



9M-22 FACT BOOK

PT Medco Energi Internasional Tbk
(IDX Ticker: MEDC)



Financial Data



9M-22 CONSOLIDATED FINANCIALS

Profit & Loss (US\$ M)	9M-21	9M-22	YoY Δ%
Revenue	956	1,808	89
- Oil and gas	840	1,714	104
- Power	99	87	(12)
- Others	17	7	(58)
DDA	(249)	(478)	92
Gross Profit	376	905	141
S, G & A	(121)	(155)	28
Operating Income	255	750	194
EBITDA	508	1,232	142
Net Income	56	401	614

Profitability Ratios (%)	9M-21	9M-22	YoY Δ%
Gross Margin	39.3	50.1	27.3
Operating Margin	26.7	41.5	55.5
EBITDA Margin	53.2	68.2	28.2
Net Income Margin	5.9	22.2	277.7

Balance Sheet (US\$ mn)	9M-21	9M-22	YoY Δ%
Cash and cash equivalents ¹	548	671	22
Investments	1,094	1,393	27
Fixed Assets	2,235	3,180	42
Total Assets	5,280	6,873	30
Total Liabilities	4,045	5,232	29
- Loans	505	812	61
- Capital Market Debts	2,566	2,474	(4)
- Other Liabilities	974	1,947	100
Equity	1,235	1,640	33

Financial Ratios (x)	9M-21	9M-22	YoY Δ%
Current Ratio	1.6	1.3	(14)
Debt to Equity	2.7	2.1	(21)
EBITDA to Interest	3.1	7.2	129
Net Debt to EBITDA	3.7	1.6	(57)
Net Leverage Ratio	3.7	1.6	(57)

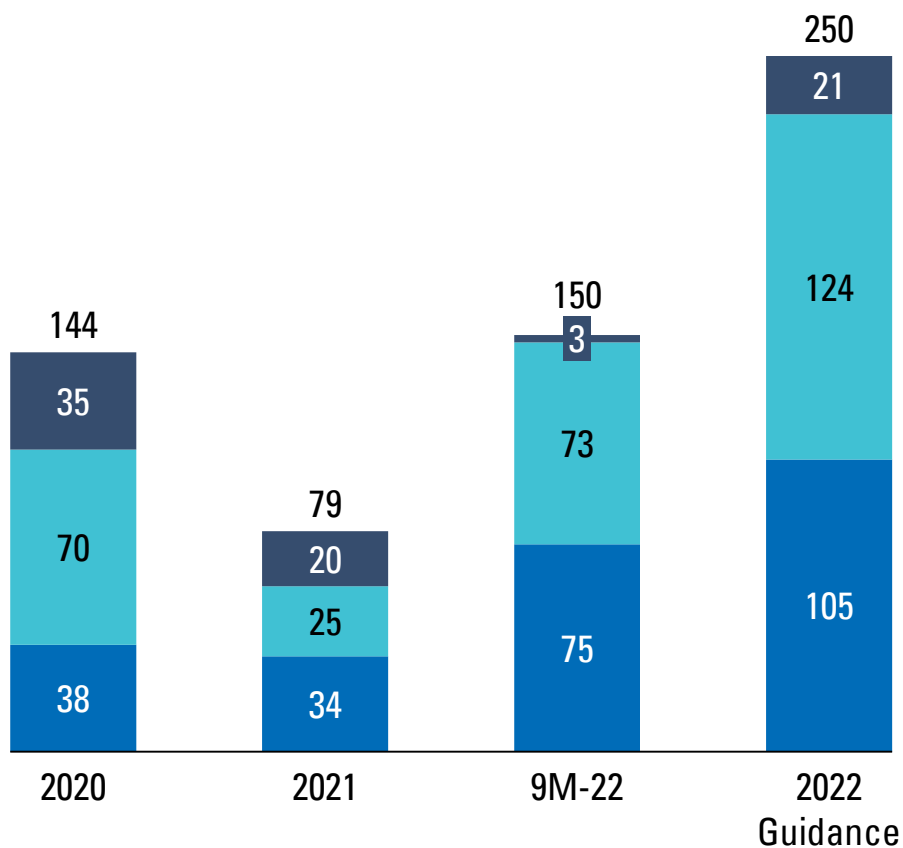
1) Includes restricted cash



CONSOLIDATED CAPEX GUIDANCE

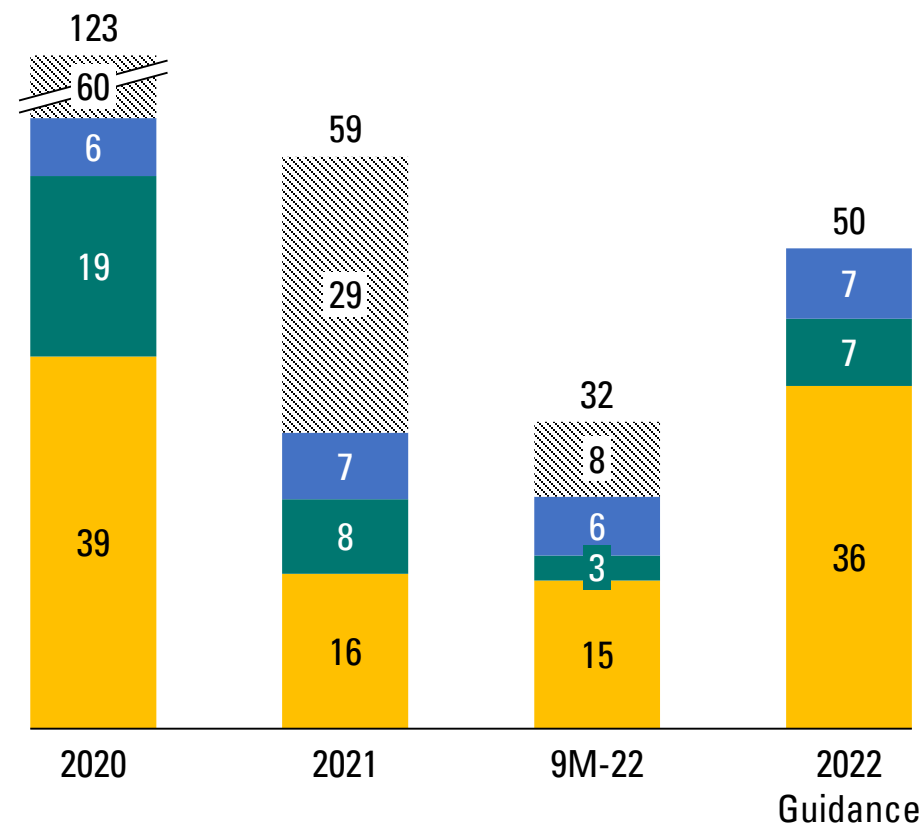
E&P Capex (US\$ mn)

- Exploration
- Development Drilling
- Equipment/Facilities



Power Capex (US\$ mn)

- Gas IPP
- Ijen & Other Geothermal
- Solar PV & Other Renewables
- Gross 100% Capex





Operational Data



OIL AND GAS STATISTICS

MEDCOENERGI

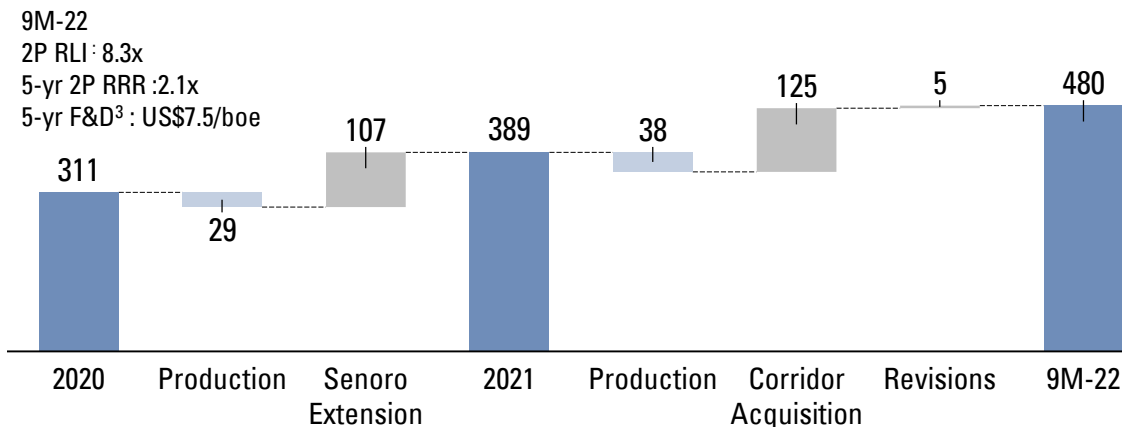


Metrics	9M 2022	9M 2021	YoY Δ%	FY 2021	FY 2020	YoY Δ%
Production¹						
Oil, MBOPD	33.8	35.0	(3.4)	34.4	40.4	(14.9)
Gas, MMSCFD	691.4	311.3	122.1	319.7	322.3	(0.8)
Lifting/Sales¹						
Oil Lifting, MBOPD	32.0	33.8	(5.3)	33.6	39.3	(14.5)
Gas Sales, BBTUPD	656.2	288.7	127.3	299.8	302.2	(0.8)
Oman Service Contract, MBOPD	7.4	7.2	2.5	7.2	7.4	(2.4)
Average Realized Price						
Oil, US\$/bbl	101.4	64.1	58.2	68.0	40.3	68.7
Gas, US\$/MMBTU	7.9	6.3	25.3	6.5	5.2	26.2
Fixed gas price, US\$/MMBTU	6.1	6.3	(3.7)	6.4	6.0	6.3
Indexed gas price, US\$/MMBTU	12.0	6.2	92.9	6.7	4.2	59.5
ESG Indicators						
Scope 1&2 GHG emissions (million tCO ₂ e) ²				4.4	4.5	(2.2)
Scope 1&2 GHG emissions intensity (tCO ₂ eq/1,000 TOE Production) ²				274.6	293.8	(6.5)
Methane emissions (thousand tCO ₂ e) ²				131	136	(3.7)
Energy Consumption (in million GJ)				18.4	18.1	1.7
E&P Recordable Incident Rate (TRIR)	0.29	0.35	(17.1)	0.39	0.33	18.2

