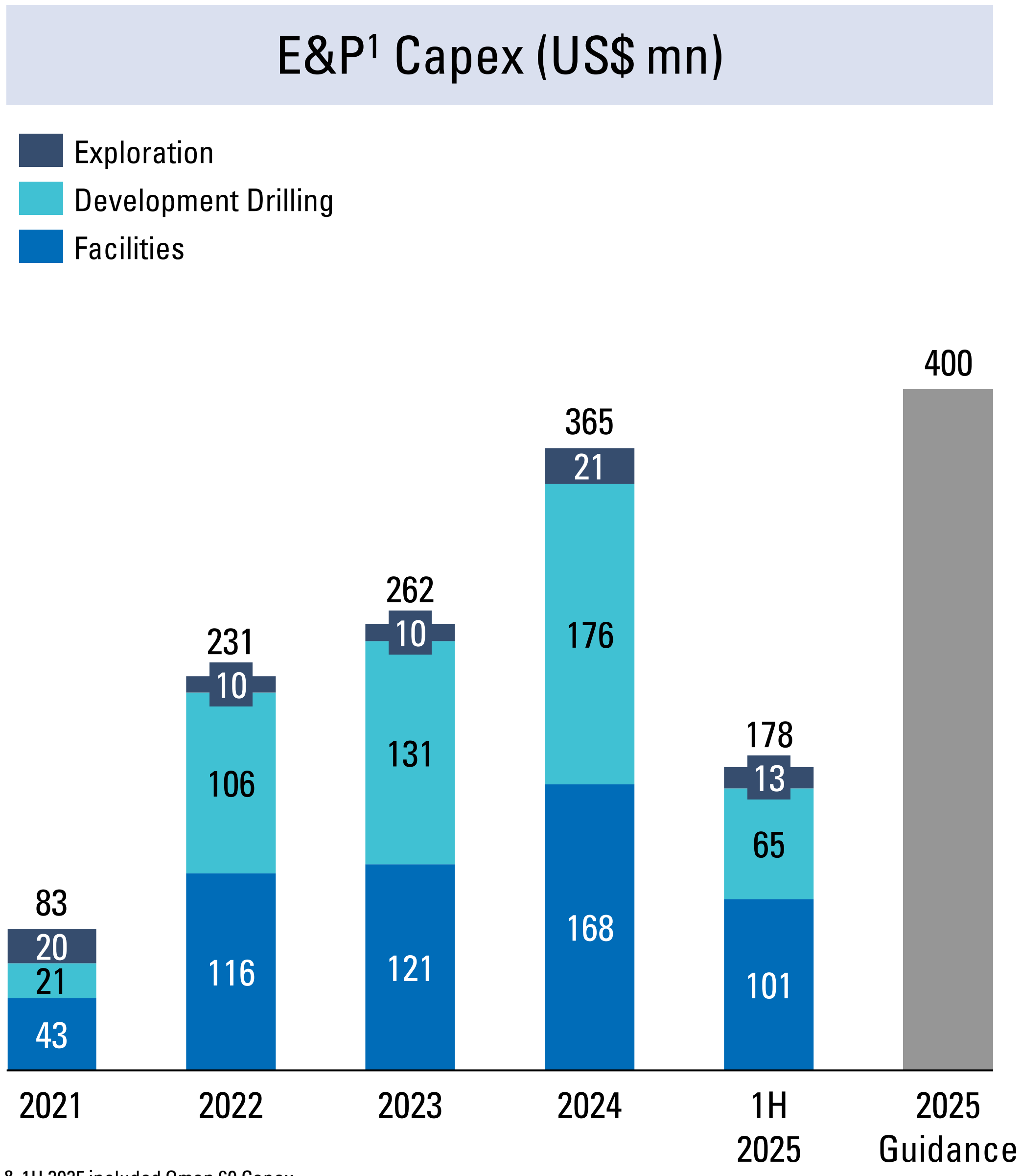
Financial Ratios (x)	1H 2025	1H 2024	YoY Δ%
Current Ratio	1.4	1.3	11
Debt to Equity	1.6	1.5	4
EBITDA to Interest	4.2	5.9	(29)
Net Debt to EBITDA	2.1	2.0	4

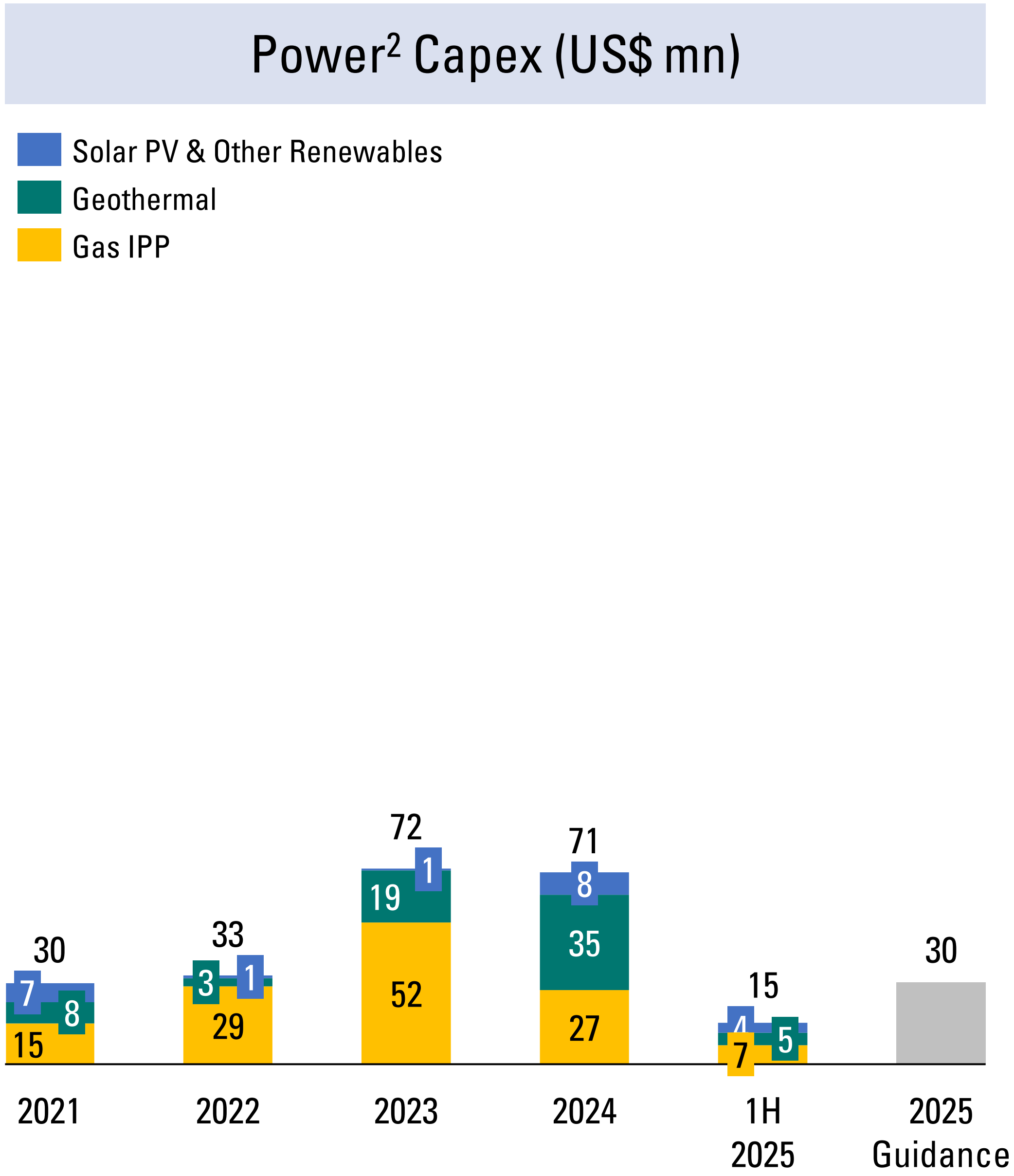
1) Includes restricted cash

Financial Statistics

Metrics	Q2 2025	Q1 2025	Q2 2025 vs Q2 2024 Δ%	Q2 2025 vs Q1 2025 Δ%	1H 2025	1H 2024	1H 2025 vs 1H 2024 Δ%	Q1 2024	Q2 2024	Q3 2024	Q4 2024
Average Realized Price											
Oil	66.7	72.2	(19)	(8)	69.5	80.8	(14)	79.8	81.9	78.1	72.0
Gas	6.9	7.1	(2)	(3)	7.0	7.0	(0)	7.0	7.0	7.0	7.1
Revenue											
Consolidated	578	560	(5)	3	1,138	1,165	(2)	556	609	618	616
RG	526	511	(3)	3	1,037	1,047	(1)	502	545	570	574
Gross Profit											
Consolidated	207	229	(6)	(10)	436	451	(3)	233	219	228	254
RG	178	210	(11)	(15)	388	415	(6)	215	200	212	235
EBITDA											
Consolidated	291	332	(10)	(13)	623	650	(4)	328	322	330	293
RG	270	321	(13)	(16)	592	627	(6)	317	310	320	284
Net Income	20	18	(85)	11	37	201	(81)	73	128	72	94
Cash & Cash Equivalent											
Consolidated	883	876	35	1	883	653	35	477	653	672	697
RG	709	707	35	0	709	524	35	370	524	547	586
Total Debt											
Consolidated	3,458	3,430	7	1	3,458	3,238	7	3,310	3,238	3,321	3,300
RG	2,840	2,829	5	0	2,840	2,710	5	2,835	2,710	2,753	2,745
Net Debt to EBITDA											
Consolidated	2.2	1.9	10	15	2.1	2.0	4	2.2	2.0	2.0	2.2
RG	2.0	1.7	12	19	1.8	1.7	3	1.9	1.8	1.7	1.9