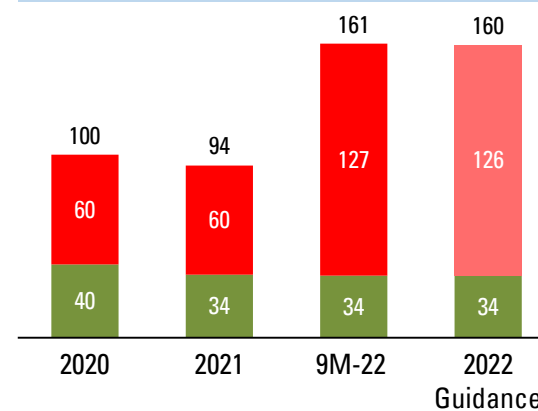
1) Includes Oman Service Contract

2) Operational control emissions including Corridor & Ophir. Corridor data assurance in progress.

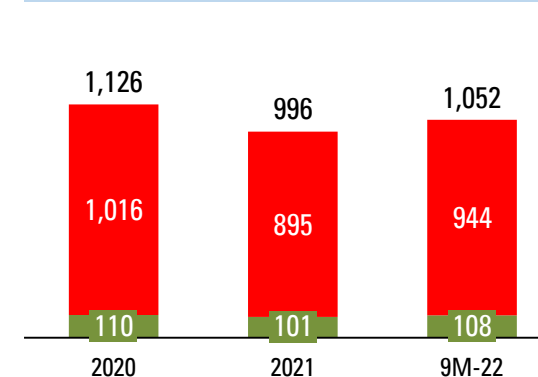
Net 2P Reserves, MMBOE



Net Hydrocarbon Production¹, MBOEPD



Net Contingent Resources, MMBOE



■ Liquids ■ Gas

3) 5 year F&D ratio is using 2022 Capex guidance and includes Corridor acquisition cost



RESERVES AND RESOURCES

As of September 30, 2022:

	Proved Reserves			Proved & Probable Reserves			Contingent Resources		
	Oil mbbls	Gas mmscf	Total mboe	Oil mbbls	Gas mmscf	Total mboe	Oil mbbls	Gas mmscf	Total mboe
<i>Domestic</i>									
West Indonesia	19,754	646,179	136,717	36,168	909,790	201,422	42,327	1,467,242	307,183
East & Central Indonesia	14,671	636,677	137,541	21,205	794,344	174,270	7,934	739,272	144,964
Total Domestic	34,425	1,282,856	274,259	57,373	1,704,134	375,691	50,261	2,206,514	452,147
<i>International</i>									
International Asset	53,252	58,849	63,239	90,203	84,054	104,459	57,506	3,129,367	599,491
Total International	53,252	58,849	63,239	90,203	84,054	104,459	57,506	3,129,367	599,491
Grand Total	87,676	1,341,705	337,498	147,576	1,788,189	480,150	107,767	5,335,880	1,051,639
Domestic Proved Developed Reserves	21,927	803,477	171,960						
International Proved Developed Reserves	52,629	53,449	61,675						
Total Proved Developed Reserves	74,556	856,926	233,636						

9M22 2P Reserves Life Index (RLI)	9M22 2P Reserves Replacement Ratio (RRR)	9M22 2P Finding and Development Cost
Years 8.3	5 - Years Average (times) 2.1	5 - Years Average (\$/boe) ¹ 7.5

1) 5 year F&D ratio is using 2022 Capex guidance and includes Corridor acquisition cost



ASSET PORTFOLIO

Indonesia Assets

Asset	Working Interest	Expiry	Acreage (Km ²)	9M 2022 Production (MBOEPD)	Operator	Partner	Type of Contract
Corridor	54%	2023/2043	2,084	66.8	MedcoEnergi	Repsol (Corridor) Ltd. 36%, Pertamina Hulu Energi Corridor 10%	PSC (until 2023)/Gross Split (until 2043)
Senoro-Toili	30.0%	2047	451	21.9	JOB Pertamina – MedcoEnergi	Pertamina 50%, Mitsubishi & Kogas 20%	PSC JOB
South Natuna Sea Block B	40.0%	2028	11,155	18.2	MedcoEnergi	Medco Daya Abadi Lestari 35%, Prime Energy 25%	PSC
South Sumatra Block	65.0%	2033	4,470	9.3	MedcoEnergi	Medco Daya Makmur 35%	PSC
Block A, Aceh	85.0%	2031	1,681	8.8	MedcoEnergi	Medco Daya Energi Nusantara 15%	PSC
Rimau	60.0%	2043	1,103	4.1	MedcoEnergi	Bahtera Daya Makmur 35%, PDP&E Sumsel 5%	PSC (until 2023)/Gross Split (until 2043)
Madura Offshore – Peluang and Maleo	67.5%	2027	849	2.6	MedcoEnergi	Petronas 22.5%, Petrogas Pantai Madura 10%	PSC
Bangkalanai – Kerendan	70.0%	2033	1,385	2.8	MedcoEnergi	Saka Energi 30%	PSC
Sampang	45.0%	2027	534	2.5	MedcoEnergi	Singapore Petroleum Sampang 40%, Cue Sampang Pty 15%	PSC
Lematang	100.0%	2027	409	1.7	MedcoEnergi	-	PSC
Madura Offshore – Meliwis	77.5%	2027	849	1.8	MedcoEnergi	Petronas 22.5%	PSC
Tarakan	100.0%	2042	180	1.4	MedcoEnergi	-	PSC Gross Split
Simenggaris	62.5%	2028	547	0.0	JOB Pertamina - MedcoEnergi	Pertamina 37.5%	PSC JOB
North Sokang	100.0%	2040	1,124	-	MedcoEnergi	-	PSC
West Bangkanai	70.0%	2043	5,463	-	MedcoEnergi	Saka Energi 30%	PSC

● Production ● Development ● Exploration

Note:

- Rimau & Tarakan PSC contract extended for 20 years, will be converted from Cost Recovery to Gross Split after 2023 for Rimau and 2022 for Tarakan
- Senoro Toili PSC extension



ASSET PORTFOLIO

International Assets

Country	Asset	Working Interest	Expiry	Acreage (Km ²)	9M 2022 Production (MBOEPD)	Operator	Partner	Type of Contract
Oman	Karim Small Fields	58.5%	2040	781	7.4	MedcoEnergi	Oman Oil Company 25%, Kuwait Energy 7.5%, Vision Oil&Gas 5%, PetroVest 4%	Service Contract
Thailand	Bualuang	100.0%	2025	377	5.7	MedcoEnergi	-	Concession
	Sinphuhorm	9.5%	2031	230	1.6	PTTEP	PTTEP 55%, APICO 35%, ExxonMobil 0.5%	Concession
Vietnam	Chim Sao	31.9%	2030	1,395	2.6	Premier Oil	Premier 53.1%, PVEP 15%	PSC
Yemen	Block 9 Malik	21.3%	2030	4,728	1.3	Calvalley Petroleum Ltd.	Calvalley Petroleum Ltd 42.5%, Hood Oil Ltd 21.3% YOGC 15%	PSA
Tanzania	Blocks 1 and 4	20.0%	2020	12,296	-	Shell	Shell 60%, Pavilion Energy 20%	PSC
Libya	Area 47	25.0%	2045	6,182	-	Nafusah Oil Operation B.V. (owned by National Oil Corporation 51%, MedcoEnergi 24.5% and Libya Investment Authority 24.5%)	National Oil Corporation 50%, Libya Investment Authority 25%	EPSA IV
	Area 47	50.0%	5 years exploration; 25 years production	6,182	-	MedcoEnergi	Libya Investment Authority 50%	EPSA IV
Oman	Block 56	5.0%	2020 exploration, 20 years production	5,808	-	Tethys Oil	Tethys 65%, Biyaq LLC 25%, Intaj LLC 5%	PSC
Mexico	Block 10	20.0%	2053	1,999	-	Repsol	Repsol 40%, Petronas 40%	PSC
	Block 12	20.0%	2053	3,099	-	Petronas	Petronas 60%, PTTEP 20%	PSC

● Production ● Development ● Exploration



ACTIVE GAS CONTRACTS (1)