Capex Guidance





1) 2024 & 1H 2025 included Oman 60 Capex
2) Medco Power Net Working Interest

Operational Data

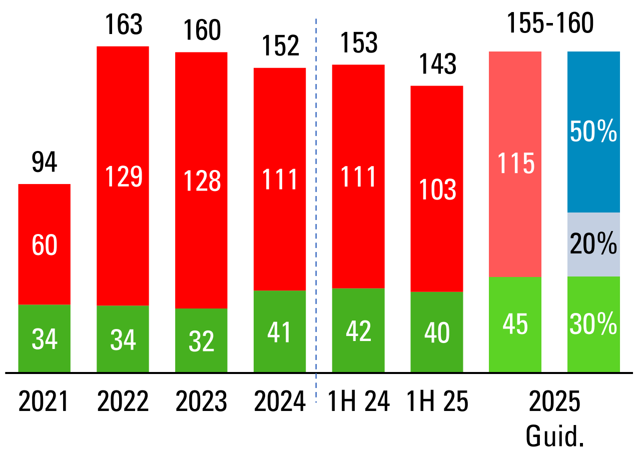
Oil & Gas Operational Results

Cost-effectively maintaining production and replenishing reserves

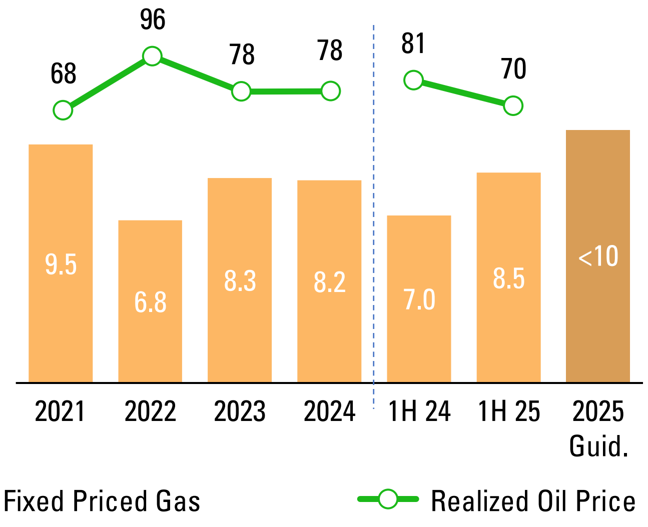
Metrics	1H 2025	2H 2024	YoY Δ%	1H 2024	YoY Δ%	FY 2024
Production[1]						
Oil, MBOPD	40.3	40.4	(0)	42.2	(4)	41.3
Gas, MMSCFD	558.5	600.1	(7)	606.6	(8)	603.4
Lifting/Sales						
Oil Lifting, MBOPD	40.0	39.9	0	41.4	(3)	40.6
Gas Sales, BBTUPD	526.4	561.7	(6)	562.2	(6)	561.9
Oman Service Contract, MBOPD	9.0	9.1	(1)	8.8	2	8.9
Reserves						
2P Reserve Life Index, years	10.7	10.4	3	9.3	15	10.4
5-yr 2P RRR, %	163.0	187.0	(13)	152.0	7	187.0
5-yr 2P FD&A, US$/BOE	5.4	5.0	7	5.4	(1)	5.0

ESG Indicators[2,3]	
Scope 1&2 GHG emissions, million tCO_2e	3.8
Scope 1&2 GHG emissions intensity (tCO_2 eq/1,000 TOE HC Production)	303
Methane emissions, thousand tCO_2e	88.9
E&P Recordable Incident Rate (TRIR)	0.1

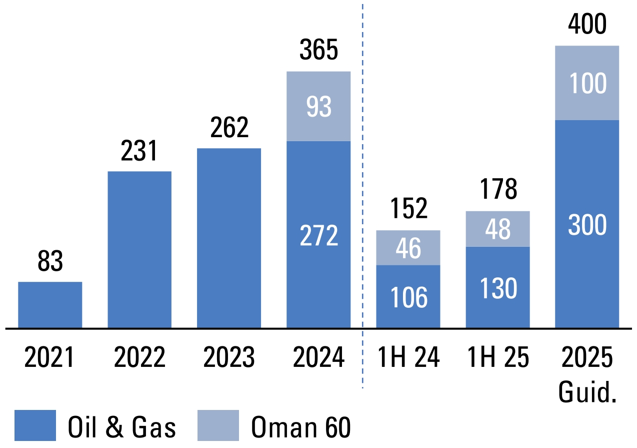
Oil & Gas Production (mboepd)



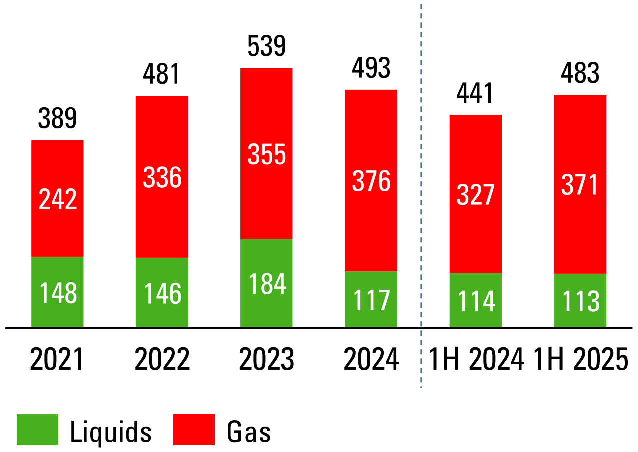
Oil & Gas Cash Cost (US$/boe)



Oil & Gas Capex (US$mn)



Net 2P Reserves, MMBOE



1) Includes Oman Service Contract
2) ESG Indicators have been assured by EY; for the scope and calculation methodology, please refer to 2024 Sustainability Report
3) Based on the operational control approach; GHG refers to Greenhouse Gas

Oil and Gas Production and Lifting

Asset	Working Interest	Production YTD Jun 2025 Oil *mbopd*	Production YTD Jun 2025 Gas *mmscfd*	Production YTD Jun 2025 Total *mboepd*	Lifting YTD Jun 2025 Oil *mbopd*	Lifting YTD Jun 2025 Gas *bbtupd*	Lifting YTD Jun 2025 Total *mboepd*
Indonesia Assets							
Corridor	46.0%	1.9	272.5	50.8	1.9	258.4	46.6
Senoro Toili (Gas Field)	30.0%	2.0	90.6	19.6	2.0	99.3	19.3
Blok B Natuna	40.0%	4.9	61.2	16.5	4.5	51.0	12.9
South Sumatera Block	65.0%	1.5	33.1	7.9	1.5	29.1	6.8
Block A	85.0%	0.9	31.7	6.6	0.9	25.5	5.4
Rimau	65.0%	2.8	2.4	3.2	2.8	0.0	2.8
Madura	67.5%	0.0	20.6	3.6	0.0	19.0	2.5
Bangkanai	70.0%	0.3	9.8	2.1	0.3	10.4	2.1
Sampang	45.0%	0.0	5.6	1.1	0.0	5.6	1.0
Lematang (Singa Field)	100.0%	0.0	14.6	2.5	0.0	12.8	2.2
Tarakan	100.0%	0.9	2.5	1.4	0.6	2.3	1.0
Simenggaris	62.5%	0.0	7.7	1.4	0.0	8.0	1.3
Total		**15.3**	**552.2**	**116.6**	**14.5**	**521.2**	**103.9**
International Assets							
Oman 60	20.0%	11.3	6.3	12.5	11.3	5.2	12.3
Bualuang	100.0%	4.8	0.0	4.8	5.1	0.0	5.1
Yemen 9	25.0%	0.0	0.0	0.0	0.0	0.0	0.0
Total		**16.1**	**6.3**	**17.3**	**16.4**	**5.2**	**17.4**
Total All Production		31.4	558.5	133.9	31.0	526.4	121.3
Service Contract							
Oman KSF	58.5%	8.9	0.0	8.9	9.0	0.0	9.0
Total Production - with Service Contract		**40.3**	**558.5**	**142.9**	**40.0**	**526.4**	**130.3**