	Asset	Customer	WI%	Agreement Date	Commitments	Length/ Expiry
1	South Natuna Sea Block B	SembGas Singapore	40%	15-Jan-1999	Total Contract Quantity (TCQ) 2,888 TBTU, Maximum Daily Quantity (MDQ) 267 BBTUD Gross	15-Jul-2028
2	Lematang & South Sumatra Block	Meppogen	SSB 65%, LMT 100%	17-Oct-2019 (Amendment)	Total Contract Quantity (TCQ) 40,136 BBTU, Daily Contract Quantity (DCQ) 20.5 – 25.8 BBTUD	31-Dec-2027
4	Lematang & South Sumatra Block	PLN South Sumatera	SSB 65%, LMT 100%	19-Sep-2017	Total Contract Quantity (TCQ) 70,260 BBTU, Daily Contract Quantity (DCQ) 25 BBTUD ramp down to 20 BBTUD	31-Jan-2027
5	South Sumatra Block	Mitra Energi Buana	65%	8-Jun-2018 (Amendment)	Total contract quantity (TCQ) 30,119 BBTU, Daily Contract Quantity (DCQ) 5 BBTUD	31-Dec-2027
6	South Sumatra Block	MEPR JATA	65%	2-Dec-2020 (Amendment)	Total contract quantity (TCQ) 9,015 BBTU, Daily Contract Quantity (DCQ) 2 BBTUD	31-Dec-2027
7	South Sumatra Block	Perusda Mura Energi	65%	9-Aug-2018	Total contract quantity (TCQ) 6,039 BBTU , Daily Contract Quantity (DCQ) 1.35 BBTUD	31-Dec-2027
8	South Sumatra Block	PT Sumsel Energi Gemilang (was PDPDE BBG)	65%	4-Jul-2019 (Amendment)	Total contract quantity (TCQ) 1,607 BBTU , Daily Contract Quantity (DCQ) 0.5 BBTUD, Ongoing process of GSA extension	7-Feb-2023
9	South Sumatra Block	PGN (Jargas Palembang)	65%	15-Mar-2022	Total contract quantity (TCQ) 1,932 MMSCF, Daily Contract Quantity (DCQ) 0.40 MMSCFD	27-Nov-2033
10	South Sumatra Block	PGN (Jargas MUBA)	65%	4-May-2018	Total contract quantity (TCQ) 871 BBTU, Daily Contract Quantity (DCQ) 0.25 BBTUD	20-Jul-2027
11	South Sumatra Block	Pertamina (Jargas Muara Enim)	65%	15-Nov-2019	Total contract quantity (TCQ) 855.25 MMSCF, Daily Contract Quantity (DCQ) 0.25 MMSCFD	20-Jul-2027
12	South Sumatra Block	PT Pupuk Sriwidjaja	65%	27-Aug-2021 (Mutual Agreement signed, GSA on progress)	Total contract quantity (TCQ) 45,225 BBTU, Daily Contract Quantity (DCQ) 15 BBTUD ramp down to 5 BBTUD	27-Nov-2033
13	Simenggaris	PLN	63%	30-Jun-2022	Total contract quantity (TCQ) 536 BBTU, Daily Contract Quantity (DCQ) 0.1 BBTUD	31-Dec-2025
14	Simenggaris	PLN	63%	6-Feb-2018	Total contract quantity (TCQ) 21.6 TBTU, Daily Contract Quantity (DCQ) 8 BBTUD	23-Feb-2028
15	Simenggaris	PT Kayan LNG Nusantara	63%	20-May-2020	Total contract quantity (TCQ) 47,091 MMSCF, Daily Contract Quantity (DCQ) 12 – 22 MMSCFD	23-Feb-2028
16	Tarakan	PLN Gunung Belah	100%	5-Jan-2022	Total contract quantity (TCQ) 4,367.7 , Daily Contract Quantity (DCQ) 3 BBTUD. Ongoing process of GSA extension	31-Dec-2022
17	Tarakan	PGN	100%	21-Feb-2022	Total contract quantity (TCQ) 947,7 MMSCF, Daily Contract Quantity (DCQ) 0.30 MMSCFD. Ongoing process of GSA extension	7-Sep-2030



ACTIVE GAS CONTRACTS (2)

	Asset	Customer	WI%	Agreement Date	Commitments	Length/ Expiry
18	Senoro-Toili	DS-LNG	30%	19-Aug-2021 (Amendment)	Total contract quantity (TCQ) 1,307,508 BBTU, Daily Contract Quantity (DCQ) 277.5 BBTUD (equal to 250 MMSCFD)	3-Dec-2027
19	Senoro-Toili	PAU	30%	11-Jan-2018 (Amendment)	Total contract quantity (TCQ) 275,750 BBTU (equal to 248,200 MMSCF), Daily Contract Quantity (DCQ) 69 BBTUD (equal to 62 MMSCFD)	3-Dec-2027
20	Senoro-Toili	PLN	30%	6-Feb-2018	Total contract quantity (TCQ) 15.63 TBTU, Daily Contract Quantity (DCQ) 5 BBTUD (equal to 4.5 MMSCFD)	3-Dec-2027
21	Block A, Aceh	PT Pertamina Niaga	85%	2-Oct-2020 (Amendment II)	Total contract quantity (TCQ) 198 TBTU, Daily Contract Quantity (DCQ) 54 BBTUD	31-Aug-2031
22	Bangkalanai - Kerendan	PLN	70%	20-Dec-2019	Total contract quantity (TCQ) 130,000 BBTU, Daily Contract Quantity (DCQ) 20 BBTUD	29-Dec-2033
23	Sampang - Oyong	PT Indonesia Power (IP)	45%	29-Jul-2022 (Mutual Agreement) One Sampang GSA	Total contract quantity (TCQ) ~139.6 TBTU, Daily Contract Quantity (DCQ) notification 18.7 BBTUD. Mutual Agreement signed to extend GSA (Oyong, Wortel and Paus Biru Fields) until 2031	31-Dec-2031
24	Sampang - Wortel	PT Indonesia Power (IP)	45%	26-Nov-2010	Total contract quantity (TCQ) 129.5 TBTU, Daily Contract Quantity (DCQ) notification 13.9 BBTUD.	1-Sep-2022
25	Madura Offshore – Maleo	PGN	68%	31-May-2005	Total contract quantity (TCQ) 9.14 TBTU since 4 th GSA Amendment effective, Daily Contract Quantity (DCQ) notification 11.6 BBTUD. Part of Peluang gas is delivered to PGN to fulfill Maleo GSA	31-Dec-2023
26	Madura Offshore – Peluang	PLN	68%	31-Dec-2021	Total contract quantity (TCQ) 65.5 TBTU, Daily Contract Quantity (DCQ) notification 8.8 BBTUD. On going GSA extension with new buyer	31-Dec-2022
27	Madura Offshore – Meliwis	PGN	78%	19-Feb-2019	Total contract quantity (TCQ) 22.8 TBTU, Daily Contract Quantity (DCQ) notification 13.4 BBTUD.	31-Aug-2023
28	Madura Offshore – Maleo & Meliwis	PGN	73%	1-Jul-2020	Maximum Daily Contract Quantity (DCQ) 0.2 BBTUD, average absorption 0.08 BBTUD. No GSA extension.	31-Dec-2022
29	Chim Sao (Vietnam)	Petrovietnam Gas Joint Stock Corp.	32%	3-Jul-2012 (Amendment)	Total contract quantity (TCQ) 49.5 BCF	17-Nov-2030
30	Sinphuhorm (Thailand)	PTT Public Company Limited	10%	19-Jul-2005 (Amended on 1 Oct 2021)	Daily Contract Quantity (DCQ) up to 91 MMSCFD, and CDC up to 107.38 MMSCFD	1-Oct-2031



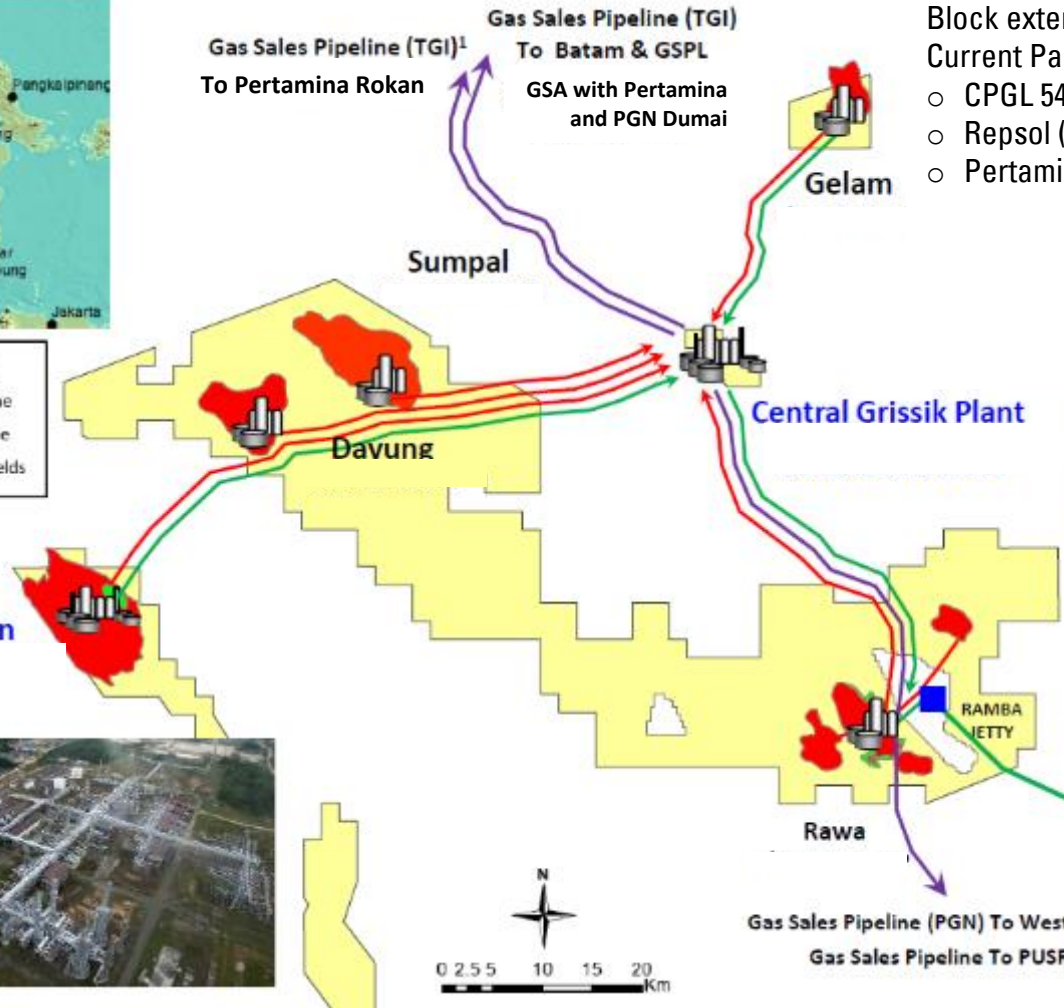
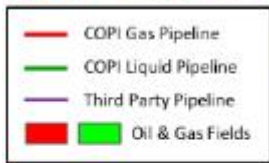
ACTIVE GAS CONTRACTS (CORRIDOR)

	Asset	Customer	WI%	Agreement Date	Commitments	Length/ Expiry
1	Corridor	GSPL Singapore	54%	12-Aug-2023	Contract extended to December 2028	31-Dec-2028
2	Corridor	PGN West Java	54%	9- Aug-2004 (First Gas Oct 2007)	Original Contract Quantity of 2,310 TBTU. Remaining Contract Quantity (31-Dec-2021) of 289 TBTU. DCQ 2022 412 BBTUD.	30-Sep-2023
3	Corridor	EHK	54%	30-Oct-2007 (First Gas Jan 2009)	Original Contract Quantity of 65.7 TBTU and amended. Remaining Contract Quantity (31-Dec-2021) of 12.7 TBTU. DCQ 2022 20 BBTUD.	19-Dec-2023
4	Corridor	PGN Central Sumatera	54%	31-May-2010	Original Contract Quantity of 34 TBTU and amended. Remaining Contract Quantity (31-Dec-2021) of 5.7 TBTU. DCQ 2022 12.5 BBTUD.	19-Dec-2023
5	Corridor	PLN	54%	4-May-2015	Original Contract Quantity up to 43.8 TBTU and amended. Remaining Contract Quantity (31-Dec-2021) of 1.4 TBTU. DCQ 2022 3 BBTUD.	19-Dec-2023
6	Corridor	PUSRI	54%	25-May-2016	Original Contract Quantity of 133 TBTU. Remaining Contract Quantity (31-Dec-2021) of 57.7 TBTU. DCQ 2022 73 BBTUD.	19-Dec-2023
7	Corridor	PGN Dumai	54%	17-May-2017	Original Contract Quantity of 57 TBTU. Remaining Contract Quantity (31-Dec-2021) of 26.6 TBTU. DCQ 2022 37 BBTUD.	19-Dec-2023
8	Corridor	PGN RU Dumai	54%	3-Nov-2017	Original Contract Quantity of 65 TBTU. Remaining Contract Quantity (31-Dec-2021) of 28.7 TBTU. DCQ 2022 40 BBTUD.	19-Dec-2023
9	Corridor	PGN Batam 3	54%	12-Nov-2018	Original Contract Quantity of 37.5 TBTU. Remaining Contract Quantity (31-Dec-2021) of 14 TBTU. DCQ 2022 20 BBTUD.	19-Dec-2023
10	Corridor	PHR Rokan	54%	6-Aug-2021	Original Contract Quantity of 133 TBTU. Remaining Contract Quantity (31-Dec-2021) of 116 TBTU. DCQ 2022 104.8 BBTUD.	31-Dec-2026
11	Corridor	PGN Jargas & BBG	54%	14-Oct-2021	Original Contract Quantity up to 7.5 TBTU. Remaining Contract Quantity (31-Dec-2021) of 5.1 TBTU. DCQ 2022 5.82 BBTUD.	19-Dec-2023

Progressing on extension for Domestic GSAs expiring in 2023



CORRIDOR BLOCK PSC – ASSET OVERVIEW



Block awarded in 1983, PSC cost recovery will expire in December 2023.
 Block extended from Dec 2023 - Dec 2043 under PSC gross split terms.

Current Partnership:

- CPGL 54% (Operator)
- Repsol (Corridor) Ltd. 36%
- Pertamina Hulu Energi Corridor 10%