Reserves and Resources

As of 30 June 2025:

Classification	Proved Reserves			Proved & Probable Reserves			Contingent Resources		
	Oil	Gas	Total	Oil	Gas	Total	Oil	Gas	Total
	mbbls	*mmscf*	*mboe*	*mbbls*	*mmscf*	*mboe*	*mbbls*	*mmscf*	*mboe*
Domestic									
West Indonesia	22,741	596,717	130,801	28,373	890,913	190,053	38,155	1,253,823	264,281
East & Central Indonesia	13,657	754,867	156,837	21,432	1,033,776	217,788	17,102	895,405	180,356
Total Domestic	36,399	1,351,584	287,638	49,805	1,924,689	407,841	55,257	2,149,228	444,637
International									
International Asset	38,004	48,696	47,374	62,706	65,084	75,229	27,985	3,094,708	565,983
Total International	38,004	48,696	47,374	62,706	65,084	75,229	27,985	3,094,708	565,983
Grand Total	74,403	1,400,280	335,012	112,511	1,989,773	483,071	83,242	5,243,936	1,010,620
Domestic Proved Developed Reserves	24,617	628,426	140,325						
International Proved Developed	30,344	6,881	31,668						
Total Proved Developed Reserves	54,961	635,307	171,993						

1H 2025 2P Reserves Life Index (RLI)	
Years	10.7

1H 2025 2P Reserves Replacement Ratio (RRR)	
5 - Years Average (%)	163

1H 2025 2P Finding, Development and Acquisition Cost	
5 - Years Average ($/boe)	5.4

Asset Portfolio

Indonesia Assets

Asset	Working Interest	Expiry	Area (Km^2)	1H 2025 Production	Operator	Partner	Type of Contract	Profit Share to Contractor[1] (%)	
								Crude Oil	Natural Gas
Corridor	70%[2]	2043	2,095	50.8	MedcoEnergi	Pertamina Hulu Energi Corridor 30%	PSC Cost Recovery	22.29	39
Senoro-Toili	30%	2047	451	19.6	JOB Pertamina – MedcoEnergi	Pertamina 50% Tomori E&P Limited 20%	PSC Cost Recovery	35	40
South Natuna Sea Block B	40%	2028	11,155	16.5	MedcoEnergi	Medco Daya Natuna 35% Prime Natuna Inc. 25%	PSC Cost Recovery	15	35
South Sumatra Block	65%	2033	4,470	7.9	MedcoEnergi	Medco Daya Makmur 35%	PSC Cost Recovery	12.5	27.5
Block A, Aceh	85%	2031	1,681	6.6	MedcoEnergi	Medco Daya Energi Nusantara 15%	PSC Cost Recovery	15	40
Rimau	60%	2043	1,103	3.2	MedcoEnergi	Bahtera Daya Makmur 35% Sumsel Energi Rimau 5%	PSC Gross Split	58 – 61	48
Madura Offshore – Peluang and	68%	2027	849	0.4	MedcoEnergi	Petronas 22.5%, Petrogas Pantai Madura 10%	PSC Cost Recovery	20	35
Madura Offshore – Meliwis	78%	2027		3.3	MedcoEnergi	Petronas 22.5%		20	35
Bangkanai	70%	2033	1,385	2.1	MedcoEnergi	Saka Bangkanai Klemantan 30%	PSC Cost Recovery	15	35
Sampang	45%	2027	534	1.1	MedcoEnergi	Singapore Petroleum Sampang 40%, Cue Sampang Energy Pty 15%	PSC Cost Recovery	20	35
Lematang	100%	2027	409	2.5	MedcoEnergi	-	PSC Cost Recovery	15	29.5
Tarakan	100%	2042	180	1.4	MedcoEnergi	-	PSC Gross Split	58 – 63	65 – 67
Simenggaris	63%	2028	546	1.4	JOB Pertamina - MedcoEnergi	Pertamina Hulu Energi Simenggaris 37.5%	PSC Cost Recovery	15	35
North Sokang	100%	2040	1,124	-	MedcoEnergi	-	PSC Cost Recovery	35	40
West Bangkanai	70%	2043	5,463	-	MedcoEnergi	Saka Energi Bangkanai Barat 30%	PSC Cost Recovery	25	35
Beluga	100%	2053	8	-	MedcoEnergi	-	PSC Cost Recovery	40	45
Amanah	40%	2054	1,753	-	MedcoEnergi	Sele Raya Sejati 30% KUFPEC Indonesia 30%	PSC Cost Recovery	40	45

Production Exploration

1) Effective Prior-Government tax and any potential DMO and any local government taxes.
2) Effective Aug 2025, post-acquisition of Repsol's working interest

Asset Portfolio

International Assets

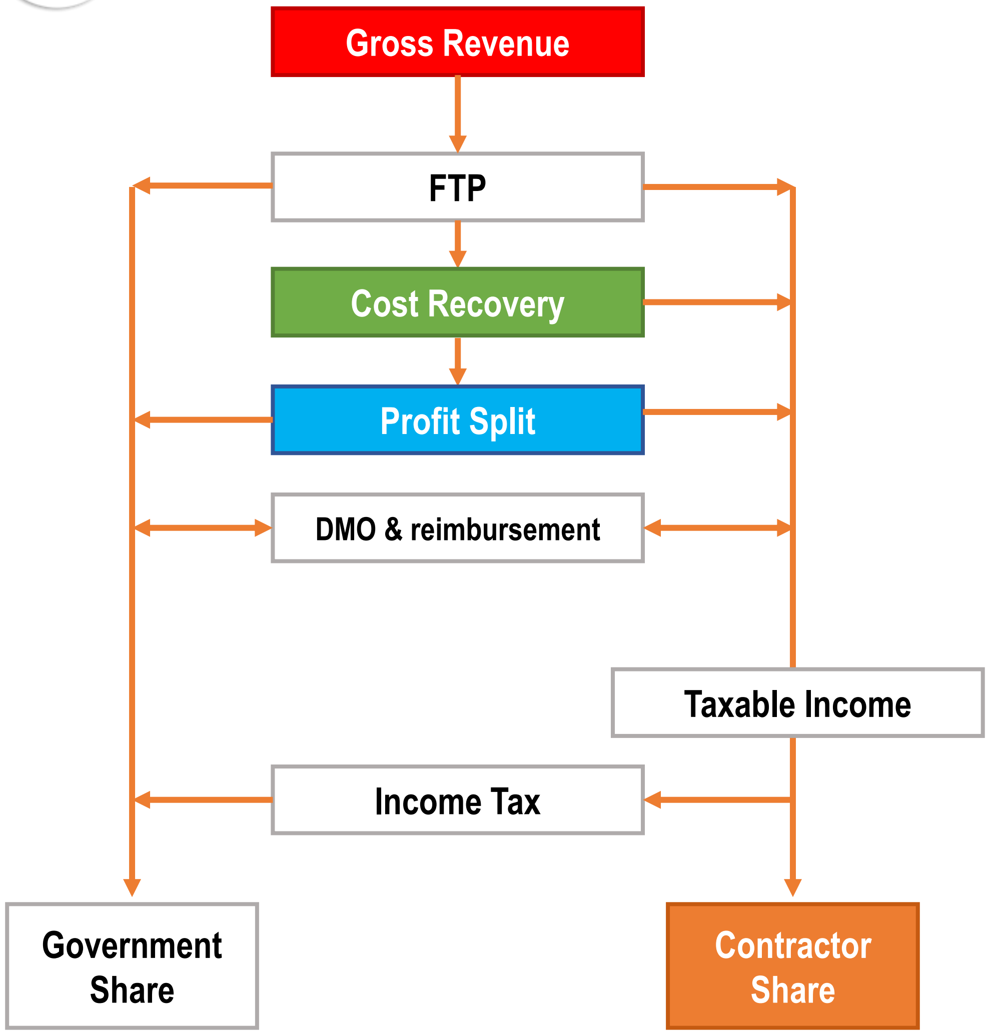
Country	Asset	Working Interest	Expiry	Area (Km^2)	1H 2025 Production	Operator	Partner	Type of Contract	Profit Share to Contractor[1] (%)	
									Crude Oil	Natural Gas
Oman	Karim Small Fields	59%	2040	907	8.9	MedcoEnergi	Oman Oil Company 25% Eng. Abdul Rahman Barham 7.5% Vision Oil&Gas 5% Petrovest General Trade 4%	Service Agreement	12 – 30	N/A
Oman	Block 60	20%	2048	1,485	12.5	OQ Exploration & Production LLC	OQ Exploration & Production LLC 60% Medco Daya Oman Block 60 Pte Ltd 20%	EPSA	32 – 35 Depend on oil price	20 – 40 Depend on production rate
Thailand	Bualuang[2]	100%	2035	377	4.8	MedcoEnergi	-	Concession	N/A	N/A
Yemen	Block 9 Malik	21.25%	2030	4,728	-	Calvalley Petroleoum Ltd.	Calvalley Petroleum Ltd 42.5% Hood Oil Ltd 21.25% YOGC 15%	PSA	20 – 30 Depend on production rate	N/A
Tanzania	Blocks 1 and 4[3]	20%	2028	12,296	-	Shell	Shell 60%, Pavilion Energy 20%	PSA	37.5 – 60 Depend on production rate	To be determined once there is a commercial discovery of nonassociated natural gas
Oman	Block 48	20%	2025	2,995	-	OQ Exploration & Production LLC	OQ Exploration & Production LLC 60% Medco Daya Oman Block 48 Pte Ltd 20%	EPSA	20 – 30 Depend on oil price and production rate	20 – 40 Depend on production rate
Oman	Block 56	5%	2045	5,808	-	Tethys Oil	Tethys 65%, Biyaq LLC 25% Intaj LLC 5%	EPSA	12.5 – 25 Depend on production rate	25 – 30 Depend on production rate
Mexico	Block 10[4]	20%	2023	1,999	-	Repsol	Repsol 40%, Petronas 40%	PSC	N/A	N/A
Mexico	Block 12[4]	20%	2023	3,099	-	Petronas	Petronas 60%, PTTEP 20%	PSC	N/A	N/A