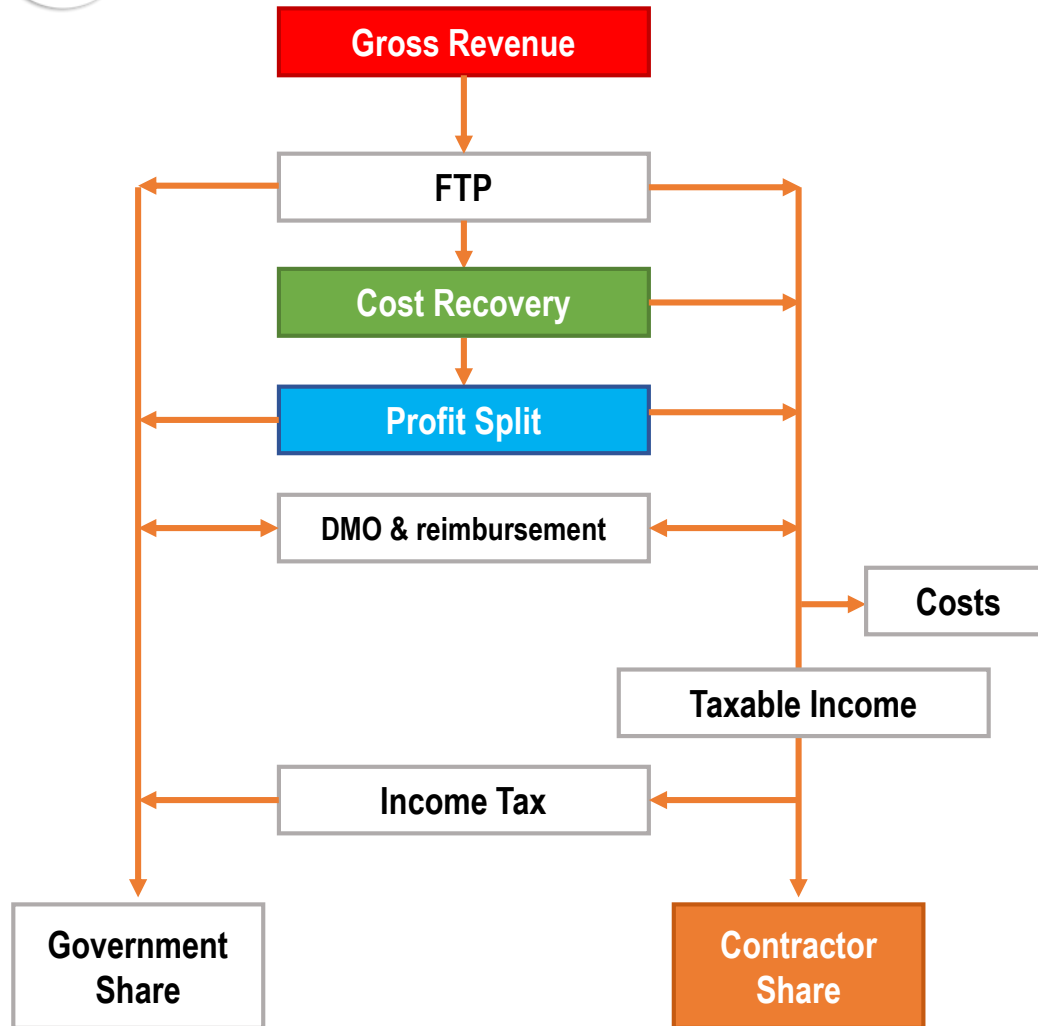


Liquid Barging thru River to Tanker (CST) in Bangka Strait

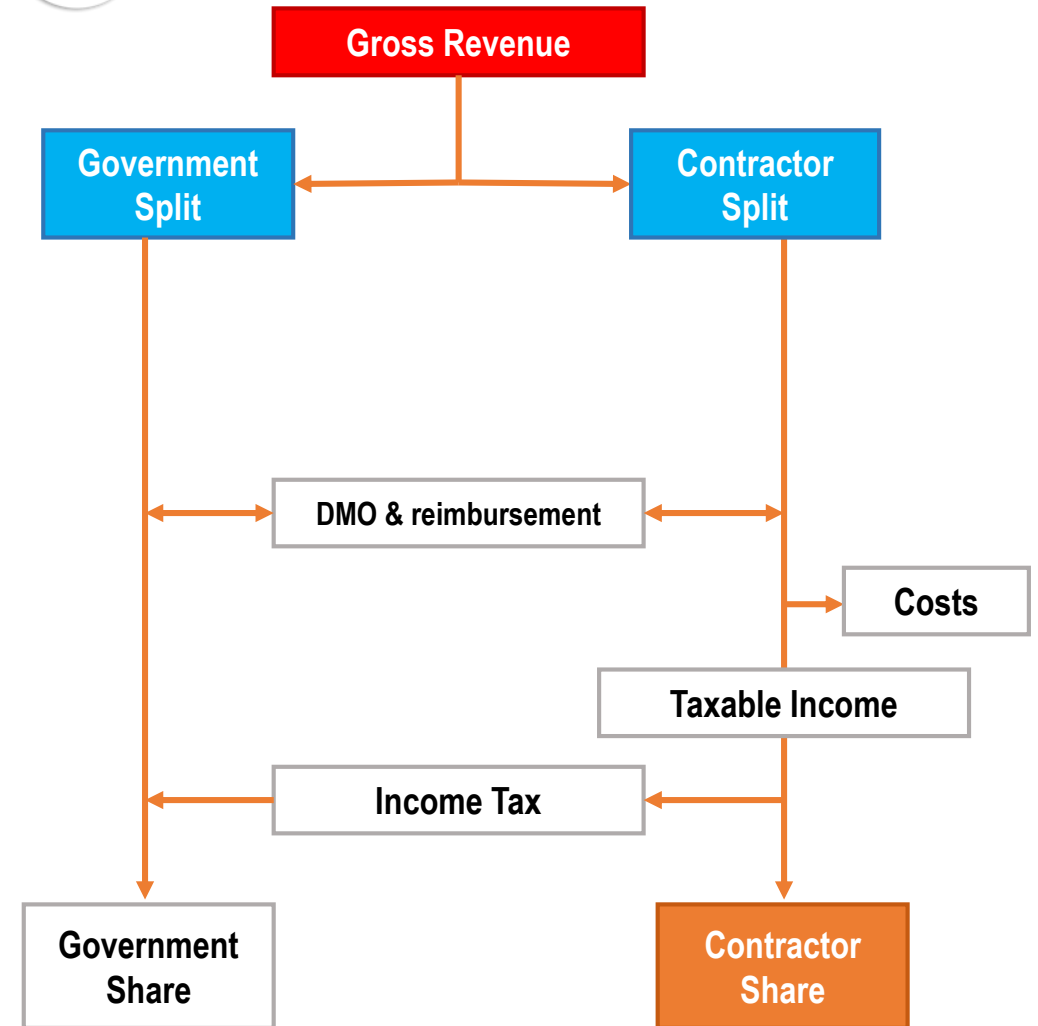
SIMPLIFIED FUNDS FLOW STRUCTURE



Indonesian PSC Cost Recovery



Indonesian PSC Gross Split



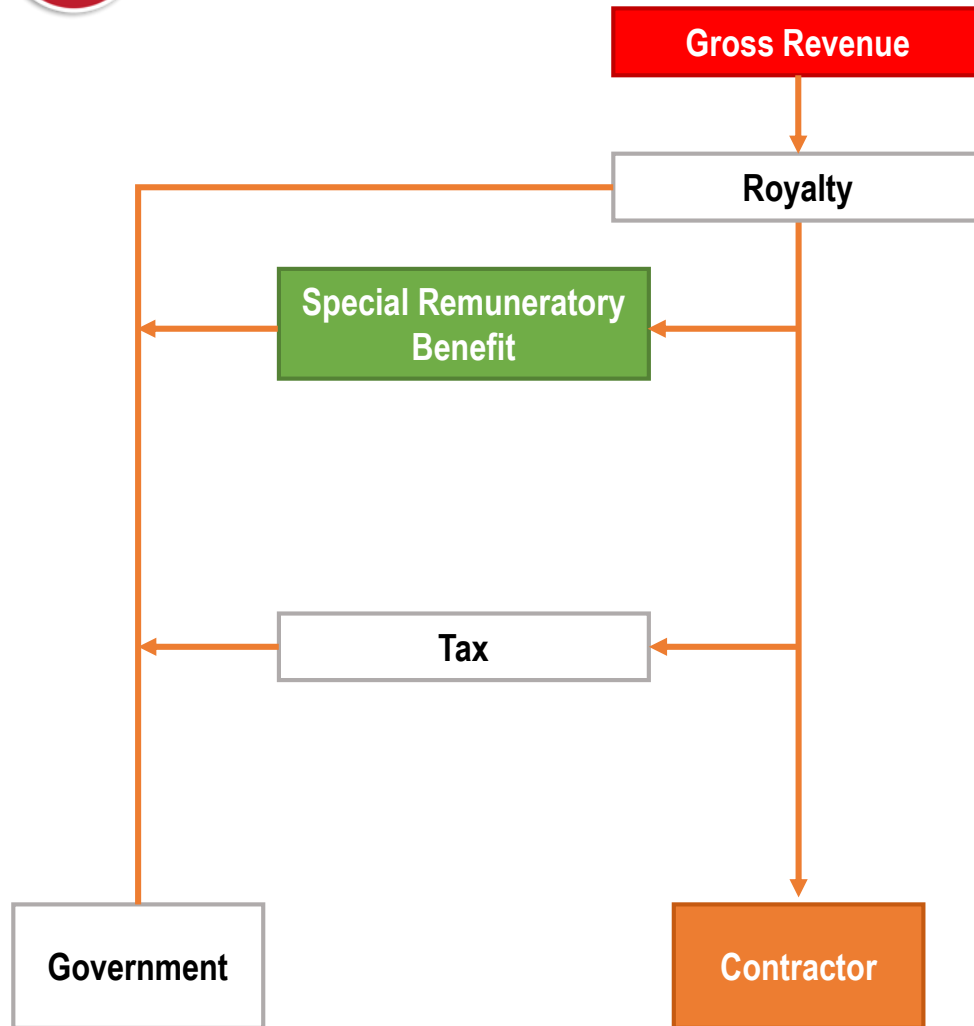


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SIMPLIFIED FUNDS FLOW STRUCTURE

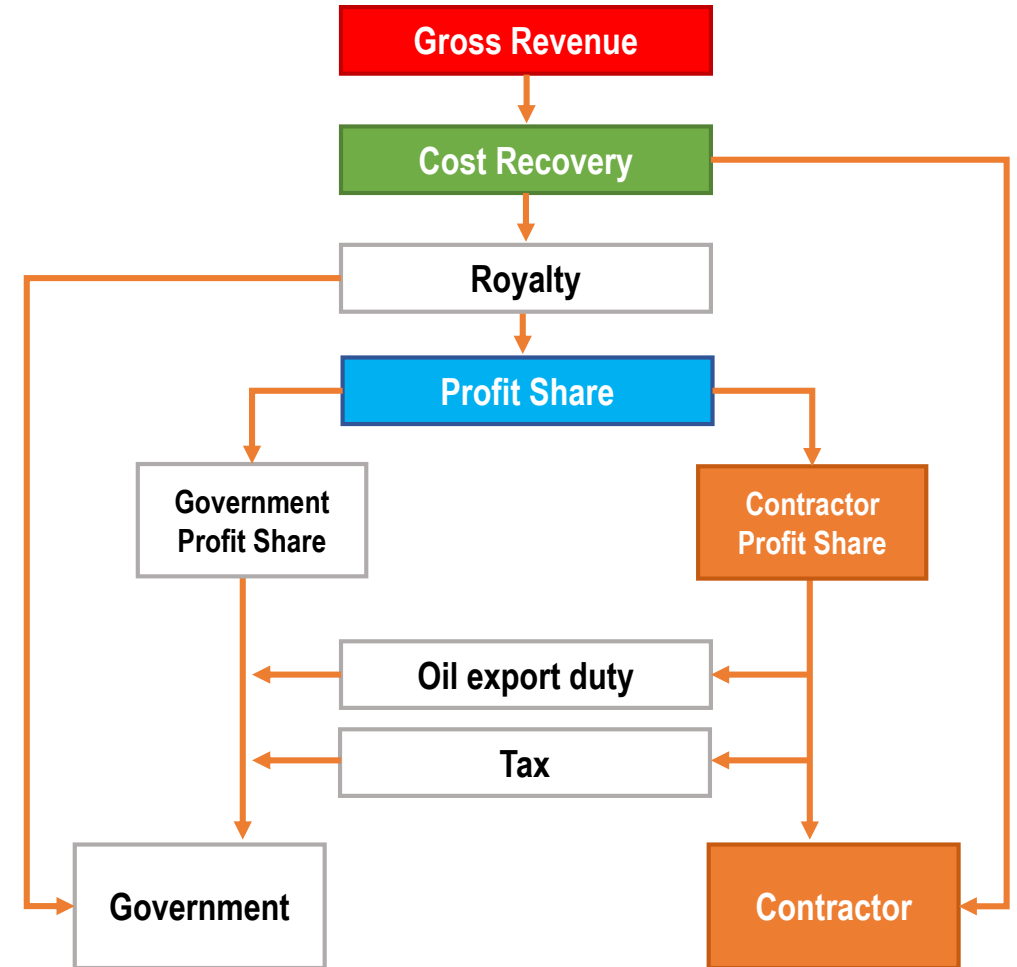


Thailand Concession



Vietnam Simplified Cost Recovery

All Exploration and Production capex is cost recoverable





PSC TERMS (DOMESTIC)