● Production ● Exploration

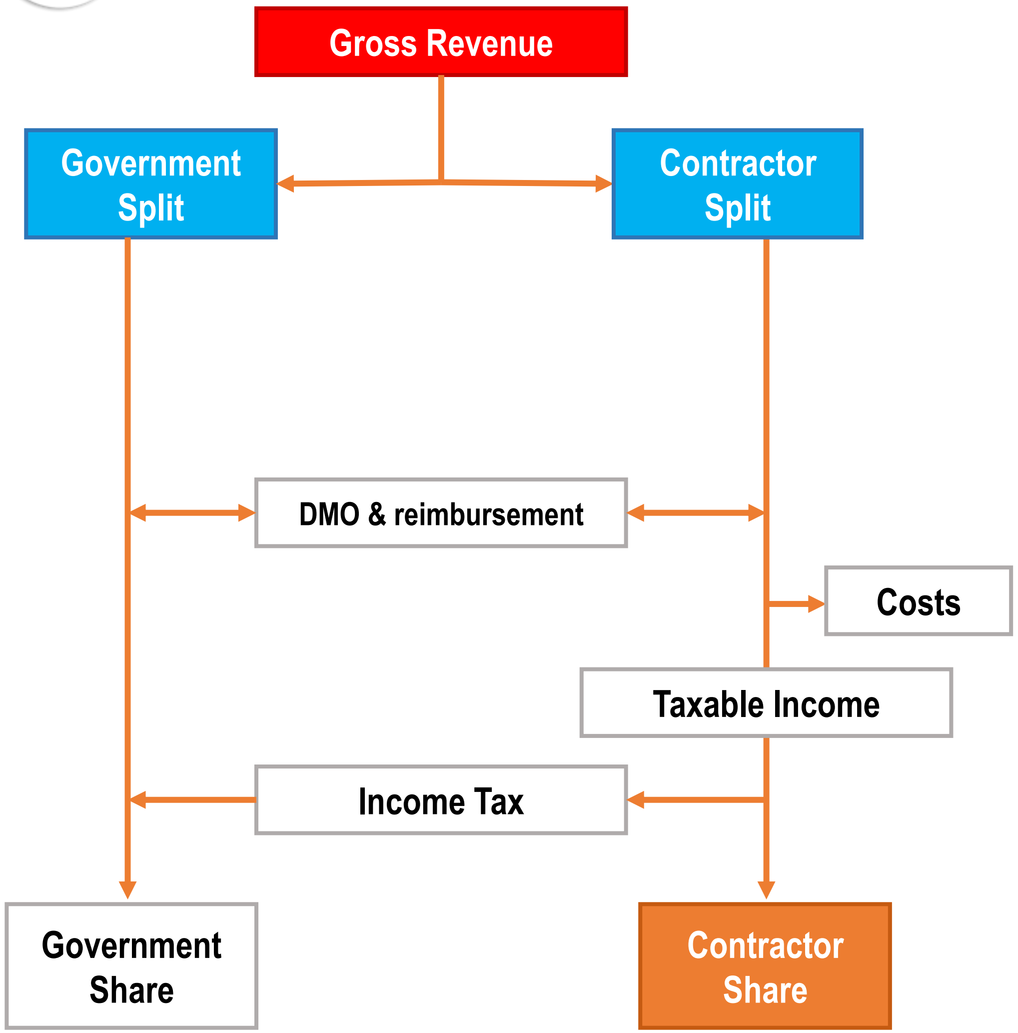
1) Effective Prior-Government tax and any potential DMO and any local government taxes.
2) A ten-year contract extension for Bualuang was obtained in Dec 2024 and is currently being finalized with the Ministry of Energy of Thailand.
3) A new exploration license and an exploration license extension have been granted by the Ministry of Energy of Tanzania.
4) Mexico Block 10&12 is in relinquishment process, waiting for government approval to close the relinquishment process.