Contract Area Type	Type	Location	Working Interest	Contract Expiry Date	Share to Contractor ²	
					Profit Crude Oil (%)	Profit Natural Gas (%)
South Sumatera Block	PSC	South Sumatera	65.00%	2033	12.50	27.50
Lematang	PSC	South Sumatera	100.00%	2027	15.00	29.50
Senoro-Toili	PSC-JOB	Sulawesi	30.00%	2047	35.00	40.00
Block A, Aceh	PSC	Aceh	85.00%	2031	15.00	35.00
South Natuna Sea Block B	PSC	Riau Islands	40.00%	2028	15.00	35.00
Bangkalanai — Kerendan	PSC	Central Kalimantan	70.00%	2033	15.00	35.00
Madura Offshore — Peluang and Maleo	PSC	East Java Basin	67.50%	2027	20.00	35.00
Madura Offshore — Meliwis field	PSC	East Java Basin	77.50%	2027	20.00	35.00
Sampang	PSC	East Java Basin	45.00%	2027	20.00	35.00
Simenggaris	PSC-JOB	North Kalimantan	62.50%	2028	15.00	35.00
Bengara	PSC	North Kalimantan	100.00%	2029	15.00	35.00
West Bangkanai	PSC	Central Kalimantan	70.00%	2043	25.00	35.00
North Sokang	PSC	Riau Islands	100.00%	2040	25.00	40.00
Tarakan	Gross Split	North Kalimantan	100.00%	2042	65.00	70.00
Corridor ¹	PSC/Gross Split	South Sumatera	54.00%/46.00%	2023/2043	20.00/61.00	35.00/63.00
Rimau ¹	PSC/Gross Split	South Sumatera	60.00%	2023/2043	15.00/62.50	35.00/N/A

1) Rimau and Corridor PSC contract extended for 20 years, will be converted from Cost Recovery to Gross Split after 2023 for Rimau and Corridor
 2) PSC: Effective post-Government tax and post-cost recovery. Prior to any potential DMO and any local government taxes.
 Gross Split: Total Split before Progressive split (pre-tax) will be calculated on monthly basis



PSC TERMS (INTERNATIONAL)

Contract Area Type	Type	Location	Working Interest	Contract Expiry Date	Share to Contractor ¹	
					Profit Crude Oil (%)	Profit Natural Gas (%)
Libya - Area 47	EPSA IV	Libya	50.00%	5 years exploration; 25 years production	6.85	6.85
Oman - Karim Small Fields	Service Agreement	The Sultanate of Oman	58.50%	2040	10-30	N/A
Oman - Block 56	PSC	The Sultanate of Oman	5.00%	2020 exploration; 20 years production	25	30
Yemen - Block 9 Malik	PSC	Sayun-Masila Basin	21.25%	2030	30	N/A
Vietnam - Chim Sao	PSC	Nam Con Son Basin, Offshore	31.90%	2030	40-82.5	40-82.5
Thailand - Bualuang	Concession	Gulf of Thailand	100.00%	2025	N/A	N/A
Thailand - Siphuhorm	Concession	Gulf of Thailand	9.50%	2031	N/A	N/A
Mexico - Block 10	PSC	Mexican Cordilleras	20.00%	2053	N/A	N/A
Mexico - Block 12	PSC	Mexican Cordilleras	20.00%	2053	N/A	N/A