Simplified Funds Flow Structure

Indonesian PSC Cost Recovery

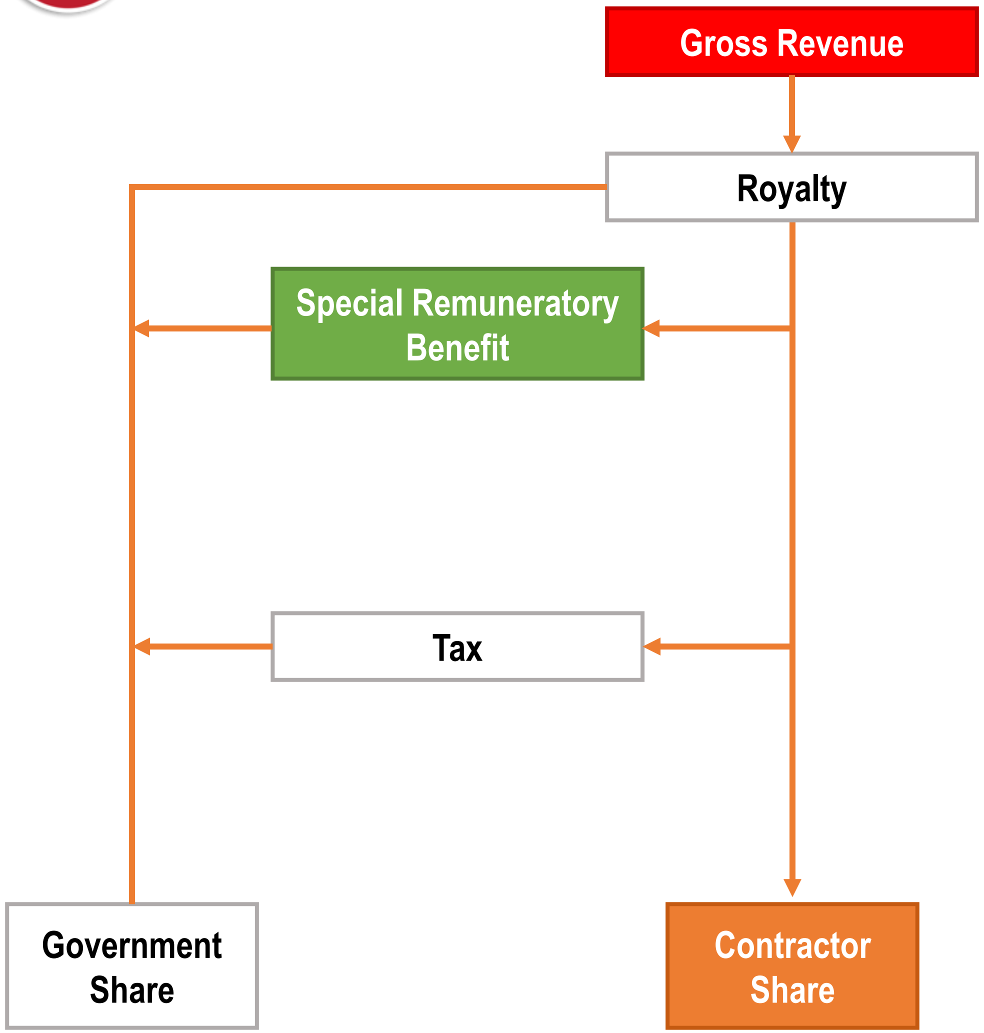


Indonesian PSC Gross Split

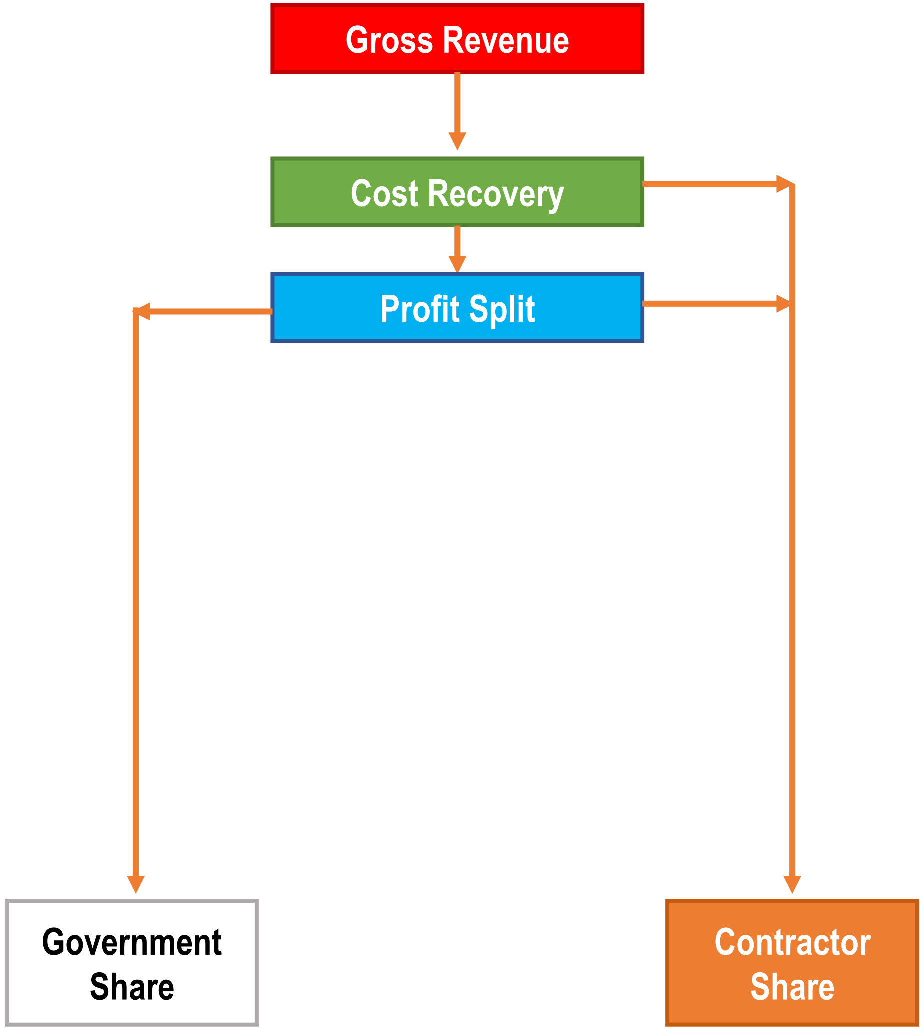


Simplified Funds Flow Structure

Thailand Concession



Oman EPSA Simplified Cost Recovery



Active Gas Contracts (1)

No.	Asset	Customer	Agreement Date	Commitments		Expiry Date
				Total Contract Quantity (TCQ)	Daily Contract Quantity (DCQ)	
1	South Natuna Sea Block B	SembGas Singapore	1999-Jan-15	2,888 TBTU	DMR: 379 BBTUD (Block B: 155 BBTUD)	2028-Jul-15
2	South Natuna Sea Block B	SembGas Singapore	2023-Jun-05	105 TBTU	40 - 80 BBTUD	2028-Oct-15
3	Lematang & South Sumatra Block	PT Meppo-Gen	2018-Nov-13	40,136 BBTU	9.7 - 14.2 BBTUD	2027-Dec-31
4	Lematang & South Sumatra Block	PT Pupuk Sriwidjaja	2023-Sep-20	41,829 BBTU	5 - 17.63 BBTUD	2033-Nov-27 (SSB)
5	Lematang & South Sumatra Block	PT PLN (Persero)	2017-Sep-19	70,260 BBTU	20 BBTUD	2027-Jan-31
6	South Sumatra Block	PT Mitra Energi Buana	2006-Jul-24	26,172 BBTU	4 BBTUD	2027-Dec-31
7	South Sumatra Block	Medco E&P Rimau	2016-Jan-18	9,015 BBTU	2 BBTUD	2027-Dec-31
8	South Sumatra Block	Perusda Mura Energi	2009-Aug-04	6,039 BBTU	1.35 BBTUD	2027-Dec-31
9	South Sumatra Block	PT PGN (Jargas Palembang)	2022-Mar-15	1,932 MMSCF	0.40 MMSCFD	2033-Nov-27
10	South Sumatra Block	PT PGN (Jargas MUBA)	2018-May-04	871 BBTU	0.25 BBTUD	2027-Jul-20
11	South Sumatra Block	PT Pertamina (Jargas Muara Enim)	2019-Nov-15	855.25 MMSCF	0.25 MMSCFD	2027-Jul-20
12	South Sumatra Block	PT Pupuk Sriwidjaja	2021-Dec-01	45,225 BBTU	5 - 15 BBTUD	2033-Nov-27
13	South Sumatra Block	PT PGN Tbk.	2025-Feb-06	3,743 BBTU	3 BBTUD ramp down to 1 BBTUD	2029-Mar-07
14	Simenggaris	PT PLN (Persero)	2014-Oct-17	536 BBTU	0.1 BBTUD	2025-Dec-31
15	Simenggaris	PT Kayan LNG Nusantara	2020-May-20	47 TBTU	22 BBTUD	2028-Feb-23
16	Simenggaris	PT PLN (Persero)	2018-Feb-06	21 TBTU	8 BBTUD	2028-Feb-23

Indexed Price GSA

Active Gas Contracts (2)

No.	Asset	Customer	Agreement Date	Commitments		Expiry Date
				Total Contract Quantity (TCQ)	Daily Contract Quantity (DCQ)	
17	Tarakan	PT PLN (Persero) -Gunung Belah	2022-Nov-25	4.4 TBTU	2.74- 3.0 BBTUD	2025-Dec-31
18	Tarakan	PT PGN Tbk.	2024-Jun-21	982.2 MMSCF	0.30 MMSCFD	2030-Dec-31
19	Senoro-Toili	DS-LNG	2009-Jan-22	1,307,508 BBTU	277.5 BBTUD	2027-Dec-03
20	Senoro-Toili	PT Panca Amara Utama	2014-Mar-13	275,750 BBTU	69 BBTUD	2027-Dec-03
21	Senoro-Toili	PT PGN Tbk.	2023-Sep-22	645 BBTU	0.22 BBTUD	2027-Dec-03
22	Senoro-Toili	PT PLN (Persero)	2018-Feb-06	15.63 TBTU	5 BBTUD	2027-Dec-03
23	Block A, Aceh	PT Pertagas Niaga	2015-Jan-27	198 TBTU	54 BBTUD	2031-Aug-31
24	Bangkanai	PT PLN (Persero)	2019-Dec-20	130 TBTU	20 BBTUD	2033-Dec-29
25	Sampang	PT PLN Indonesia Power	2003-Jul-19	30.6 TBTU	17 BBTUD	2027-Dec-03
26	Madura Offshore – Peluang & Meliwis	PT Sarana Cepu Energi	2024-Jan-01	0.62 TBTU	0.9-1.1 BBTUD	2025-Dec-31
27	Madura Offshore – Meliwis	PT PGN Tbk.	2019-Feb-19	28.3 TBTU	22.2 BBTUD	2027-Dec-03
28	Madura Offshore – Maleo & Peluang	PT PGN Tbk.	2005-May-31	8.0 TBTU	8.5 BBTUD	2027-Dec-03
29	Oman 60	Government of Oman	2011-Oct-11	N/A	Max 90 MMSCFD	2041-Oct-11

Indexed Price GSA

Active Gas Contracts (Corridor)

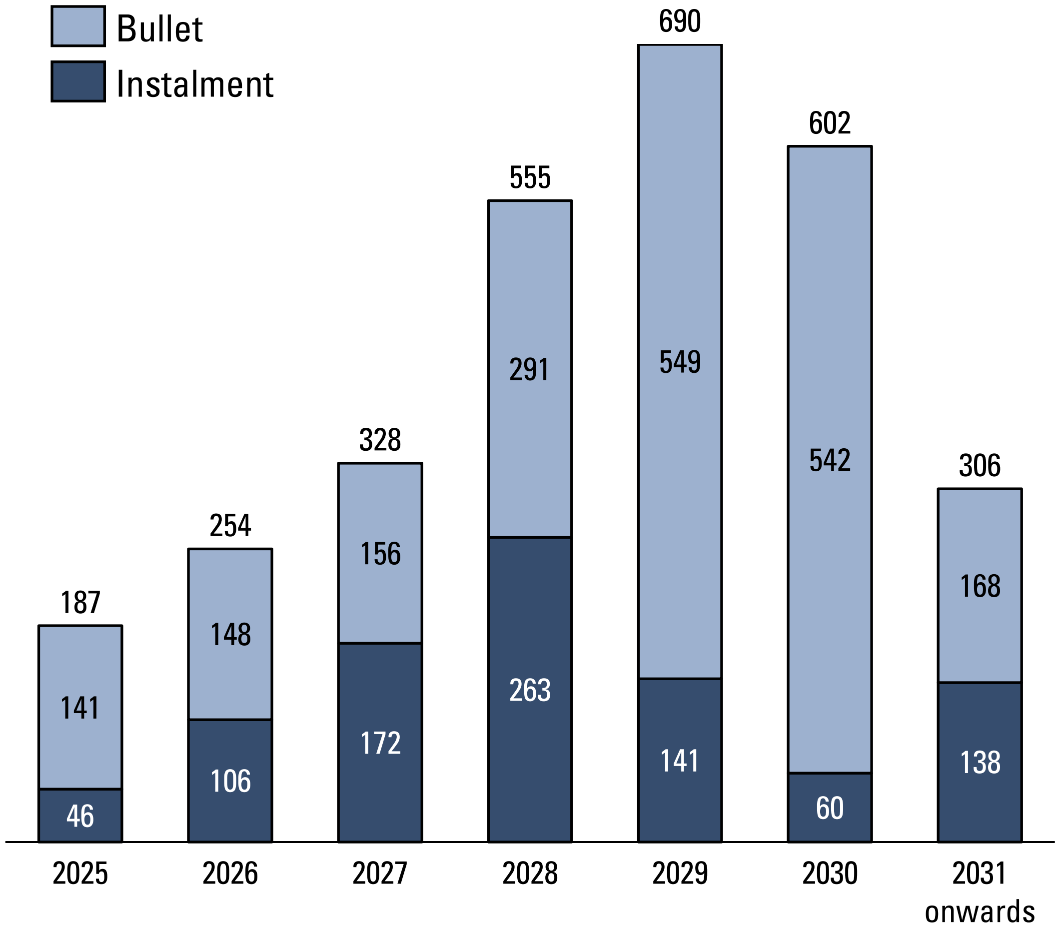
No.	Asset	Customer	Agreement Date	Commitments		Expiry Date
				Total Contract Quantity (TCQ)	Daily Contract Quantity (DCQ)	
1	Corridor	Gas Supply Pte Ltd	2022-Nov-21	241 TBTU	87 - 136 BBTUD	2028-Dec-31
2	Corridor	PT PGN Tbk.	2023-Dec-19	482.3 TBTU	129 - 410 BBTUD	2028-Dec-31
3	Corridor	PGN Jargas & BBG	2021-Oct-14	Up to 14 TBTU	1.4 BBTUD	2028-Dec-31
4	Corridor	PT PUSRI	2016-May-25	251.4 TBTU	62 BBTUD	2028-Dec-19
5	Corridor	Energasindo Heksa Karya	2007-Oct-30	Up to 215.5 TBTU	25 - 30 BBTUD	2033-Dec-19
6	Corridor	PT PLN (Persero)	2015-May-04	Up to 79 TBTU	20 BBTUD	2028-Dec-19
7	Corridor	PT Pertamina Hulu Rokan	2021-Aug-06	133 TBTU	50 - 104.8 BBTUD	2026-Dec-31

Indexed Price GSA

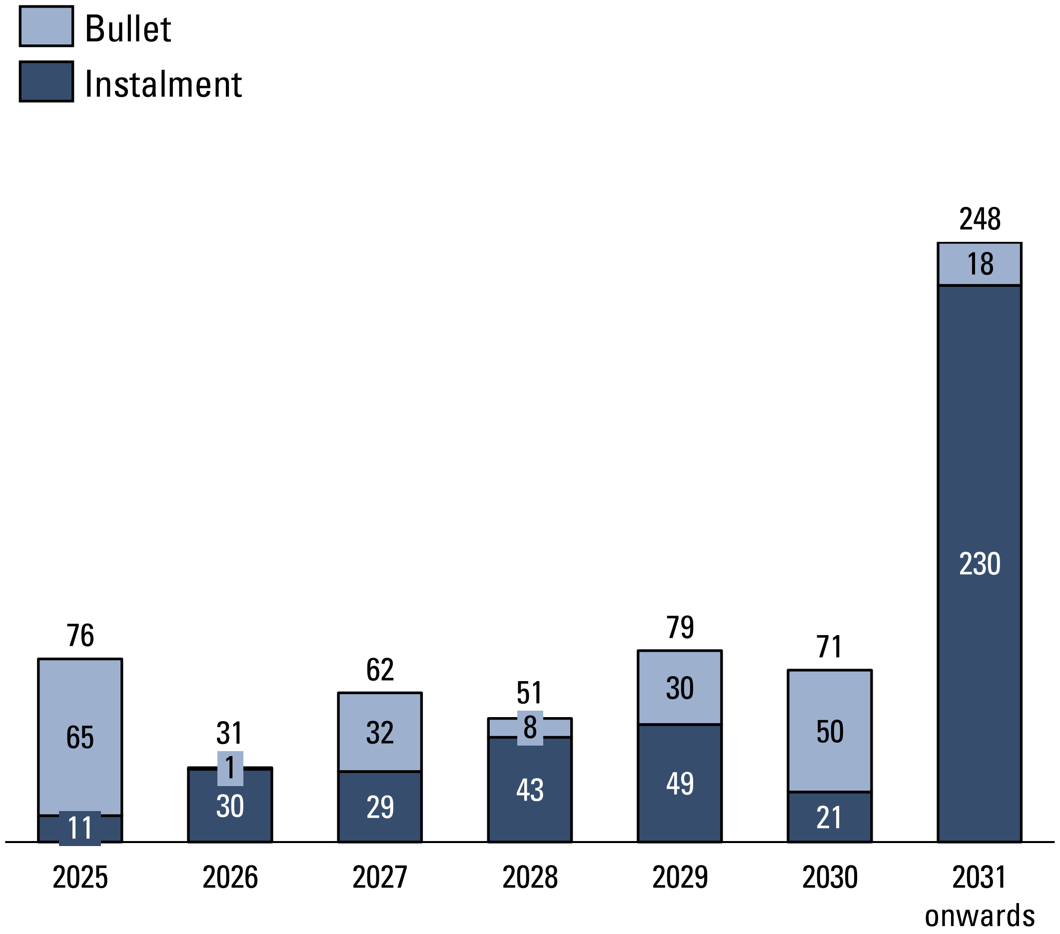
Debt Info

Debt Maturity Profile: Bullet vs Installment Per 30 Jun 2025

Restricted Group Debt[1,2] (US$ mn)



Medco Power Debt (US$ mn)



1) Debt numbers include derivatives and exclude unamortized cost
2) Consolidated average loan life 4.9 years

Medco Power Indonesia

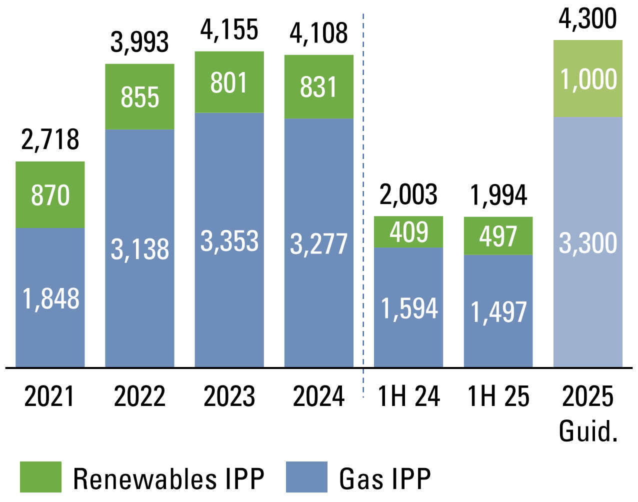
Power Operational Results

Accelerating growth in renewables power

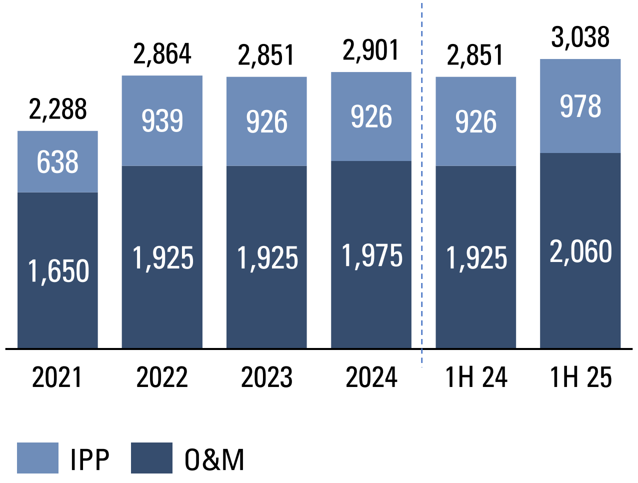
Metrics	1H 2025	2H 2024	YoY Δ%	1H 2024	YoY Δ%	FY 2024
IPP Sold and O&M Capacity[1]						
IPP Sold, GWh	1,994	2,105	(5)	2,003	(0)	4,108
Renewables, GWh	497	422	18	409	21	831
Non Renewables, GWh	1,497	1,683	(11)	1,594	(6)	3,277
O&M Capacity, MW	2,060	1,975	4	1,925	7	1,975