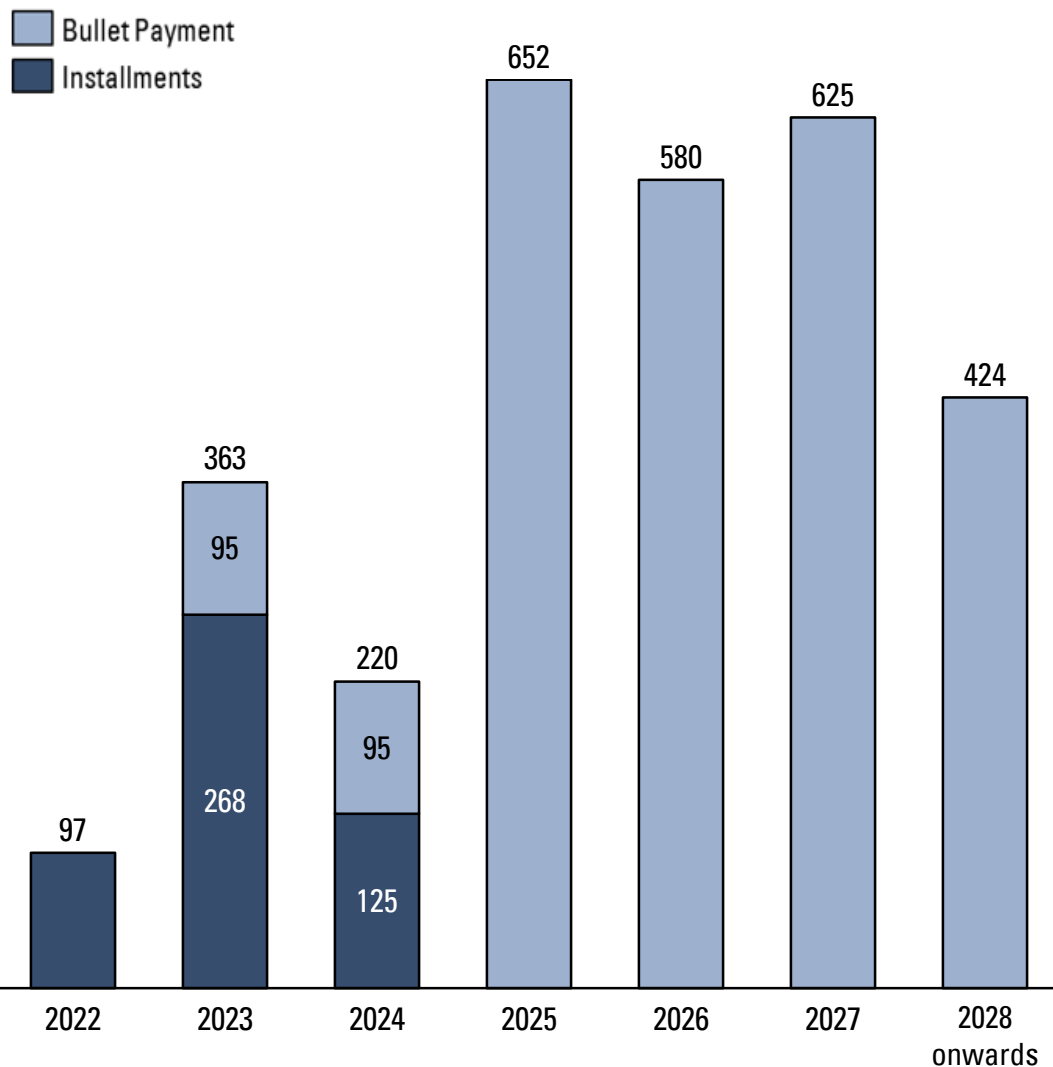


Debt Info

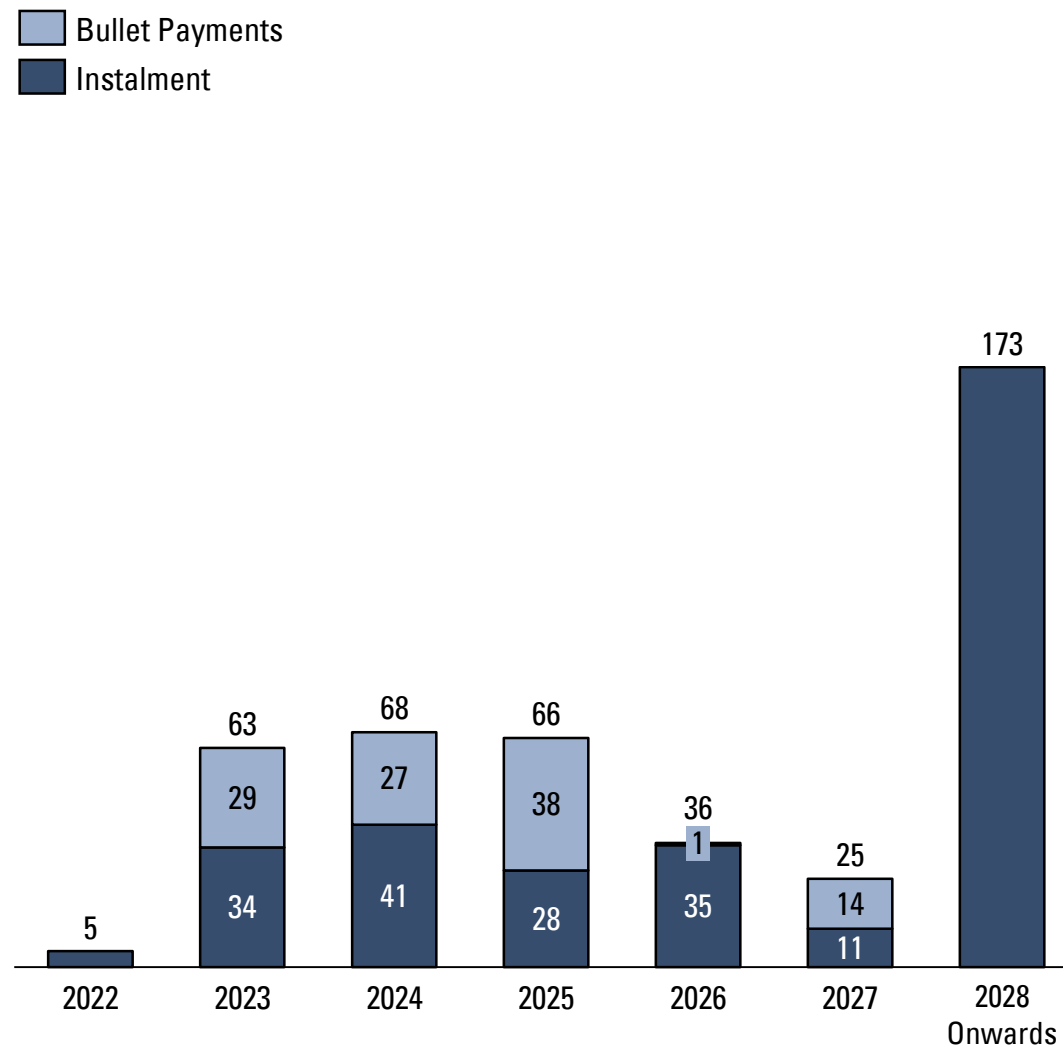


DEBT MATURITY PROFILE: BULLET VS INSTALLMENT PER SEPTEMBER 2022

Restricted Group Debt (US\$ mn)



Medco Power Debt (US\$ mn)

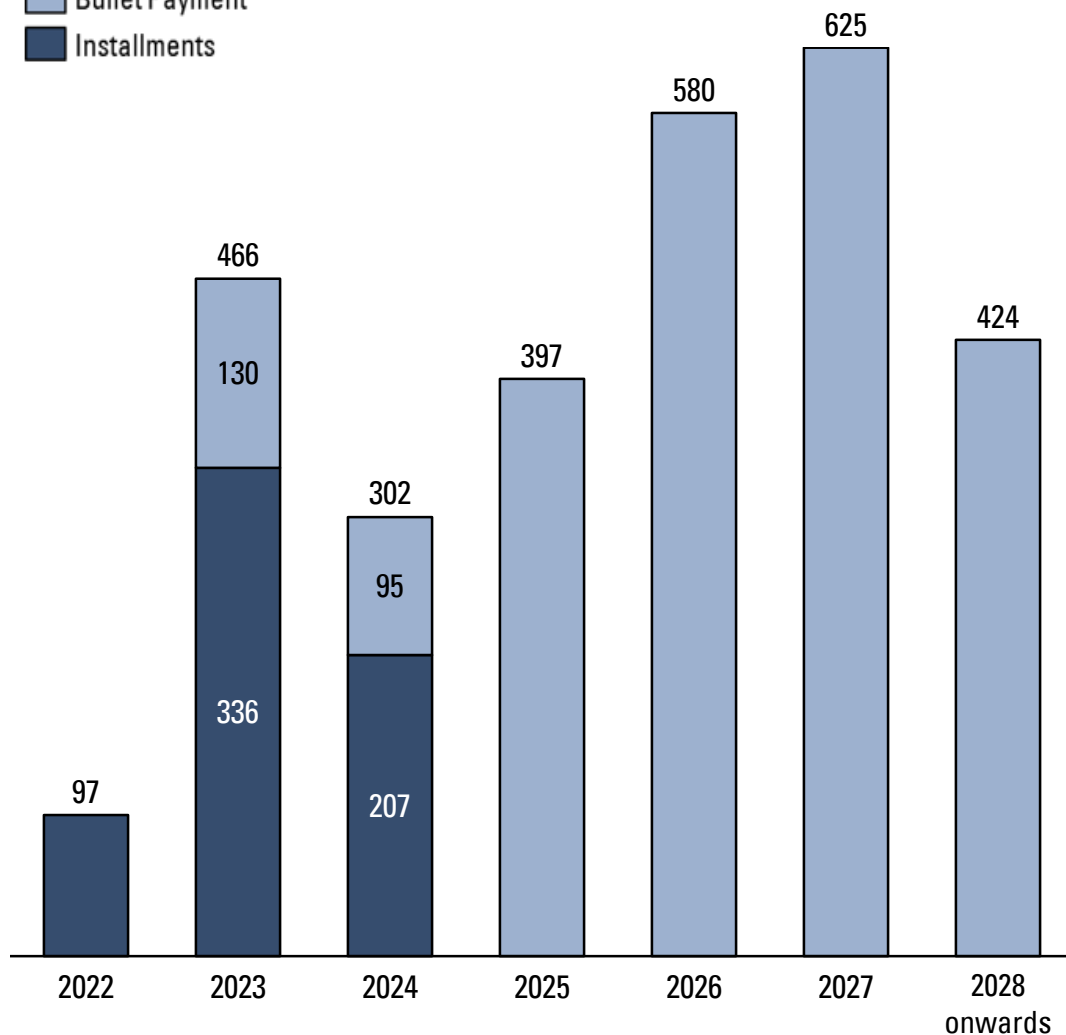




DEBT MATURITY PROFILE: BULLET VS INSTALLMENT PER NOVEMBER 2022

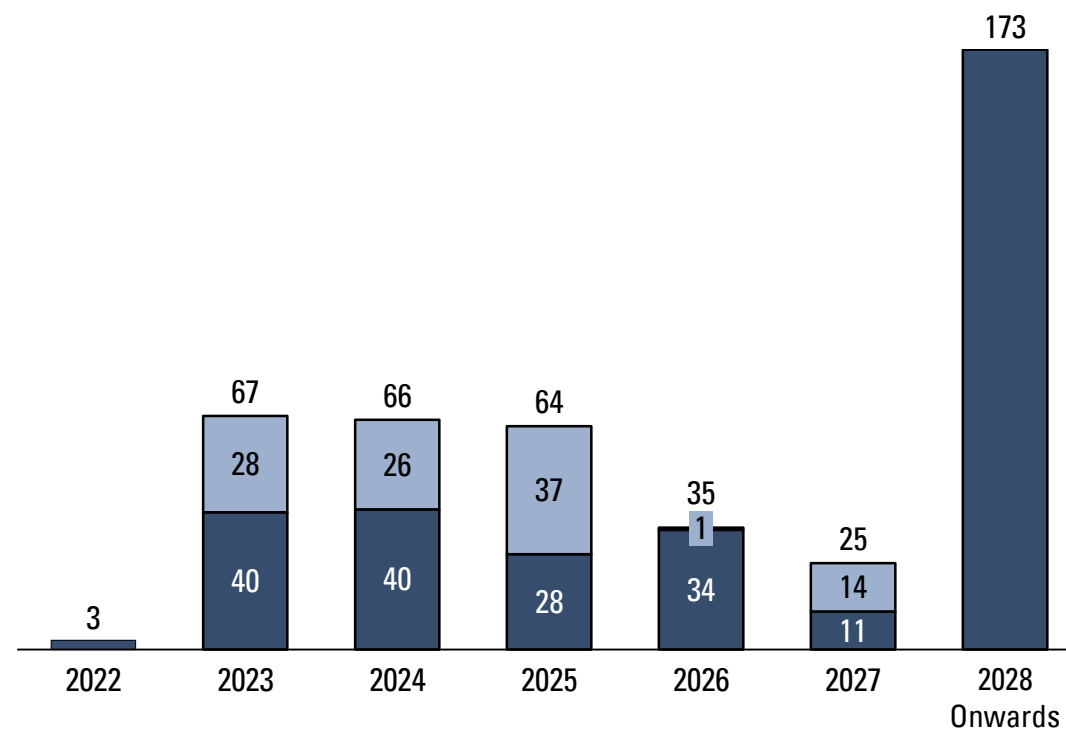
Restricted Group Debt (US\$ mn)

- Bullet Payment
- Installments



Medco Power Debt (US\$ mn)

- Bullet Payments
- Instalment





MEDCOENERGI

Medco Power Indonesia



MEDCO POWER STATISTICS

MEDCOENERGI



Metrics	9M 2022	9M 2021	YoY Δ%	FY 2021	FY 2020	YoY Δ%
IPP Sold and O&M Capacity¹						
IPP Sold, GWh	2,930	2,011	45.7	2,718	2,639	3.0
Renewables, GWh	637	646	(1.4)	871	817	6.6
Non Renewables, GWh	2,294	1,365	68.1	1,847	1,822	1.4
O&M Capacity, MW	1,925	1,650	16.7	1,650	2,150	(23.3)
Average Realized Price²						
IPP, ¢/kwh	3.6	4.1	(12.3)	4.18	3.94	6.1
ESG Indicators						
Renewable installed capacity (%) ³				38	28	35.7
Scope 1&2 GHG emissions (thousand tCO ₂ e) ⁴				859	780	10.1
Scope 1&2 GHG emissions intensity (tCO ₂ eq/MWh) ⁴				0.54	0.53	1.2
Power Recordable Incident Rate (TRIR)	0.00	0.00	N/A	0.00	0.33	(100)