ESG Indicators[2,3]	
Renewable installed capacity[4] (%)	23
Scope 1&2 GHG emissions (thousand tCO_2e)	1,381
Scope 1&2 GHG emissions intensity (tCO_2 eq/MWh)	0.5
Power Recordable Incident Rate (TRIR)	0.4

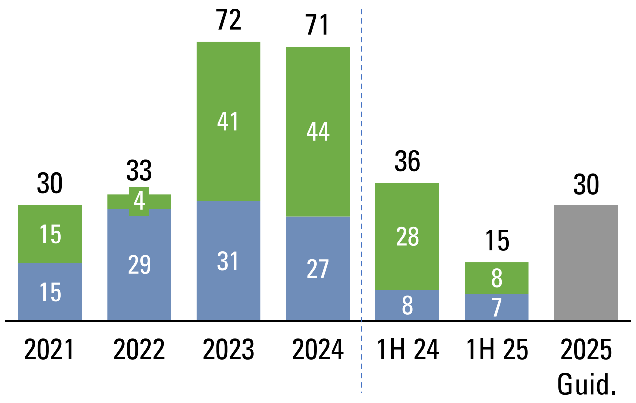
IPP Power Sold, Gross 100%, GWh



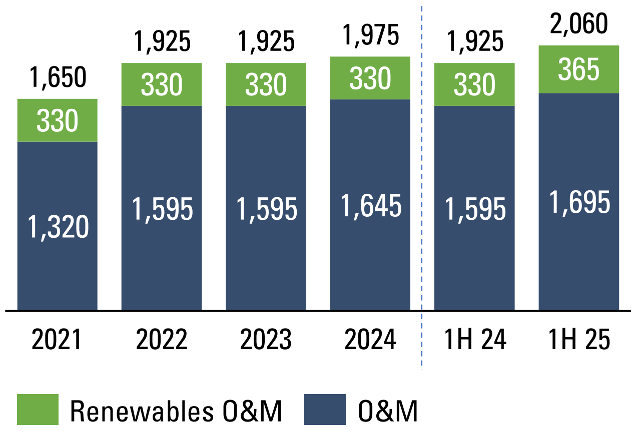
Gross Operating Installed Capacity, MW



Power Capex (US$mn)



O&M Power Capacity, Gross 100%, MW



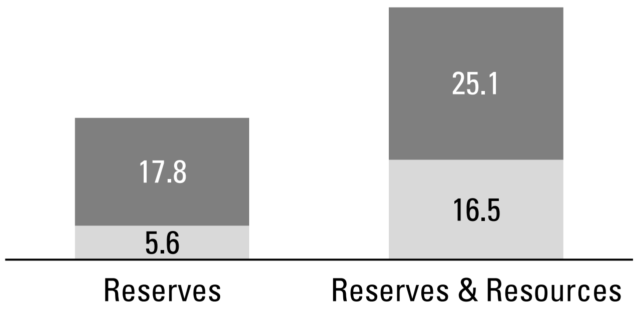
1) Gross 100% participating interest and includes Sarulla production
2) ESG Indicators numbers have been assured by EY; for the scope and calculation methodology, please refer to 2024 Sustainability Report
3) Based on the operational control approach; GHG refers to Greenhouse Gas
4) Equity share

Amman Mineral Nusa Tenggara

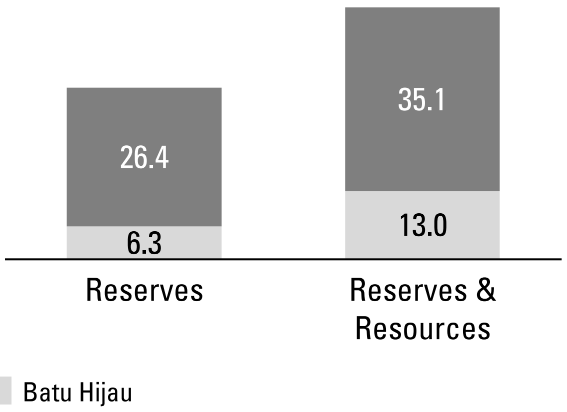
Amman Mineral Statistics

Metrics	1H 2025	1H 2024	YoY Δ%	FY 2024	FY 2023	YoY Δ%
Mining Operations						
Copper (in concentrate)						
Production, Mlbs	89.2	235.6	(62)	394.9	312.0	27
Sales, Mlbs	-	172.6	(100)	288.5	303.7	(5)
Average Realized Price (nett), US$/lb	-	4.5	(100)	4.2	3.8	10
Gold (in concentrate)						
Production, Koz	59.6	494.9	(88)	802.7	463.5	73
Sales, Koz	-	344.2	(100)	611.3	454.6	34
Average Realized Price (nett), US$/oz	-	2,263	(100)	2,397	1,948	23
Smelting and Refining Operations						
Copper Cathode						
Production, tonnes	19,805	-	-	-	-	-
Sales, tonnes	18,522	-	-	-	-	-
Average Realized Price (nett), US$/lb	9,808	-	-	-	-	-
Refined Gold						
Production, oz	-	-	-	-	-	-
Sales, oz	-	-	-	-	-	-
Average Realized Price (nett), US$/lb	-	-	-	-	-	-

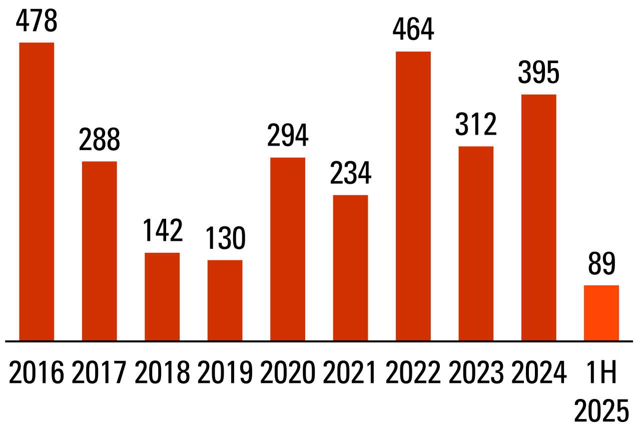
Copper Gross Reserves & Resources (Blbs) 31/12/2024



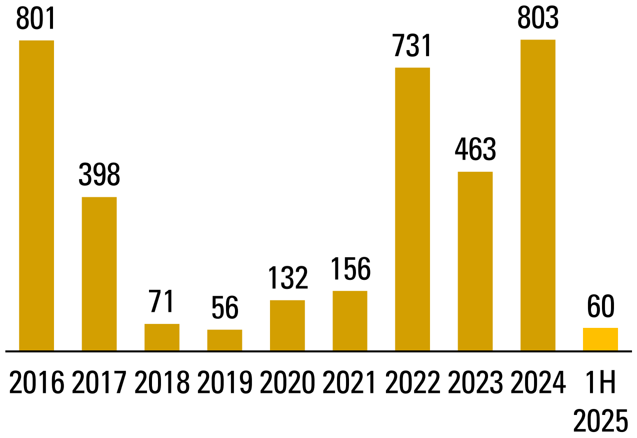
Gold Gross Reserves & Resources (Moz) 31/12/2024



Copper Production (Mlbs)



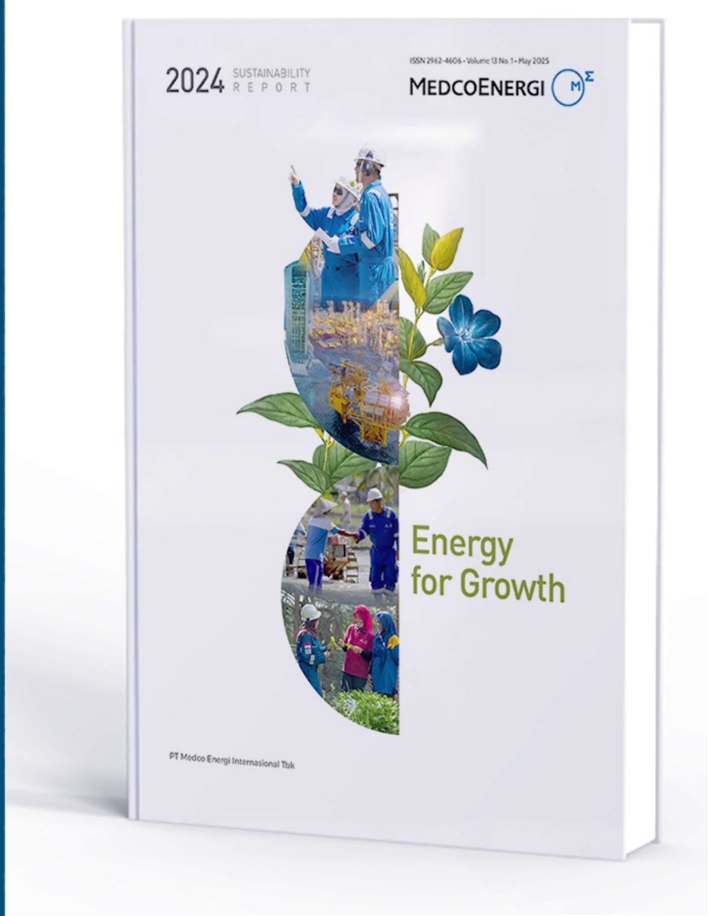
Gold Production (Koz)