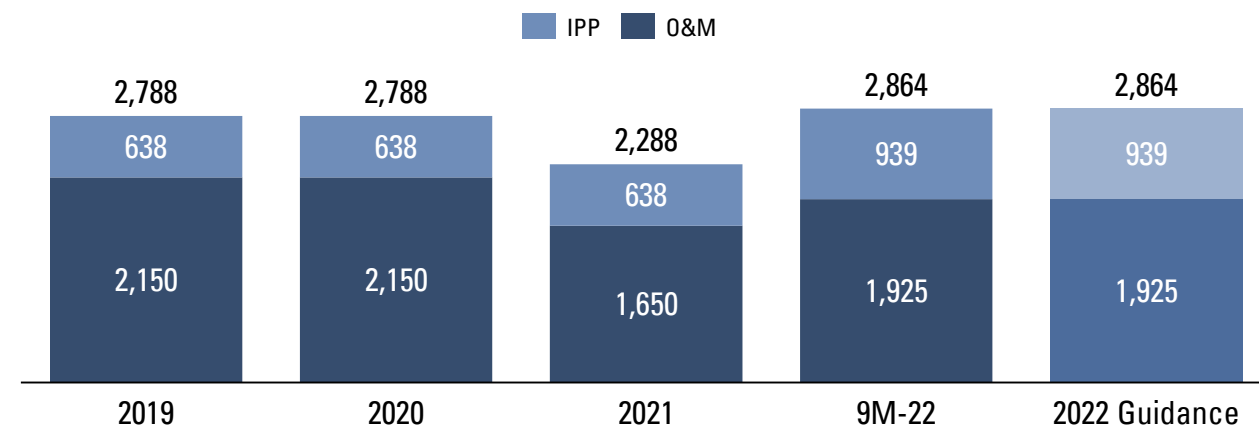
¹ Gross 100% interest and includes geothermal production

² Excludes Fuel Component

³ Power renewable equity share installed capacity.

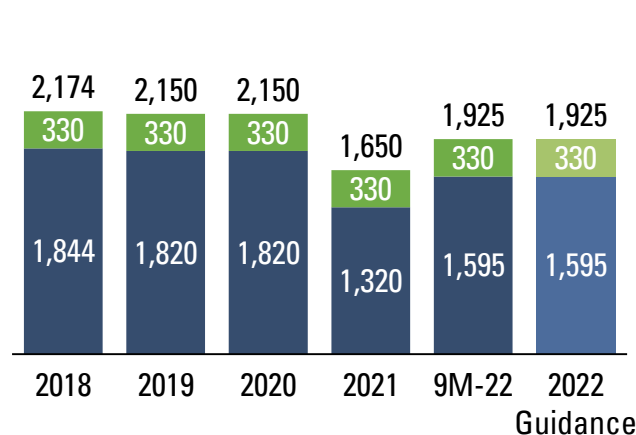
⁴ Operational control emissions. FY 2020 and FY 2021 number are E&Y assured

Gross Operating Installed Capacity, MW

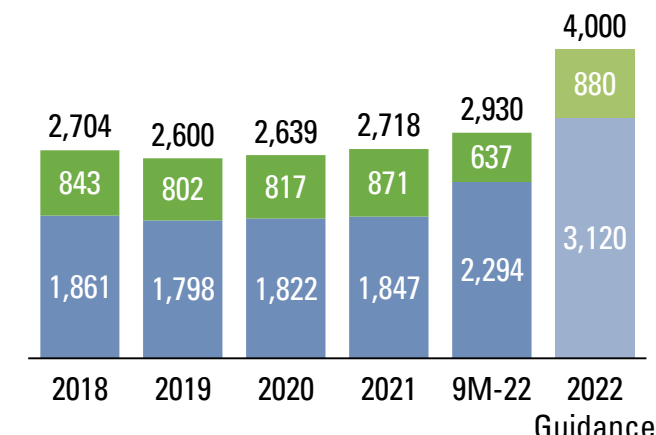


Note: Decrease in O&M installed capacity due to contract expiry of Mobile Power Plant in 2021.

O&M Power Capacity Gross 100%, MW



IPP Power Sold Gross 100%, GWh



Renewables O&M O&M

Renewables IPP Gas IPP



Amman Mineral Nusa Tenggara



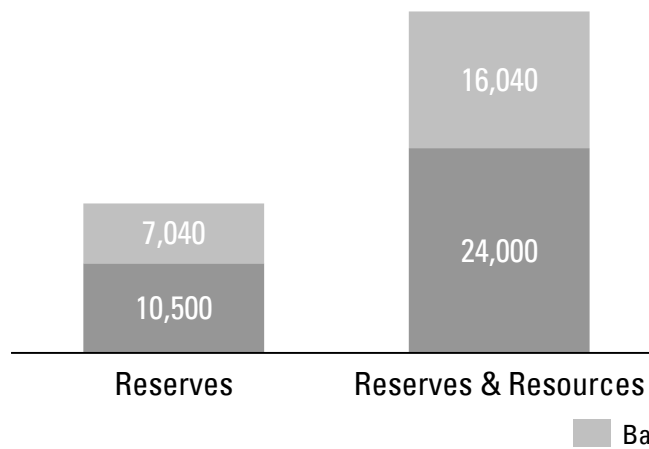
AMMAN MINERAL STATISTICS

MEDCOENERGI

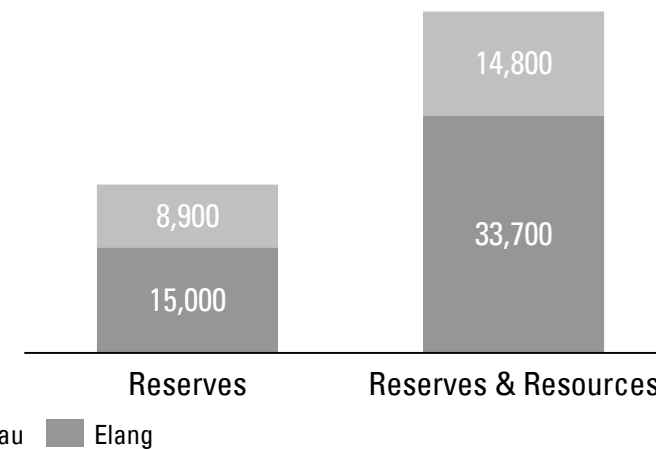


Metrics	9M 2022	9M 2021	YoY Δ%	FY 2021	FY 2020	YoY Δ%
Production						
Copper, Mlbs	330.8	163.3	102.6	233.7	293.9	(20.5)
Gold, Kozs	553.7	94.8	484.1	156.4	132.1	18.4
Sales						
Copper, Mlbs	306.0	158.9	92.6	227.9	271.2	(16.0)
Gold, Kozs	509.1	96.4	428.1	152.4	117.7	29.5
Average Realized Price						
Copper, US\$/lb	4.18	4.14	1.0	4.21	2.87	46.5
Gold, US\$/oz	1,839	1,805	1.9	1,799	1,832	(1.8)

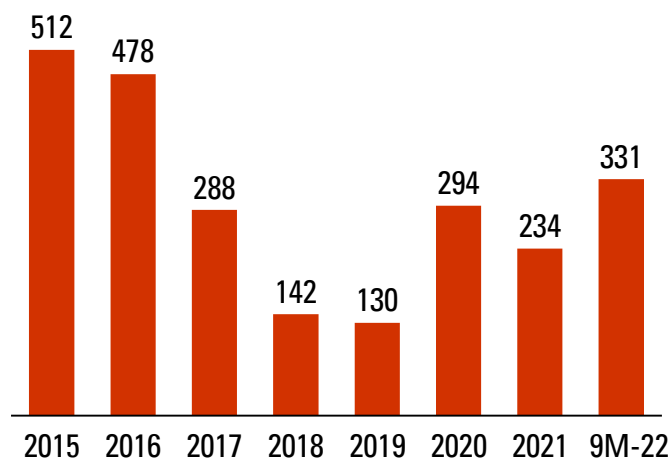
Copper Gross Reserves & Resources (Mlbs)
31/12/2021



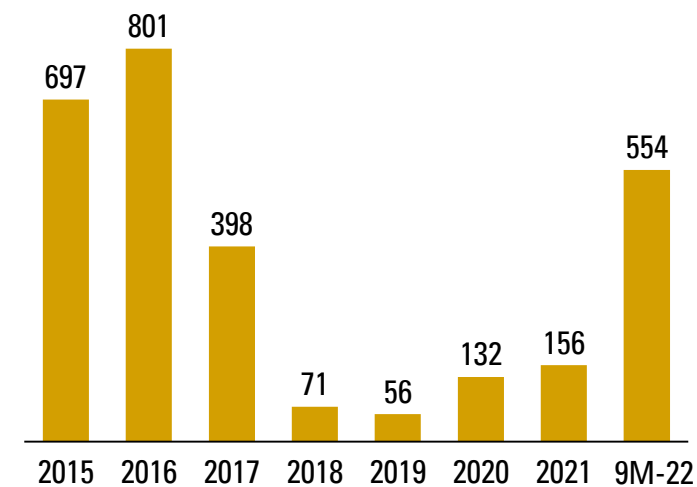
Gold Gross Reserves & Resources (Koz)
31/12/2021



Copper Production (Mlbs)



Gold Production (Koz)





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