ESG

Sustainability Reporting

Reports in accordance with the 2016 GRI Standards and its subsequent updates



MEDCOENERGI | SUSTAINABLE DEVELOPMENT GOALS

We support the Sustainable Development Goals

TCFD | TASK FORCE ON CLIMATE-RELATED FINANCIAL DISCLOSURES

ibcsd

MedcoEnergi is a co-founder of the Indonesia Business Council for Sustainable Development, the Indonesian chapter of the World Business Council for Sustainability Development (WBCSD)

CDP Discloser 2024

MSCI ESG RATINGS AA

CCC	B	BB	BBB	A	AA	AAA

As of 2024, PT Medco Energi Internasional, Tbk. received an MSCI ESG Rating of AA.

DISCLAIMER STATEMENT
THE USE BY PT MEDCO ENERGI INTERNASIONAL TBK OF ANY MSCI ESG RESEARCH LLC OR ITS AFFILIATES ("MSCI") DATA, AND THE USE OF MSCI LOGOS, TRADEMARKS, SERVICE MARKS OR INDEX NAMES HEREIN, DO NOT CONSTITUTE A SPONSORSHIP, ENDORSEMENT, RECOMMENDATION, OR PROMOTION OF PT MEDCO ENERGI INTERNASIONAL TBK BY MSCI. MSCI SERVICES AND DATA ARE THE PROPERTY OF MSCI OR ITS INFORMATION PROVIDERS, AND ARE PROVIDED 'AS-IS' AND WITHOUT WARRANTY. MSCI NAMES AND LOGOS ARE TRADEMARKS OR SERVICE MARKS OF MSCI.

Improved quality of disclosure in our reporting by increasing the number of GRI performance indicators disclosed and assured by Ernst & Young year-on-year

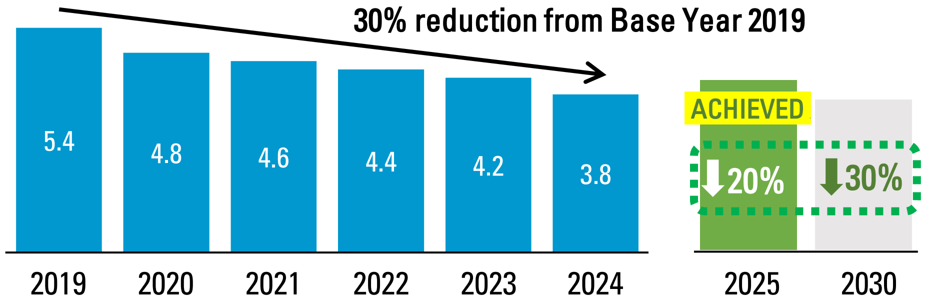
- **2024** 101 indicators
- **2023** 96 indicators
- **2022** 93 indicators
- **2021** 86 indicators
- **2020** 75 indicators
- **2019** 63 indicators
- **2018** 55 indicators
- **2017** 31 indicators

Sustainability Report:
http://www.medcoenergi.com/en/subpagelist/view/36

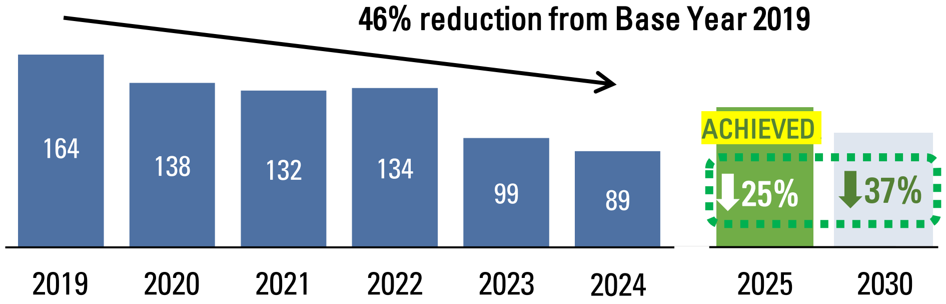
TCFD Report:
https://www.medcoenergi.com/en/page/view/3531

Tracking Our Climate Commitments and ESG Performance

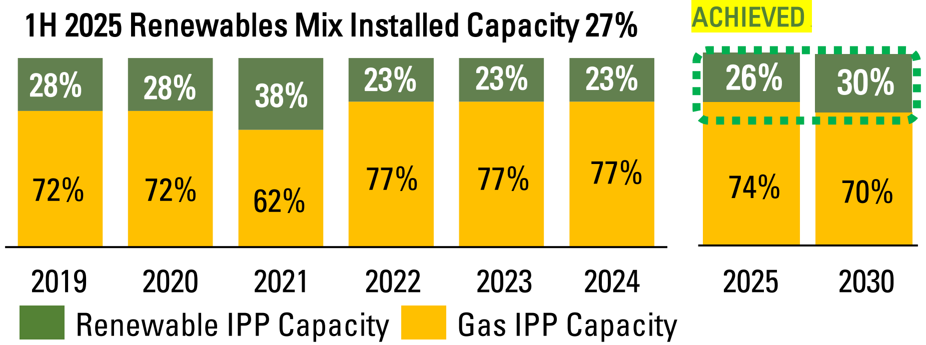
E&P Scope 1&2 GHG Emissions[1,3], million tCO2e



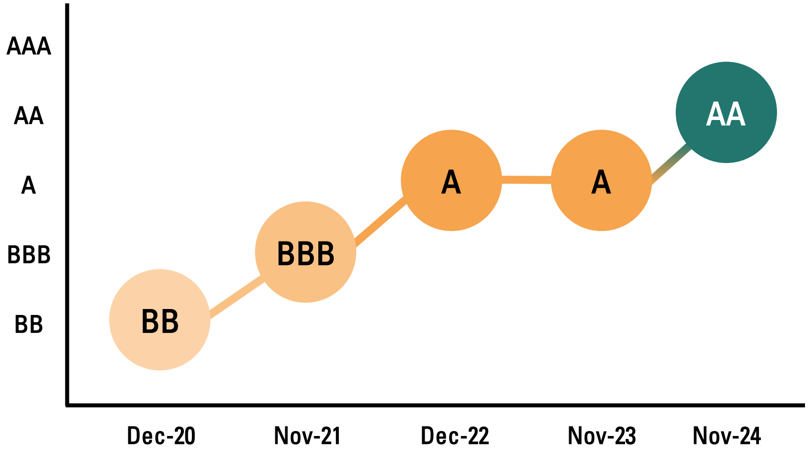
E&P Methane Emissions[1,3], thousand tCO2e



Renewable Mix Installed Capacity[2] (%)



[1] Based on the operational control, including assets acquired post 2019
[2] Power renewable equity share installed capacity. Government of Indonesia target 2025: 23% and 2030: 25%
[3] The number is assured by EY; for the scope and calculation methodology, please refer to 2024 Sustainability Report



MSCI ESG RATINGS

As of 2024, PT Medco Energi Internasional Tbk received an MSCI ESG Rating of AA.

MSCI Disclaimer Statement provided on page 25

ASEAN Risk Champion Awards 2025

MedcoEnergi was named **Runner-up in Category 2**, recognizing excellence in **integrated risk management** to address complex business challenges and opportunities.

(Organized by ERMA; *Category 2: Companies with sales turnover >USD 75 million or >200 employees; 1 of 5 ASEAN finalists*)

MEDC admitted to:

- **IDX LQ45 Low Carbon Leaders since Nov 2022**
- **ESG Sector Leaders IDX KEHATI since Dec 2024**

We support TCFD

TASK FORCE ON CLIMATE-RELATED FINANCIAL DISCLOSURES

CDP Score Report – Climate Change

		2021[1]	2022	2023	2024
MedcoEnergi's Score		C	B	B	B
Average Performance	Oil & Gas Extraction & Production	C	C	B	C
	Asia	B-	C	C	C
	Global Average	B-	C	C	C

[1] First time reporter, score not published

Leadership (A/A-)	: Implementing current best practices
Management (B/B-)	: Taking coordinated action on climate issues
Awareness (C/C-)	: Knowledge of impacts on, and of, climate issues
Disclosure (D/D-)	: Transparent about climate issues

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